For KCC Use: Effective Date:	4-13-2011
District #	4
SGA? Tyes	s XNo

### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas St	urface Owner Notification Act, MUST be submitted with	this form.
Expected Spud Date: 4 7 2011	Spot Description:	
month day year	SE _ SE _ SW Sec. 18 Twp. 9	
OPERATOR: License# 31171 V	(QQQQ) 330 feet from N 2,970 feet from X E	/ X S Line of Section
Vame: Continental Operating Co.	2,970 feet from XE	/ W Line of Section
Address 1: 1 Houston Center, 1221 McKinney, ste 3700	is SECTION: Regular I irregular?	_
Address 2:	(Note: Locate well on the Section Plat on r	everse sirle)
City: Houston State: Tx Zip: 77010 +	County: Rooks	373733 37207
Contact Person: Greg Mitschke	Lease Name: Marcotte	Well #: 1
Phone: 713 - 209 - 1110	Field Name: Marc	
CONTRACTOR: License#_ 32128	Is this a Prorated / Spaced Field?	Yes XNo
Name: Western Weil Service	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary line (in footage): 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2081 KB	feet MSL
⊠Oii	Water well within one-quarter mile:	Yes XNo
Gas Storage Pool Ext. Air Rotary	•	Yes X No
DisposalWildcat X Cable	Public water supply well within one mile:  Depth to bottom of fresh water:	
Seismic; # of Holes Other	Depth to bottom of tresh water:	
Other:		
f OWWO: old well information as follows:	Surface Pipe by Alternate: Surface Pipe by Alternate: 158* Length of Surface Pipe Planned to be set: 158*	
<u> </u>	Length of Conductor Dine (4 and), none	
Operator: Imperial Oil Co.	Length of Conductor Pipe (if any): none Projected Total Depth: 3568'	
Well Name: Marcotte #1	Formation at Total Depth: Arbuckle	
Original Completion Date: 12-11-69 Original Total Depth: 3566'		<del> </del>
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT#:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each.</li> <li>The minimum amount of surface pipe as specified below shall be set be through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugge.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented.</li> <li>Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13</li> </ol>	by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary pried of or production casing is cemented in; I from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, alter	or to plugging;  'S of spud date.  nate II cementing
must be completed within 30 days of the spud date or the well shall be		my cementing.
I hereby certify that the statements made herein are true and to the best of m	y knowledge and belief.	4
Date: 4-4-11 Signature of Operator or Agent: Kolph	W. Brung and Title: Proof.	Suct.
Date: 7 77 Signature of Operator of Agent. 200721		7
For KCC Use ONLY	Remember to:	o in agreement for
API#15-163-00150-00-01	<ul> <li>File Certification of Compliance with the Kansas Surfac Act (KSONA-1) with Intent to Drill;</li> </ul>	e Owner Notification
Mana	- File Drill Pit Application (form CDP-1) with Intent to Drill	:
Conductor pipe required	- File Completion Form ACO-1 within 120 days of spud d	سد ا
Minimum surface pipe required 758 feet per ALT. 1	- File acreage attribution plat according to field proration	· ·
Approved by: [444-8-2011	- Notify appropriate district office 48 hours prior to worko	
This authorization expires: 48-2012	- Submit plugging report (CP-4) after plugging is complete	
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting sa	ľ
	<ul> <li>If well with not be drilled or permit has expired (See: autrelies check the box below and return to the address to</li> </ul>	
Spud date:Agent:	<del>-</del>	m m
	Well will not be drilled or Permit Expired	CEIVED X
Mail to: KCC - Conservation Division,	Signature of Operator or Agent:	
130 S. Market - Room 2078, Wichita, Kansas 67202	AP	R 0 6 2011

