

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

November 5, 2010	November 9, 2010	November 9, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24807-00-00

Spot Description: _____
SW SW NW SW Sec. 8 Twp. 21 S. R. 20 East West
1,505 Feet from North / South Line of Section
4,960 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: Wilson- Melcher Well #: 5-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1110 est. Kelly Bushing: n/a

Total Depth: 886 ft. Plug Back Total Depth: 880.1 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 880.1 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: February 18, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: FEB 18 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/2/11

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Wilson- Melcher Well #: 5-A
 Sec. 8 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		880.1'	Portland	90	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	812.0 - 822.0		
21	823.0 - 833.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THE GARNETT COMPANY
MEMBER AT ALL TIMES

Page: 1 Invoice: 10165176

Special: _____ Time: 12:08:08
Instructions: _____ Ship Date: 10/27/10
Sales rep to: MIKE And rep code: _____ Invoice Date: 10/27/10
Due Date: 11/08/10

Sold To: ROGER KENT Ship To: ROGER KENT
2202 N NE NECHO RD (785) 448-8888 NOT FOR HOUSE USE
GARNETT, KS 66088 (785) 448-8888

Customer #: 000057 Customer PO: _____ Order By: _____

ORDER	QTY	UOM	ITEM	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
-87.00		PL	CPMP	MONARCH PALLET	14.0000 ea	14.0000	-878.00
840.00		BAG	OPPC	Credited from Invoice 10184004 PORTLAND CEMENT-94	8.0800 bag	8.0800	4388.80
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable: 8000.80 Non-taxable: 0.00 Tax #: _____ Sales tax: 311.87					Sales total: \$3000.80 TOTAL: \$4901.87		

1 - Merchant Copy



RECEIVED
FEB 18 2011

KCC WICHITA

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____
 SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable: 185.47
 Non-taxable: 0.00
 Tax #: _____
 Sales tax: 15.40

TOTAL: \$208.87

1 - Merchant Copy

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THE GARNETT COMPANY
MEMBER AT ALL TIMES

Page: 1 Invoice: 10165196

Special: _____ Time: 12:20:11
Instructions: _____ Ship Date: 10/27/10
Sales rep to: MIKE And rep code: _____ Invoice Date: 10/27/10
Due Date: 11/08/10

Sold To: ROGER KENT Ship To: ROGER KENT
2202 N NE NECHO RD (785) 448-8888 NOT FOR HOUSE USE
GARNETT, KS 66088 (785) 448-8888

Customer #: 000057 Customer PO: _____ Order By: _____

ORDER	QTY	UOM	ITEM	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
280.00		BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	6.0800 bag	6.0800	1708.80
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable: 1708.80 Non-taxable: 0.00 Tax #: _____ Sales tax: 133.01					Sales total: \$1708.80 TOTAL: \$1841.81		

1 - Merchant Copy



R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Wilson Melcher 5-A

Start 11-5-10

Finish 11-9-10

2	soil	2	
4	clay	6	
51	lime	57	
150	shale	207	
46	lime	253	
36	shale	289	
10	lime	299	
22	shale	321	set 20' 7"
7	lime	328	ran 880.1' 2 7/8
5	shale	333	cemented
41	lime	374	to surface 90 sxs
14	shale	388	
17	lime	405	
6	shale	411	
17	lime	428	
167	shale	595	
25	lime	620	
55	shale	675	
32	lime	707	
23	shale	730	
18	lime	748	
6	shale	754	
10	lime	764	
9	shale	773	
7	lime	780	
24	shale	804	
8	sandy shale	812	show
21	bk sand	833	good show
4	dk sand	837	show
49	shale	886	T.D.

RECEIVED
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KCC WICHITA