

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGIN

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

December 1, 2010	December 2, 2010	December 2, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24934-00-00
Spot Description: _____
NE_NE_NW_NE Sec. 18 Twp. 21 S. R. 20 East West
5,115 Feet from North / South Line of Section
1,592 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Charles Melcher Well #: 7-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1101 est. Kelly Bushing: n/a
Total Depth: 855 ft. Plug Back Total Depth: 847.7 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 847.7 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: February 18, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 3/2/11
RECEIVED
FEB 18 2011
OKCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Charles Melcher Well #: 7-A
 Sec. 18 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		847.7'	Portland	84	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
42	796.0 - 816.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7188

Merchant Copy
INVOICE
THE GREAT MART MARKET
THE GREAT MART MARKET

Page: 1
Invoice: **10185782**

Special Instructions:
Date rep # MIK12
Time: 12:14:29
Ship Date: 11/11/10
Invoice Date: 11/11/10
Due Date: 12/08/10

Sold To: **ROGER KENT**
8208 NE HEDSHO RD
GARNETT, KS 66088
Ship To: **ROGER KENT**
(785) 448-8088 NOT FOR HOUSE USE
Due Date: 12/08/10

Customer #: 0000357
Customer PO:
Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Umt	PRICE	EXTENSION	STK
580.00	580.00	P	BAG	OPPA	PLY ASH MIX 80 LBS PER BAG	8.0800 msp	8.0800	8410.40	
-11.00	-11.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	-184.00	
					Credited from Invoice 10184084				
Sales total								8226.40	
Taxable								8226.40	
Non-taxable								0.00	
Tax #								854.00	
TOTAL								8310.40	

1 - Merchant Copy

PLEASE PRINT CLEARLY AND COMPLETELY ALL INFORMATION REQUIRED FOR ORDER PROCESSING. PRINT IN ALL CAPS. PLEASE PRINT LAST NAME AND PHONE NUMBER.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

RECEIVED
Merchant Copy
INVOICE
THE GREAT MART MARKET
THE GREAT MART MARKET

FEB 18 2011

KCC WICHITA

Page: 1
Invoice: **10185780**

Special Instructions:
Date rep # MARLIN MARLIN BRUBAKER
Time: 08:54:27
Ship Date: 11/18/10
Invoice Date: 11/18/10
Due Date: 12/08/10

Sold To: **ROGER KENT**
8208 NE HEDSHO RD
GARNETT, KS 66088
Ship To: **ROGER KENT**
(785) 448-8088 NOT FOR HOUSE USE
Due Date: 12/08/10

Customer #: 0000357
Customer PO:
Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Umt	PRICE	EXTENSION	STK
80.00	80.00	P	PC	OPPB412E	SPRUE-42 2 X 4 X 12'	080.0000 msp	4.0000	120.70	
Sales total								8128.70	
Taxable								8128.70	
Non-taxable								0.00	
Tax #								10.00	
TOTAL								8138.70	

1 - Merchant Copy

PLEASE PRINT CLEARLY AND COMPLETELY ALL INFORMATION REQUIRED FOR ORDER PROCESSING. PRINT IN ALL CAPS. PLEASE PRINT LAST NAME AND PHONE NUMBER.

R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Charles Melcher 7-A

Start 12-1-10

Finish 12-2-10

1	soil	1	
5	clay & rock	6	
37	lime	49	
159	shale	208	
32	lime	240	
36	shale	276	
14	lime	290	
15	shale	305	set 20' 7"
11	lime	316	ran 847.7' 2 7/8
5	shale	321	cemented
39	lime	360	to surface 84 sxs
19	shale	379	
17	lime	396	
3	shale	399	
16	lime	415	
174	shale	589	
19	lime	608	
62	shale	670	
24	lime	694	
23	shale	717	
21	lime	738	
5	shale	743	
7	lime	750	
10	shale	760	
11	lime	771	
14	shale	785	
11	sandy shale	796	odor
20	bk sand	816	good show
37	shale	855	T.D.

RECEIVED
 FEB 18 2011
 KCC WICHITA