For KCC Use ONLY API # 15 - 163-00150-00-01

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Contin	nental C	perating C	0.				Loc	ation of W	ell: County: Rook	(S
Lease: Marcotte	е						:	330		feet from N / S Line of Section
Well Number:							:	2,970		feet from X E / W Line of Section
Field: Marc							Sec	<sub>&gt;.</sub> 18	Twp. 9	S. R. 19 E X W
Number of Acre			_				- Is S	Section:	Regular or	irregular irregular
QTR/QTR/QTR	R/QTR	of acreage	<b>)</b> :	- SE	- SE	- SW	-			
										well from nearest corner boundary.  NW SE SW
	Sh	ow locatio	n of the w	ell. Show l	ootage to		PLAT st lease or	unit bound	lary line. Show th	e predicted locations of
leas	se road	is, tank be	atteries, pi	pelines and	l electrical	lines, as r	required by	y the Kans	as Surface Owne	er Notice Act (House Bill 2032).
					You ma	y attach a	separate	plat if desi	red.	
_					<u></u>				1	
			:		:		:			
										LEGEND
							• • • • • • • • • • • • • • • • • • • •			O 14/ H 1 - 1
	:		:	:	;			:		O Well Location
			:					:	L	Tank Battery Location
	•••••	,						·	_	—— Pipeline Location
			:	:			:	:		Electric Line Location
								:	-	Lease Road Location
1	,,;		: 	:	*******	· · · · · · · · · · · · · · · · · · ·	: 			
	:		:	:	:	;	:	:		
							:	:	EXAM	DIC : :
			:					<u>:</u>		
			:		1			:		
	;				,					

NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA 4 sections, etc.

1980' FSL

RECEIVED

APR 0 6 2011

SEWARD CO.

3390° FEL

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-16-3-00150-00-01 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31171	Well Location:
Name: Continental Operating, Co. Address 1: 1 Houston Center, 1221 McKinney, ste 3700	SE SE SW Sec. 18 Twp. 9 S. R. 19 Eas West
Address 1: 1 Houston Center, 1221 McKinney, ste 3700	County: Rooks
Address 2:	Lease Name: Marcotte Well #: 1
City: Houston State: Tx Zip: 77010 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ralph Brungardt	the lease below:
Phone: ( 785 ) 735 - 4645 Fax: ( )	
Email Address:	
Surface Owner Information:	
Name: Kanland LLC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1508 E 800 Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Lawrence State: Ks Zip: 66049	
Select one of the following:	
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
- 11/11	DA AL ANDE
Date: 4-7-1/ Signature of Operator or Agent: /Calph. /	W. Brungust Tille: Proof Supt.

APR 0 6 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KCC WICHITA** 

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Continental Operating	g Co.		License Number: 31171
Operator Address: 1 Houston Center, 1	221 McKinney, sto	e 3700	Houston Tx 77010
Contact Person: Greg Mitschke			Phone Number: 713 - 209 - 1110
Lease Name & Well No.: Marcotte	1		Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit No Drilling Pit  Werkever Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water of the bottom below ground level?	Pit is:  X Proposed  If Existing, date conductive 4-6-2011  Pit capacity: 160  Area?  Yes  N  Yes  N	(bbls)	SE SE SW  Sec. 18 Twp. 9 R 19 East West  330 Feet from North / South Line of Section  2,970 Feet from East / West Line of Section  Rooks County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):  Depth fi  If the pit is lined give a brief description of the material, thickness and installation procedure.  plastic liner	rom ground level to dee	pest point:	edures for periodic maintenance and determining including any special monitoring.
Distance to nearest water well within one-mile  NAT feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  1 hereby certify that the above state	spilled fluids to	Source of informeasured Drilling, Work Type of materi Number of work Abandonment Drill pits must	well owner electric log KDWR  tover and Haul-Off Pits ONLY:  ial utilized in drilling/workover:  briking pits to be utilized:  t procedure:  Remove all free fluids, Let dry, and back fill  be closed within 365 days of spud date.  RECEIVED  f my knowledge and belief.  APR 0 6 2011
Date			Signature of Applicant or Agent
Date Received: 4-6-11 Permit Nu		OFFICE USE C	Liner Steel Pit RFAC RFAS  mit Date: 4-8-// Lease Inspection: Yes No

