

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

November 22, 2010	November 23, 2010	November 23, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24808-00-00
Spot Description: _____
SW SW SW SW Sec. 8 Twp. 21 S. R. 20 East West
250 Feet from North / South Line of Section
4,960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Wilson- Melcher Well #: 6-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1113 est. Kelly Bushing: n/a
Total Depth: 885 ft. Plug Back Total Depth: 879.5 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 879.5 ft. w/ 90 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: February 18, 2011

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: FEB 18 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/2/11
KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Wilson- Melcher Well #: 6-A
 Sec. 8 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		879.5'	Portland	90	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	794.0 - 804.0		
21	814.0 - 824.0		
9	829.0 - 833.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10165176

Special : Time: 12:08:03
Instructions : Ship Date: 10/27/10
Invoice Date: 10/27/10
Sale rep to: MIKE Acct rep to: Qud Date: 11/08/10

Bold To: ROGER KENT Ship To: ROGER KENT
22022 NE NEGSHO RD (785) 448-8806 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8806

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-87.00	-87.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10164004	14.0000 ea	14.0000	-378.00
840.00	840.00	P	BAG	CPFG	PORTLAND CEMENT-648	8.0900 ea	8.0900	4368.00

SALES TAX	3990.80	3990.80
Non-Taxable	0.00	0.00
Tax #		
TOTAL	\$4301.87	

1 - Merchant Copy



1 - Merchant Copy

RECEIVED
FEB 18 2011
MCC WICHITA

ILLED BY : CHECKED BY : DATE SHIPPED : DRIVER :
SHIP VIA : Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 188.47
Non-Taxable 0.00
Tax #

Sales total \$188.47
Sales tax 15.40
TOTAL \$200.87

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10165188

Special : Time: 12:20:11
Instructions : Ship Date: 10/27/10
Invoice Date: 10/27/10
Sale rep to: MIKE Acct rep to: Qud Date: 11/08/10

Bold To: ROGER KENT Ship To: ROGER KENT
22022 NE NEGSHO RD (785) 448-8806 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8806

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 ea	6.0900	1708.20

SALES TAX	1708.20	1708.20
Non-Taxable	0.00	0.00
Tax #		
TOTAL	\$1838.21	

1 - Merchant Copy



R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Wilson Melcher 6-A

Start 11-22-10

Finish 11-23-10

2	soil	2	
7	clay & rock	9	
31	lime	40	
165	shale	205	
32	lime	237	
37	shale	274	
17	lime	291	
12	shale	303	set 20' 7"
11	lime	314	ran 879.5' 2 7/8
5	shale	319	cemented
39	lime	358	to surface 90 sxs
10	shale	368	
14	lime	392	
5	shale	397	
17	lime	414	
175	shale	589	
17	lime	606	
62	shale	668	
26	lime	694	
24	shale	718	
13	lime	731	
9	shale	740	
10	lime	750	
10	shale	760	
21	lime	771	
14	shale	784	
5	sandy shale	789	odor
3	sandy shale	792	show
12	bk sand	804	good show
8	sandy shale	812	good show
4	shale	816	
17	oil sand	833	good show
3	dk sand	836	
49	shale	885	T.D.

RECEIVED
 FEB 18 2011
 KCC WICHITA