

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Ellis County, Sec. 1 Twp. 13S Rge. (E) 18(W)

Location as "NE/CNW%SW%" or footage from lines SW NW NE

Lease Owner Jones, Shelburne & Farmer, Inc.

Lease Name A Staab Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed 7-10 19 52

Application for plugging filed 7-10 19 52

Application for plugging approved 7-10 19 52

Plugging commenced 7-10 19 52

Plugging completed 7-10 19 52

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Never Produced 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elden Petty

Producing formation Depth to top Bottom Total Depth of Well 3660 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	165	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1. Filled hole with heavy mud to 160'
2. Pushed Halliburton plug to 160'
3. Dumped in 1/2 sack of hulls on top of plug
4. Mixed and dumped 15 sacks of cement on top of hulls.
5. Filled hole to 40'
6. Pushed second Halliburton plug to 40'
7. Dumped 1/2 sack of hulls on top of plug
8. Mixed 10 sacks of cement and filled hole with same.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.

Address Russell, Kansas

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer

(Address)

SUBSCRIBED AND SWORN TO before me this 11<sup>th</sup> day of July, 1952

My commission expires April 23, 1956

24-2675-5 2-52-20M

PLUGGING  
FILE SEC L T 13 R 18 W  
BOOK PAGE 30 LINE 11

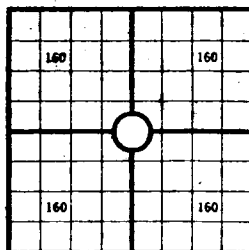
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 15 1952  
07-15-52  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

RGE. TWP. SEC. COUNTY. WELL NO. FARM NAME

640 Acres  
N

Locate well correctly

COUNTY Ellis, SEC. 1, TWP. 15S, RGE. 18WCOMPANY OPERATING Jones, Shelburne & Farmer, Inc.OFFICE ADDRESS Russell, KansasFARM NAME A. Staab WELL NO. 1DRILLING STARTED 6-27 1952 DRILLING FINISHED 7-13 1952

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED SW 1/4 NW 1/4 NE 1/4, North of South Line and \_\_\_\_\_ ft. East of West Line of Quarter SectionElevation (Relative to sea level) DERRICK FLOOR 2054 AROUND \_\_\_\_\_CHARACTER OF WELL (Oil, gas or dryhole) Dry

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	8	LW	165							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	165		100						

Note. What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
CoMar	0	1050			
Shale-Red bed	1050	1285			
Anhydrite	1285	1325			
Shale	1325	1350			
Shale-Red bed	1350	1870			
Shale & Lime	1870	1995			
Lime & Shale	1995	2465			
Shale & Lime	2465	3100			
Lime & Shale	3100	3335			
Lime	3335	3570			

TOPS:  
Elev.-2053 R. B.  
Huebner 3278  
Terente 3306  
Lansing K. C. 3330  
Total Depth 3660

D & A

PLUGGING  
FRI SEC 1 T 15 R 8 W  
BOOK PAGE 29-LINE 11

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John Farmer*  
Name and title of representative of company  
Vice-President

Subscribed and sworn to before me this 14 day of July, 1952My Commission expires April 23, 1956 *Bonnie Berryhill*  
Notary Public