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 8, 2011

Continental Operating Co. 1 Houston Center 1221 McKinney Ste 3700 Houston, TX 77010

RE:

Drilling Pit Application Marcotte Lease Well No 1 SW/4 Sec. 18-09S-19W Rooks County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

### Kansas Corporation Commission Oil & Gas Conservation Division

### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

			TENG TEGOTIENT
82-3-607.		DISPOS	SAL OF DIKE AND PIT CONTENTS.
(a)		Each or	perator shall perform one of the following when disposing of dike or pit contents:
	(1)	Remove road n	e the liquid contents to a disposal well or other oil and gas operation approved by the commission or to naintenance or construction locations approved by the department;
	(2)	require	e of reserve pit waste down the annular space of a well completed according to the alternate I ements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and etion of the well; or
	(3)	dispose includ	e of the remaining solid contents in any manner required by the commission. The requirements may e any of the following:
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each v	violation of this regulation shall be punishable by the following:
	(1) (2) (3)	a \$2.5	100 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.
Comple	ete a	nd ret	urn with Haul-Off Pit Application, Form CDP1(2004)
Haul-off	pit	will be	located in an on-site disposal area:   Yes   No
□Yes		No I	ed in an off-site disposal area on acreage owned by the same landowner: f yes, written permission from the land owner must be obtained. Attach writter-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: 

Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

### STATE OF MANRAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Reguired Affidavit
Mile Reguired Affidavit
Congervation Division
State Corporation Commission

