

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: Deb Ballard
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 8-26-2010 | 8-27-2010 | 11-03-2010 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001-30104-00-00

Spot Description: N2 S2 E2 N2
NW SW SW NE Sec. 29 Twp. 26 S. R. 20 East West
3,135 Feet from North / South Line of Section
2,475 2640 Feet from East / West Line of Section
Cor. instant - Dig - KCC

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Allen

Lease Name: Jordan Well #: 27-R

Field Name: Humboldt/Chanow

Producing Formation: Bartlesville

Elevation: Ground: 998' Kelly Bushing: NA

Total Depth: 905' Plug Back Total Depth: 878'

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 902'

feet depth to: 0' w/ 105 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 2/23/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED FEB 28 2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 3/2/11

KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Jordan Well #: 27-R
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|---|-------|-----|-------|--------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>805'</td> <td>+193'</td> </tr> </table> | Name | Top | Datum | Bartlesville | 805' | +193' |
| Name | Top | Datum | | | | | |
| Bartlesville | 805' | +193' | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9-3/4" | 7.0" | 23.0 | 21' | A Neat | 4 | None |
| Production | 5-3/4" | 2-7/8" | 6.4 | 902' | A Thixotropic | 105 | 2% Gel, 0.5# sack Phenoseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------------|
| 2.0 | 814' - 823' 829' - 835' 840' - 847' | Frac: 1100# 20/40 sand, 1350# 16/30 sand in 190 bbl 20# gelled water | 814' - 847' |
| | | | |
| | | | |
| | | | |

| | | | | | | | | | | | |
|--|---|-------------|---------------|-------------|---------------|---------|-----|------|----|------|------|
| TUBING RECORD: Size: <u>1"</u> Set At: <u>883'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | | | |
| Date of First, Resumed Production, SWD or ENHR. <u>November 3, 2010</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | | | | | | | |
| Estimated Production Per 24 Hours | <table style="width:100%; border-collapse: collapse;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td>4.0</td> <td>TSTM</td> <td>55</td> <td>TSTM</td> <td>23.5</td> </tr> </table> | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | 4.0 | TSTM | 55 | TSTM | 23.5 |
| Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | | | | | | |
| 4.0 | TSTM | 55 | TSTM | 23.5 | | | | | | | |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>814' - 847'</u> |
|--|--|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
FEB 28 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29096

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|--------------------------|---------------|---------|--------|
| 8-27-10 | 1083 | Jordan 27-R | 9 | 26S | 20E | ALLEN |
| CUSTOMER <u>Bulldog Energy</u> | | | | | | |
| MAILING ADDRESS <u>173 3250 Rd.</u> | | | | | | |
| CITY <u>SAVONBURG</u> | | STATE <u>Ks</u> | ZIP CODE <u>66772</u> | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | <u>445</u> | <u>Justin</u> | | |
| | | | <u>543</u> | <u>Dave</u> | | |
| | | | <u>452 763</u> | <u>Jim</u> | | |

JOB TYPE Longstring 0 HOLE SIZE 5 3/4 HOLE DEPTH 905' CASING SIZE & WEIGHT 2 1/8 6.70" New
 CASING DEPTH 903' 2 7/8 DRILL PIPE _____ TUBING _____ OTHER PBTD 886'
 SLURRY WEIGHT 14" SLURRY VOL 29 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 17'
 DISPLACEMENT 5.2 BBL DISPLACEMENT PSI 500 PSI 100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 10 BBL Fresh water. Pump 4 SKS Gel Flush, 2 BBL water spacer, 2 BBL Dye water, mixed 105 SKS OWC Cement w/ 1/2" Pheno Seal /SK @ 14" /gal, yield 1.55. Shut down. wash out Pump & Lines. Drop 2 1/2 Latch down Plug. Displace w/ 5.2 Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Cement Returns to Surface = 6 BBL Slurry to Pit. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|---|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 50 | MILEAGE 1 st well of 2 | 3.65 | 182.50 |
| 1126 | 105 SKS | OWC Cement | 17.00 | 1785.00 |
| 1107 A | 50 * | Pheno Seal 1/2" /SK | 1.15 * | 57.50 |
| 1118 B | 200 * | Gel Flush | .20 * | 40.00 |
| 5407 A | 5.46 Tons | 50 miles BULK Delv. | 1.20 | 327.60 |
| 5501 C | 2 Hrs | Water Transport | 112.00 | 224.00 |
| 1123 | 3000 gals | City water | 14.90/1000 | 44.70 |
| 4452 | 1 | 2 1/2 Latch down Plug (Furnished By Bulldog Energy) | | N/C |
| | | | Sub Total | 3586.80 |
| | | | 7.3% SALES TAX | 140.69 |
| | | | ESTIMATED TOTAL | 3726.99 |

Ravin 3737

236268

AUTHORIZATION Witnessed By Debbie Ballard

TITLE owner

DATE 8-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.