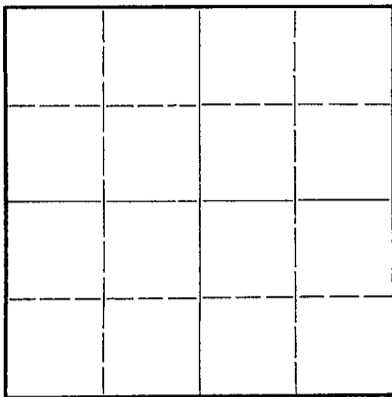


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 1 Twp. 13S Rge. 18 W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. ~~NE $\frac{1}{4}$ SE $\frac{1}{4}$~~
Lease Owner. **The Vickers Petroleum Co., Inc.**
Lease Name. **Ubert "B"** Well No. **1**
Office Address. **201 Wheeler Kelly Hagry Bldg., Wichita, Kansas**
Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**
Date well completed. **May 22** 19**46**
Application for plugging filed. **May 22** 19**46**
Application for plugging approved. **May 22** 19**46**
Plugging commenced. **May 22** 19**46**
Plugging completed. **May 22** 19**46**
Reason for abandonment of well or producing formation. **dry**

If a producing well is abandoned, date of last production. 19...
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? **yes**

Name of Conservation Agent who supervised plugging of this well.
Producing formation. **Arbuckle** Depth to top. **3739** Bottom. **3750** Total Depth of Well. **3750** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	1278	8 5/8"	1278	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Circulated heavy mud 1875 feet; set plug @ 300 feet, cemented with 20 sacks.

Set bridge at 20 feet cemented with 20 sacks.

1 13 18W
55 15

RCWD
05-25-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **The Vickers Petroleum Co., Inc.**
Address **201 Wheeler Kelly Hagry Bldg., Wichita, Kansas**

STATE OF **Kansas**, COUNTY OF **Sedgwick**, ss.
John M. Little (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *John M. Little*
201 W-K-H Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this **24** day of **May**, 19**46**
Hester Tuhn
Notary Public.

My commission expires **Oct. 24, 1948**

THE VICKERS PETROLEUM CO., INC.

Ubert "B" No. 1
NE $\frac{1}{4}$ SE $\frac{1}{4}$ 1-13S-18W
Ellis County, Kansas

15-00111-10-100
Casing Record:

8 5/8" @ 1278 w/400 sx. (1)

Commenced: May 11, 1946
Completed: May 22, 1946

Elevation 2048

<u>Log</u>		<u>Tops</u>	
Clay & shale	0 - 245	Lansing	3331
Shale & shells	245 - 390	Base Kansas City	3553
Sand & shells	390 - 440	Top Shaly Conglomerate	3553
Shale, sand & shells	440 - 550	Top Chty. Conglomerate	3676
Sand, lime, shells	550 - 1030	Top Arbuckle	3739
Shale & shells	1030 - 1272		
Anhydrite	1272 - 1315		
Shale & shells	1315 - 1755	D & A	
Salt, shale & shells	1755 - 1995		
Shale & lime	1995 - 2285		
Lime & shale	2285 - 2345		
Broken lime & shale	2345 - 2475		
Broken lime	2475 - 2550		
Shale	2550 - 2585		
Shale & shells	2585 - 3075		
Broken lime	3075 - 3120		
Lime with shale breaks	3120 - 3555		
Conglomerate	3555 - 3739		
Arbuckle lime	3739 - 3750 T.D.		

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

By H. C. Davis

Subscribed and sworn to before me this
24th day of May, 1946.

Christine Teuber
Notary Public

My commission expires Oct. 24, 1948

1 13 18 W
55 15