### WELL PLUGGING RECORD

Lease Owner Aylward Drilling Company, Wichita, Kansas Lease Owner Aylward Drilling Company, Wichita, Kansas Lease Name Aylward Drilling Company, Wichita, Kansas Lease Name Aylward Drilling Company, Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Role)	800 Bitting Building Wichita, Kansas	RO	<u> </u>		ity. sec	Twp Ra	e_19 (E) W. (1
Lease Name - 1 Name of the park Bing - Wichite, Name of Character of Well (completed as Cil, Gas or Day Hole)   Dr Odducing Cil   Date well completed as Cil, Gas or Day Hole)   Dr Odducing Cil   Date well completed as Cil, Gas or Day Hole)   Dr Odducing Cil   Date well completed   Saptamber 23, 1918   19.   Application for plusging sported. Navasher 10, 1950   19.   Day	NORTH	Location as "NE	CNW48W4"	or footage fr	om lines SE/	4 SE/4 SV	7/4 i. Kansas
Office Address \$13 First National Sank Bilds Wichits, Kanse Character of Well completed as 601, Ges or Dr Holo Droducing of 1. Date well completed September 23, 1948 19, Application for plugging spects. Moreober 10, 1950 19. Application for plugging spects of Sermaber 10, 1950 19. Plugging commenced December 12, 1950 19. Plugging commenced December 12, 1950 19. Plugging commenced December 12, 1950 19. Reason for abandoment of well or producing formation. Exhaustation of oil Heaven of Conservation Agent who experised plugging of this well. Eldon Pettry Musing formation Agent who experised plugging of this well. Eldon Pettry Musing formation Arbuckile Lines Depth to top. Bottom Total Depth of Well 5595 19. West permission Obtained from the Conservation Agent who experised plugging of this well. Eldon Pettry Musing formation Arbuckile Lines Depth to top. Bottom Total Depth of Well 5595 19. West and thickness of all vater, oil and gas formations.  **OUL, GAS OR WATER RECORDS**  **CASING RECORD**  **CASING RECORD**  **CASING RECORD**  **CASING RECORD**  **CASING RECORD**  **CASING RECORD**  **CONSERVED FOR STANDARD FOR STAN		Lease Owner A	ylward Di	illing	Co-Marco	tte	Well No. 1
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use rocking it into the hole. If orement or other plugs were used, state the character of small and depth placed, from 3555 to 3560; dumped four sacks of cement 1948 and 1964 feet in Sack of cement plugs from 3550 to 3560 to 150 feet; rock bridge installed from 35 feet to 150 feet; rock bridge installed from 150 feet to 150 feet; rock bridge installed from 35 feet to 35 feet; rock bridge itselled from 35 feet to 35 feet; rock bridge itselled from 35 feet to 35 feet; rock bridge itselled from 35 feet to 35 feet; rock bridge itselled from 35 feet to 35 feet; rock bridge installed from 35 feet to 35 feet; rock bridge from 35 feet; rock bridge from 35 feet; rock bridge from 35 feet; rock bri		Office Address	813 First	. Nation	nal <sup>D</sup> ank	Bldg-Wich	nita, Kansa
Application for plugging sporoved. Movember 10, 1950 19.  Application for plugging approved. Movember 11, 1950 19.  Plugging completed. December 15, 1950 19.  Plugging completed. December 15, 1950 19.  Reason for shandonment of well or production. Exhaustation of oil.  If a producing well is shandoned, date of last production. Exhaustation of oil.  If a producing well is shandoned, date of last production or its agents before plugging was one of Conservation Agents who supervised plugging of this well. Eldon Petty ducing formation Ar Puckle Lime. Depth to top. Bottom. Total Depth of Well. 5595  Most depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  Contest From 70 8.5-/20 1581 Panel Out.  Permation Contest From 70 8.5-/20 1581 Panel Out.  8-5-/20 1581 Panel Out.  1984-8.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use roducing it into the hole. If ement or other plugs were used, state the character of same and depth placed, from 3595 feel filled with Sand from 3535 to 3360; dumped four sacks of common 1586-118 for the case of the ca		Character of We	ell (completed a	o Oil, Gas or	Dry Hole)	producing	g oil
Application for plugging approved. Movember 11, 1950 19.  Plugging commenced December 15, 1950 19.  Plugging competed December 22, 1950 19.  Reason for shandomment of well or producing formation. Exhaustation of old in a producing well is shandoment of well or producing formation. Exhaustation of old in a producing well is shandoment of well or producing formation. Exhaustation of old in a producing well in a producing well in a producing well in a producing well in a producing formation. In a producing well in a producing well in a producing formation Arbuckle limb.  The of Conservation Agent who supervised plugging of this well. Eldon Pettiy better that the producing of this well. Eldon Pettiy better the producing and pass formations.  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records  Casing Records  Casing Records  Total Depth of Well 5595 1984 1-82  Casing Records						·	19,
