

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: Deb Ballard
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8-25-2010	8-26-2010	11-03-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30108-00-00
Spot Description: SW SW SW NE Sec. 29 Twp. 26 S. R. 20 East West
2,805 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Jordan Well #: 29-R
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: 998' Kelly Bushing: NA
Total Depth: 900' Plug Back Total Depth: 878'
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 898'
feet depth to: 0' w/ 105 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 2/23/2011

KCC Office Use ONLY **RECEIVED**
FEB 28 2011
KCC WICHITA

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/2/11

Operator Name: Verde Oil Company Lease Name: Jordan Well #: 29-R
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>826'</td> <td>+172'</td> </tr> </table>	Name	Top	Datum	Bartlesville	826'	+172'
Name	Top	Datum					
Bartlesville	826'	+172'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-3/4"	7.0"	23.0	21'	A Neat	4	None
Production	5-3/4"	2-7/8"	6.4	898'	A Thixotropic	105	2% Gel, 0.5# sack Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2.0	817' - 827' 835' - 845' 853' - 858'	Frac: 300# 20/40 sand, 1400# 16/30 sand in 160 bbl 20# gelled water	817' - 858'

TUBING RECORD: Size: 1" Set At: 878' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: November 3, 2010
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 3.0 Bbls. Gas TSTM Mcf Water 50 Bbls. Gas-Oil Ratio TSTM Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2011</u> <u>817' - 858'</u> KCC WICHITA
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29095

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-10	1083	Jordan 29-2 29-R	9	26S	20E	ALLEN
CUSTOMER			TRUCK #			
Bulldog Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
173 3250 Rd			DRIVER			
CITY			TRUCK #			
SAVANBURG			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66772			DRIVER			

JOB TYPE Longstring 0 HOLE SIZE 5 3/4 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 1/8 6.70 * New
 CASING DEPTH 878' 2 1/8 DRILL PIPE _____ TUBING _____ OTHER 78TD 881'
 SLURRY WEIGHT 14* SLURRY VOL 29 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 17'
 DISPLACEMENT 5.2 BBL DISPLACEMENT PSI 500 PSI 1100 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 2 1/8 Tubing. BREAK Circulation w/ 10 BBL fresh water. Pump 4 SKS Gel Flush, 2 BBL water Spacer, 2 BBL Dye water, Mixed 105 SKS OWC Cement w/ 1/2 * Pheno Seal /sk @ 14 */gal, yield 1.55. Shut down. wash out Pump & Lines. Drop 2 1/2 Latch down Plug. Displace w/ 5.2 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Cement Returns to Surface = 6 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2 nd well of 2	0	N/C
1126	105 SKS	OWC Cement	17.00	1785.00
1107 A	50*	PhenoSeal 1/2 */sk	1.15*	57.50
1118 B	200*	Gel Flush	.20*	40.00
5407 A	5.46 Tons	50 miles Bulk Delv.	1.20	327.60
5501 C	2 HRS	Water Transport	112.00	224.00
1123	3000 gals	City water	14.90/1000	44.70
4452	1	2 1/2 Latch down Plug (Furnished By Bulldog Energy)		N/C
			Sub Total	3403.80
			SALES TAX 7.3%	140.69
			ESTIMATED TOTAL	3544.49

Revin 3737

AUTHORIZATION witnessed By Debbie Ballard TITLE owner DATE 8-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Rig Number:	S. 29 T. 26 R. 20
API No. 15-00130105	County: Allen
Elev. 998	Location:

Operator: Verde O.I	
Address: 1020 W. Loop Ste 555	
Sawttonia	
Well No: 29-R	Lease Name: Jordan
Footage Location: 2805	ft. from the (N) (S) Line
2475	ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8-25-10	Geologist:
Date Completed: 8-26-10	Total Depth: 900

Gas Tests:

Casing Record		Rig Time:
Surface	Production	
Size Hole: 9 5/8	5 7/8	
Size Casing: 7		
Weight:		
Setting Depth: 21		
Type Cement: Port		
Sacks: 4	Mcp	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	6	Shale	637	777				
lime	6	30	sand	777	786				
shale	30	79	shale	786	792				
lime	79	103	fine shale	792	802				
shale	103	199	sand	802	812				
lime	199	210	shale	812	821				
shale	210	417	sand	821	836				
Black shale	417	420	oil station	836	852				
shale	420	422	oil	852	858				
lime	422	446	shale	858	898				
shale	446	462	MISS	898	900				
COAL	462	464							
shale	464	481							
COAL	481	483							
lime	483	504							
Black shale	504	514							
lime	514	519							
Black shale	519	524							
shale	524	586							
COAL	586	619							
shale	619	620							
COAL	620	637							
shale	637	639							
COAL									

RECEIVED
 FEB 28 2011
 KCC WICHITA