

LEASE NAME Braun

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 2

4,950 Ft. from S Section Line

4,290 Ft. from E Section Line

LEASE OPERATOR Shields Oil Producers

SEC. 15 TWP. 13 RGE. 18 (E) or (W)

ADDRESS Shields Bldg., Russell, KS. 67665

COUNTY Ellis

PHONE# (913) 483-3141 OPERATORS LICENSE NO. 5184

Date Well Completed 9-17-73

Character of Well SWD

Plugging Commenced 8- 7-91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 8- 7-91

The plugging proposal was approved on 7-30-91 (date)

by Gilbert Scheck (KCC District Agent's Name).

Is ACO-1 filed? No If not, Is well log attached? Filed w/application

Producing Formation _____ Depth to Top _____ Bottom T.D. 3,875

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	265'	Cmtd. w/150 sax
				5 1/2"	3,770'	Cmtd. w/100 sax
				Stage tool	1,415'	Cmtd. w/175 sax

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Pump down 5 1/2" casing w/50 sax common, 150 sax 60-40 Pozmix w/8% jel, 5 sax hulls, 150 sax 60-40 Pozmix w/8% jel. Maximum pressure 700#, shut in pressure 300#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Shields Oil Producers, Inc. License No. 160

Address Shields Bldg., Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Shields Oil Producers, Inc.

STATE OF KANSAS COUNTY OF RUSSELL, ss.

Jack P. Beeman, Sec.-Treas. (Employee of Operator) or ~~Representative~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jack P. Beeman, Sec.-Treas.

(Address) Shields Bldg., Russell, KS.

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 91



STATE CORPORATION COMMISSION

SEP 20 1991

JLL A. Jones
 Notary Public

KANSAS DRILLERS LOG

S. 15 T. 13 R. 18 ^{XX}_W

API No. 15 — 051 — 20,915⁰⁰⁰⁰
County Number

Loc. NE NW NW

Operator

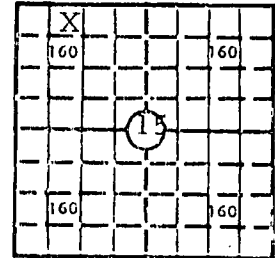
County Ellis

Shields Oil Producers, Inc.

640 Acres
N

Address

Shields Building, Russell, Kansas



Well No.

Lease Name

#2

Braun

Footage Location

330 feet from (N) line 990 feet from (W) line

Principal Contractor

Geologist

Shields Drilling Co., Inc.

M. L. Ratts

Spud Date

Total Depth

P.B.T.D.

9-4-73

3875

3600

Date Completed

Oil Purchaser

10-15-73

Koch

Locate well correctly

Elev.: Gr. 2154

DF 2156 KB 2159

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4	8 5/8		265	Halide 9	150	
Production	7 7/8	5 1/2	14	3,770	Salt Saturated	100	
		Stage Coller		1,415	Howco Light	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3501-3504

TUBING RECORD

Size	Setting depth	Packer set at
2"	3600	3600

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallon 15% ^{RECEIVED}	3770-3875
1000 gallon 15% ^{JUL 26 1991}	3501-3504

INITIAL PRODUCTION

Date of first production <u>10-26-73</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>15</u> bbls. Gas <u>Trace</u> bbls. Water <u>Trace</u> bbls. Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold) <u>None</u>	Producing interval(s) <u>3501-3504</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Shields Oil Producers, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Oil - SWD (Dual)

Well No.

#2

Lease Name

Braun

S 15 T 13 R 18 ^{KX}
W

WELL LOG

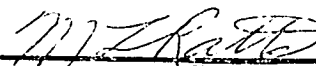
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>D. S. T. #1 3465-3487</u> Rec. 20' mud B. H. P. 641#-641#/30 min. F. P. 35#-46#			Anhydrite	1433
			Topeka Lime	3154
			Heebner Shale	3409
			Toronto Lime	3432
			L-K. C. Lime	3459
			Arbuckle Dol.	3705
			R. T. D.	3876
<u>D. S. T. #2 3498-3510</u> Rec. 1370' gas 150' oil 180' muddy oil B. H. P. 495#-472#/30 min. F. P. 46#-127#				
<u>D. S. T. #3 3545-3561</u> Rec. 3' mud All pressures 0#				
<u>D. S. T. #4 3600-3620</u> Rec. 540' water B. H. P. 340#-340#/30 min. F. P. 45#-295#				
<u>D. S. T. #5 3702-3712</u> Rec. 5' mud B. H. P. 46#-34#/30 min. F. P. 23#-34#				
<u>D. S. T. #6 3710-3720</u> Rec. 130' heavy oil cut mud B. H. P. 998#-908#/30 min. F. P. 69#-92#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature
Production Engineer
TitleOctober 29, 1973
Date