Plugging competed. Decomber 15, 1950 19.  Plugging completed. Decomber 22, 1950 19.  Reason for abandonment of well or producing formation. Exhaustation of oil  He producing well is abandoned, data of last production. 19.  Was permission obtained from the Conservation Division or its agents before plugging was a mee of Conservation Agent who supervised plugging of this well. Eldon. Partity ducing formation. ArDunklo. Line. Depth to top. Bottom Total Depth of Well 5595  OIL, GAS OR WATER RECORDS  Conservation  Conservation Conservation agents before plugging of this well. Eldon. Partity ducing formation.  Conservation Agent who supervised plugging of this well. Eldon. Partity ducing formation.  Conservation Agent who supervised plugging of this well. Eldon. Partity ducing formation.  Conservation Total Depth of Well 5595  CASING RECORD  Conservation Conservation Agent who supervised plugging of this well. Eldon. Partity ducing it into the hole. He cement or other plug were used, state the character of some and depth placed, from 5595  Formation Conservation Agent plugged, indicating where the mud fluid was placed and the method on methods use roducing it into the hole. He cement or other plugg were used, state the character of some and depth placed, from 5595  Formation Sand from 3535 to 3360; dumped four sacks of coment INSM  Conservation Sand from 3535 to 3360; dumped four sacks of coment INSM  Conservation Sand from 3535 to 3360; dumped four sacks of coment INSM  Conservation Sand from 1505 feet; rock bridge installed from 160 feet to 150 feet; rock bridge installed from 35 feet; rock bridge tatalled from 35 feet to 35 feet; rock bridge tatalled from 150 feet to 35 feet; rock bridge tatalled from 150 feet to 35 feet; rock bridge attalled from 150 feet to 35 feet; rock bridge attalled from 150 feet to 35 feet; rock bridge attalled from 150 feet to 35 feet; rock bridge attalled from 150 feet to 35 feet; rock bridge attalled from 150 feet to 35 feet; rock bridge attalled from 150 feet to 35 feet; rock bridge att		Application for a	ningging annenya	d Novemb	er 1), 19		19 10
Plugging completed. December 22, 1950 Reason for abandonment of well or producing formation. Exhaustation of oil  If a producing well is abandonmed, date of last production.  Was permission obtained from the Conservation Division or its agents before plugging was on mescell. Yells.  mescell Yells.  Mas permission obtained from the Conservation Division or its agents before plugging was on mescell formation. Ar Dunckle Lime. Depth to top. Bottom. Total Depth of Well. 2595  OLL, GAS OR WATER RECORDS  Consert From To Size Fu In Paled Out Sacks of Light Home.  Selection in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods the reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from . 3548; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 1984; 198		Plugging comme	nced Decer	nber 15	, TA20		19
H a producing well is shandoned, date of last production   10.		Plugging comple	ted Decem	nber 22	1950	3-1	19.
The permission obtained from the Conservation Division or its agents before plugging was a menced? Yes a menced? Yes a menced? Yes a menced? Yes a menced? The menced menced? The menced?		Reason for abat	adonment of wel	il or producin	g formation	sxnaustat	ion of oil
me of Concervation Agent who supervised plugging of this well. Eldon Petty oducing formation Archuckle Line. Depth to top. Bottom Total Depth of Well 3595 ov depth and thickness of all water, oil and gas formations.  CASING RECORD  To Size Put in Pailed Out \$8-5/6° 1.58′ None. \$5-1/2° 3540½′ 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5° 1984′-5		If a producing v	well is abandone	d, date of las	t production		19
me of Conservation Agent who supervised plugging of this well. Eldon Petty oducing formation Arthuckie Line Depth to top. Bottom Total Depth of Well 3595 oducing formation Arthuckies of all water, oil and gas formations.  CASING RECORD  Content From To Size Put in Pulled Out \$8-5/80 1.581 None \$5-1/20 35482 1984 2.80    Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use reducing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from 3595 feet properties of the filled with saind from 3555 to 3360; dumped four sacks of coment fresh the dump getiler, forming coment plug from 35360 to 3328; hole filled with many saces to 160 feet; Tock bridge installed from 160 feet to 150 feet; licen sachs of coment poured in hole forming coment bridge from 150 feet 105 feet; hole filled with mid from 105 feet to 35 feet; rock bridge stalled from 35 feet to 30 feet; hole complete.  Plugging Complete.  (If additional description is measure, case BACK of this short).  Correspondence regarding this well should be addressed to . Arlward Drilling Company.	Torres well asserted on shows	Was permission	obtained from				ore plugging was co
