

For KCC Use:
Effective Date: 4-13-2011
District # 3
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 4-2-11
month day year

OPERATOR: License# 32903
Name: Triple B Crude, LLC
Address 1: 2100 West Virginia Rd
Address 2: _____
City: Colony State: KS Zip: 66015 + _____
Contact Person: Matt Bowen
Phone: 620-852-3501

CONTRACTOR: License# 33734
Name: Hol Drilling, LLC

Well Drilled For: ☒ Oil ☐ Gas ☐ Seismic; # of Holes _____
☐ Enh Rec ☐ Storage ☐ Disposal ☐ Other: _____
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other: _____
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: NE4
SE NE NE NE NE Sec. 30 Twp. 23 S. R. 17 ☒ E ☐ W
(00000) 3,465 feet from ☐ N / ☒ S Line of Section
1,620 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: WOODSON

Lease Name: Brunner Well #: 16

Field Name: Neosho Falls/Le Roy

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 240'

Ground Surface Elevation: na Est 968 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: na 50

Depth to bottom of usable water: na 150

Surface Pipe by Alternate: ☐ ☒ 1

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): na

Projected Total Depth: 950'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR 1)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-2-11 Signature of Operator or Agent: M. Bowen Title: partner

For KCC Use ONLY

API # 15 - 207-27812-00-00

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: 4-8-2011

This authorization expires: 4-8-2012
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APR 05 2011

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APR 08 2011

KCC WICHITA

30 23 17 ☒ E ☐ W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27812-00-00

Operator: Triple B Crude, LLC

Lease: **Bruner**

Well Number: **16**

Field: **Neosho Falls/Le Roy**

Number of Acres attributable to well: na

QTR/QTR/QTR/QTR of acreage: SE - NE - ~~NE~~ - NE

Location of Well: County: WOODSON

3,465 feet from ☐ N / ☒ S Line of Section

1,620 feet from  E /  W Line of Section

Sec. 30 Twp. 23 S. R. 17 ☒ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

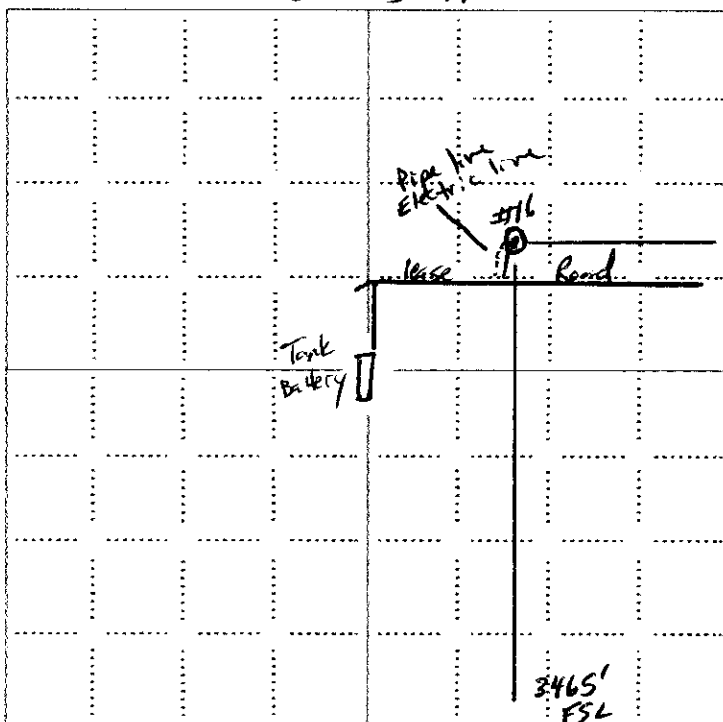
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

30-23-17 E



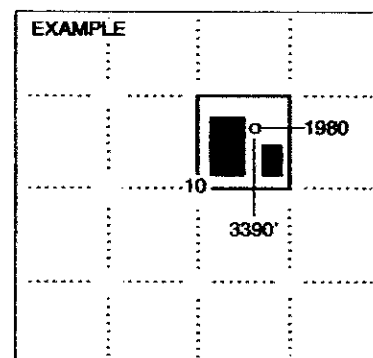
NOTE: In all cases locate the spot of the proposed drilling locaton.

1620¹ FEL

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SEWARD CO.

In plotting the proposed location of the well, you *must* show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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Form KSONA-1
July 2010

KCC WICHITA
Form Must Be Typed
Form Must Be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32903
Name: Triple B Crude, LLC
Address 1: 2100 West Virginia Rd
Address 2: _____
City: Colony State: Ks Zip: 66015 + _____
Contact Person: Matt Bowen
Phone: (620) 852-3501 Fax: (_____) _____
Email Address: _____

Well Location:
#16 SE NE SW NE
#17 SW NW SW NE Sec. 30 Twp. 23 S. R. 17 ☒ East ☐ West
County: Woodson
Lease Name: Bruner Well #: #16 & #17
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Richard Bruner (partner in Triple B Crude, LLC)
Address 1: Box 3
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-2-11 Signature of Operator or Agent: Matt Bowen Title: partner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 APR 05 2011

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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APR 08 2011

Form CDP-1
April 2004
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Triple B Crude, LLC		License Number: 32903	
Operator Address: 2100 West Virginia Rd		Colony KS 66015	
Contact Person: Matt Bowen		Phone Number: 620-852-3501	
Lease Name & Well No.: Bruner 16		Pit Location (QQQQ): SE NE SW NE Sec. 30 Twp. 23 R. 17 ☒ East ☐ West 1,620 Feet from ☐ North / ☒ South Line of Section 3,465 Feet from ☒ East / ☐ West Line of Section WOODSON County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 240 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Native clay	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: native mud Number of working pits to be utilized: 1 Abandonment procedure: evaporate, back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 4-2-11 Date Signature of Applicant or Agent			

15-207-27812-0500

KCC OFFICE USE ONLY		Steel Pit ☐	RFAC ☐	RFAS ☐
Date Received: 4-8-11	Permit Number: _____	Permit Date: _____	Lease Inspection: ☒ Yes ☐ No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

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KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 8, 2011

Triple B Crude, LLC
2100 West Virginia Rd
Colony, KS 66015

RE: Drilling Pit Application
Brunner Lease Well No. 16
NE/4 Sec. 30-23S-17E
Woodson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

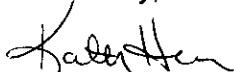
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File