

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
November 23, 2010 November 26, 2010 November 26, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24850-00-00
Spot Description: _____
SW SW SE SE Sec. 7 Twp. 21 S. R. 20 East West
65 Feet from North / South Line of Section
1,020 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Charles Melcher Well #: 6-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1101 est. Kelly Bushing: n/a
Total Depth: 861 ft. Plug Back Total Depth: 855.7 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 855.7 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm Fluid volume: n/a bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Donna Thanda
Title: Agent Date: February 18, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dr SKCC WICHITA Date: 3/2/11
FEB 18 2011

Operator Name: Roger Kent dba R J Enterprises Lease Name: Charles Melcher Well #: 6-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		855.7'	Portland	84	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	797.0 - 807.0		
21	813.0 - 823.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Charles Melcher 6-A

Start 11-23-10

Finish 11-26-10

3	soil	3	
12	clay & rock	15	
28	lime	43	
160	shale	203	
32	lime	235	
35	shale	370	
15	lime	285	
17	shale	302	set 20' 7"
9	lime	311	ran 855.7' 2 7/8
6	shale	317	cemented
38	lime	355	to surface 84 sxs
17	shale	372	
15	lime	387	
7	shale	399	
18	lime	412	
171	shale	583	
22	lime	605	
61	shale	666	
28	lime	694	
22	shale	716	
15	lime	731	
11	shale	742	
8	lime	750	
9	shale	759	
9	lime	768	
17	shale	785	
6	sandy shale	791	odor
14	bk sand	805	good show
6	bk sand	811	show
13	oil sand	824	good show
4	dk sand	828	show
33	shale	861	T.D.

RECEIVED
 FEB 18 2011
 KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7188

Merchant Copy
INVOICE

THIS COPY IS NOT VALID AT
MERCHANT AT ALL TIMES

Page 1
Invoice: **10168782**

Special Instructions: _____

Date rep n: MKLE
Time: 12:14:58
Ship Date: 11/11/10
Invoice Date: 11/11/10
Due Date: 12/08/10

Sold To: **ROGER KENT**
82082 NR NBOGHO RD
GARNETT, KS 66032
Ship To: **ROGER KENT**
(785) 448-8000 **NOT FOR HOUSE USE**

Customer n: 0000387
Customer PO: _____
Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AK Price/Um	PRICE	EXTENSION	WT
880.00	880.00	P	BAG	OPFA	PLY ASH MIX 80 LBS PER BAG	8.0800 BAG	8.0800	8410.40	871
-11.00	-11.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	-184.00	111
						Credited from Invoice 10184034			
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X						Sales total		\$3286.40	
						Taxable		\$288.40	
						Non-taxable		0.00	
						Sales tax		254.00	
						TOTAL		\$3828.80	

1 - Merchant Copy

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KCC WICHITA

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Garnett, KS 66032
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Merchant Copy
INVOICE

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MERCHANT AT ALL TIMES

Page 1
Invoice: **10168780**

Special Instructions: _____

Date rep n: MARLIN MARLIN BRUBAKER
Time: 08:24:07
Ship Date: 11/12/10
Invoice Date: 11/12/10
Due Date: 12/08/10

Sold To: **ROGER KENT**
82082 NR NBOGHO RD
GARNETT, KS 66032
Ship To: **ROGER KENT**
(785) 448-8000 **NOT FOR HOUSE USE**

Customer n: 0000387
Customer PO: _____
Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AK Price/Um	PRICE	EXTENSION	WT
90.00	90.00	P	PC	SPPB4182	SPRUCE-6S 2 X 4 X 12'	888.8000 MCF	4.8000	100.70	771
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick Up RECEIVED COMPLETE AND IN GOOD CONDITION X						Sales total		\$129.70	
						Taxable		129.70	
						Non-taxable		0.00	
						Sales tax		10.00	
						TOTAL		\$139.70	

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