Olli, GAS OR WATER RECORDS  Casing Record  From To Size Fulls Palled Out  S-5/8" 158! None  S-5/8" 158! None  S-5/8" 158! None  S-1/2" 3548! 1984!-8"  Describe in detail the manner in which the well was plagged, indicating where the mud fluid was placed and the method or methods use reducing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from 3595 for 12 feet for each plug set. From 3535 to 3360; dumped four sacks of coment 2288 to 180 feet; rock bridge 1 not known by 180 feet. For ming coment plug. from 3360 to 3328; hole filled with my 3588 to 180 feet; rock bridge 1 natalled from 180 feet to 150 feet; then sacks of coment poured in hole forming coment bridge from 150 feet; latel the filled with mud from 105 feet; hole filled with mud from 105 feet; hole filled with mud from 105 feet; nook bridge atalled from 35 feet, to 30 feet; hole capped with ten sacks of coment. Plugging Compates.  Oll additional description is accessary, one BACK of this about.  Old additional description is accessary, one BACK of this about.  Old additional description is accessary, one BACK of this about.  Old additional description is accessary, one BACK of this about.  Occurrence of all weet of all should be addressed to Allward Drilling Company.	Bostion Plat			on Dett	······································	Pri *** *** *** *** *** *** *** *** *** *	
OIL, GAS OR WATER RECORDS  Content From To Size Full Palled Out  8-5/8" 1581 None 5-1/2" 35482' 1984'-8"  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use reducing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from 3595 fee WITER 99. The first of the sand from 3535 to 3360; dumped four sacks of cement XISM it dump getler, forming ownent plug from 3360 to 3328; hole filled with sand from 350 feet to 150 feet; make bridge installed from 160 feet to 150 feet; make bridge installed from 160 feet to 150 feet; make bridge from 35 feet to 30 feet; hole camped with ten sacks of coment, plugging Gompaete.  Correspondence regarding this well should be addressed to Arlward Drilling Company.  Correspondence regarding this well should be addressed to Arlward Drilling Company.	ume of Conservation Agent who super aducing formation Ar buckle	Eime Dent	h to ton	Botto		Total Denth of	well 3595 W
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or first duly sworn on oath, says: That I have knowledge of the facts, statements, and flatters herein contended and the log of the about the same are true and correct. So help me God.  (Signature)	correspondence regarding this we dress S12 First Na:  Correspondence regarding this we dress S12 First Na:  ATE OF KANSAS  Al Ska:  ng first duly sworn on oath, says:	aet. d from 3535  rmingcement; rock brid nt poured in lled with m t to 30 feet ugging Compt  (If additional d ll should be addressed tl. Bank Bldg. , COUNT	to 3360; plug from 1 hole for the found from 1; hole for the form 1; hol	dumped m. 3360 lled fr rming c O5 feet capped v. com BACK of rd Drilli 2, Kanss	four sa to 3328; om 160 f ement br to 35 f with ten  Slare;  CONS.  this sheet) ang Company us.  First sat	cks of ce hole fil eet to 15 idge from eet: rock sacks of  2/21/50 EC21956  in operator) of the properator of the proper	ment xxxx  led with mu O feet;  150 feet bridge cement,
as first duly sworn on oath, says: That I have knowledge of the facts, statements, and fasters herein controlled and the log of the about the same are true and correct. So help me God.  (Signature)  813 First Hatl. Benk Blag.,	correspondence regarding this we dress S13 First Na.  Correspondence regarding this we dress S13 First Na.  Correspondence of the control of	aet. d from 3535  rmingcement. rock brid nt poured in lled with m t to 30 feet ugging Compt  (U additional d ll should be addressed th. Bank Bldg. , COUNT	to 3360; plus from 1 hole for the form 1 hole form 1; hole form 1	dumped m. 3360 lled fr rming Co feet capped	four sa to 3328; om 160 f ement br to 35 f with ten  Sign CONS.  this sheet) ing Company is.  First Mat.  First Mat.  Michite,	cks of ce hole fil eet to 15 idge from eet; rock sacks of  2/2/50 EC2 1956  Sacks of  Lawrence of the contract	ment fram  led with mu O feet; 150 feet bridge cement,  cement,  e above-described we be log of the above
Subscribed and Sworn to before me this. 28th day of December.	correspondence regarding this we dress S13 First Na.  Correspondence regarding this we dress S13 First Na.  Correspondence of the control of	aet. d from 3535  rmingcement. rock brid nt poured in lled with m t to 30 feet ugging Compt  (U additional d ll should be addressed th. Bank Bldg. , COUNT	to 3360; plus from 1 hole for the form 1 hole form 1; hole form 1	dumped m. 3360 lled fr rming Co feet capped	four sa to 3328; om 160 f ement br to 35 f with ten  Sign CONS.  this sheet) ing Company is.  First Mat.  First Mat.  Michite,	cks of ce hole fil eet to 15 idge from eet; rock sacks of  2/2/50 EC2 1956  Sacks of  Lawrence of the contract	ment fram led with mu O feet; 150 feet bridge cement,  e above-described we be log of the above
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