STATE OF KANSAS STATE CORPORATION COMMISSION	. K.A.R8		API NUMBER 15-051-20,868-7/7/2			
200 Colorado Derby Building Wichita, Kansas 67202						
		PRINT	WELL NUMBER #1			
•	NOTICE: Fill or and return to office within	to Cons. Div.				
	Office With	in 30 days.	4950 Ft. from E Section Line			
LEASE OPERATOR Shields Oil	LEASE OPERATOR Shields Oil Producers, Inc.					
ADDRESS Shields Bldg., Rus	sell, Ks. 6766	5.	COUNTY _	Ellis		
PHONE#913+483-3141 OPER	TORS LICENSE NO.	5184	Date Wel	1 Completed		
Character of Well oil	Plugging Commenced 8-5-91					
(Oll, Gas, D&A, SWD, Input, Wa	Plugging Completed 8-7-91					
The plugging proposal was app	oved on	August 5	, 1991		(date)	
by Gilbert Scheck	- · · · · · · · · · · · · · · · · · · ·		(KCC	District Ag	ent's Name).	
Is ACO-1 filed?	f not, is well to	og attached?	With app	lication	•	
Producing Formation	Depth 1	to Top	Botto	omT.D	• <u>3750</u>	
Show depth and thickness of a	ll water, oil and	d gas formatio	ons.		RECEIVED	
OIL, GAS OR WATER RECORDS			ASING RECOR		COR ATION COMMISSION	
Formation Content	From 1	To Size	Put In	Pulled out	AUG 1 2 1991	
		8-5/8"		None c	La Kansas	
		5-1/2"	3543'	484.95'	VLa Mansus	
Describe in detail the manner placed and the method or method or method or method served, state the charact Dumped sand to 3480' and 5 Pulled 15 joints of 5-1/2' and 150 sacks 60/40 pozmix	ter of same and sacks cement casing. Alli	d depth plac Shot casi ed plugged circulated	nto the holed, from ng at 260 well wit to surfa	e. If cement feet to 41',2311'20 h 100 sack ce from 49	or other plugs feet each set. 050',1019'&496 s cement at 10'6'.	
Address Box 698, Great Ber			<u> </u>	.ICBNSB NO	<u> </u>	
NAME OF PARTY RESPONSIBLE FOR			Oil Produ	ucers, Inc	•	
	COUNTY OF			,85.		
James W. Rockhold			mployee of	Operator) o	r (Operator) of	
above-described well, being fi statements, and matters here the same are true and correct,	oin contained and	on oath, says: I the log of t	the above-d	ve knowledge lescribed yel	of the facts,	
SUBSCRIBED AN	ID SWORN TO befor		the day o	· August		
My Commission		IONA M. LEATHERN Barton County, Kan My Appt. Exp. 9-26:	isas	ry'Public	Form CP-4	

Form CP-4 Revised 05-88

KANSAS DRILLI						<u></u>		
							i. <u>15</u> r. 1	3 R. 18 W
API No. 15 — <u>057</u> — <u>2086 \$ (0-(c)</u> County Number								NW NW
	County	P. C	Number					11.
Shields Oi	l Producer	s, Inc	•			—] (llis 40 Acres
Address				·			[V]	<u>N</u>
Shields Building, Russell, Kansas 67665								
l Braun								
notage Location	17100						·	1,)
330 feet fron	(14) (M line		330 feet	from ÚÚ (W)	line	İ		
rincipal Contractor Shields Drillin	na Comman	. Tue	Geologist				160	160
pud Date	ng Compan							
11-26-72			70tal Depth P.B.T.D. 3750 3497			=	Locate ev.: Gr.	well correctly 2132
Date Completed			Gil Purchaser					
1-6-73			NCRA				F 4134	кв2137
			CASING	RECORD				
Report of all strin	gs set — surface,	intermedia	ate, production, et	c.				
Purpose of string	Sixe hole drilled	Size casing	set		Type cem	ent	Sacks	Type and percent
								additives
Surface		8 5/8	3	279			150	
Production		5 1/2	2	3543	Salt Satı	irated	75	
					Sare Back			
		PERFORATION RECORD						
LINER RECORD p, ft. Bottom, ft. So		Sac	ks cement					
					4			Depth interval 3484-3487
		D71 100000000000000000000000000000000000				<u> </u>	£ 4 1.	
Ash	TUBING RECO	RD	PA. STANSON, WASHINGTON, SHE PARTY				et	3404-3401
xe xe	TUBING RECO		ker set at				eı	2404-2401
211			ker set at			•	et	3.404-3401
	Setting depth	Paci	cture, shot, o			RD	EL	J.404-J401
	Setting depth 3495	Poci			JEEZE RECO	RD		
511	Setting depth 3495 A	Poci	CTURE, SHOT, (7		th interval treated
	Setting depth 3495 A	Poci	CTURE, SHOT, (CEMENT SQL	JEEZE RECO	RD		th interval treated
2" 500 gallon 28	3495 A Amou	Poci CID, FRA	CTURE, SHOT, of material used	CEMENT SQL	JEEZE RECO	i tra	Dep	th interval treated
511	3495 A Amou	Poci CID, FRA	CTURE, SHOT, of material used	CEMENT SQL	JEEZE RECO	i tra	Dep	th interval treated
2" 500 gallon 28	3495 A Amou	Poci CID, FRA	CTURE, SHOT, of material used	CEMENT SQL	JEEZE RECO	i tra	Dep	th interval treated
2" 500 gallon 28	3495 A Amou	Poci CID, FRA	CTURE, SHOT, of material used	CEMENT SQL	JEEZE RECO	i tra	Dep	th interval treated
211 500 gallon 28 00 sacks 60/	3495 A Amou	CID, FRA	cture, shot, of material used ent (Squcez)	CEMENT SQL	JEEZE RECO	i tra	Dep	th interval treated
2" 500 gallon 28 00 sacks 60/	Setting depth 3495 A Amou % acid 40 Pozmix	CID, FRA	ent (Squeez) INITIAL PRO Reing method (flowing Pumping	DDUCTION	JEEZE RECO	i tra	Dep	th interval treated
211 500 gallon 28 00 sacks 60/	Setting depth 3495 A Amou Wall AD Oil	CID, FRA	ent (Squeez) INITIAL PRO Leging method (flowing Pumping Gos	DDUCTION ng, pumping, go	JEEZE RECO	91	3484-3 3466-3	th interval treated
211 500 gallon 28 00 sacks 60/	Setting depth 3495 A Amou % acid 40 Pozmix	CID, FRA	ent (Squeez) INITIAL PRO Reing method (flowing Pumping	DDUCTION ng, pumping, go	JEEZE RECO	i tra	Dep ' 3484 - 3 3466 - 3	th interval treated 487

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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