

4-11-2011 * API #
Surface Pipe

CORRECTED

Owned

For KCC Use: 4-13-2011
Effective Date: 4
District #: 4
SGA? Yes No

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 4 7 2011
month day year

Spot Description:
SE SE SW Sec. 16 Twp. 9 S. R. 19 E W
feet from N / S Line of Section
feet from E / W Line of Section

OPERATOR: License# 31171
Name: Continental Operating Co.
Address 1: 1 Houston Center, 1221 McKinney, ste 3700
Address 2:
City: Houston State: Tx Zip: 77010
Contact Person: Greg Mitschke
Phone: 713-208-1110
CONTRACTOR: License# 32128
Name: Western Well Service

is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rock
Lease Name: Marcotte Well #: 1
Field Name: Marc
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2081 KB feet MSL
Water well within one-quarter mile: Yes No

If OWWO: old well information as follows:
Operator: Imperial Oil Co.
Well Name: Marcotte #1
Original Completion Date: 12-11-80 Original Total Depth: 3000'

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 800'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 158' - 206'
Length of Conductor Pipe (if any): none
Projected Total Depth: 3688'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-4-11 Signature of Operator or Agent: Ralph W. Bungardt Title: Prod. Supt.

For KCC Use ONLY
API # 15 - 163-20276-00-01
Conductor pipe required None feet
Minimum surface pipe required 206 feet per ALT. I II
Approved by: [Signature] 4-8-2011
This authorization expires: 4-8-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well will not be drilled or Permit Expired
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

* WAS: API 15-163-00150-0001; Surface Pipe: 158'
IS: API 15-163-20276-02-01; Surface Pipe 206'

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APR 16 2011

KCC WICHITA

18
9
19
 M
 W

API #
CORRECTED

For KCC Use ONLY
API # 15 - 16320276-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating Co.
Lease: Marcotte
Well Number: 1
Field: Marc
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SE - SE - SW

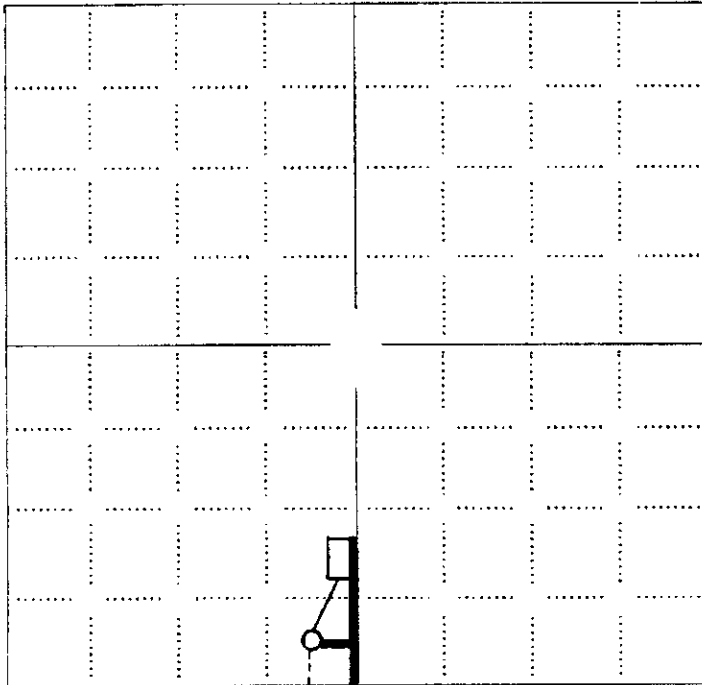
Location of Well: County: Rooks
330 feet from N / S Line of Section
2,970 feet from E / W Line of Section
Sec. 18 Twp. 9 S. R. 19 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

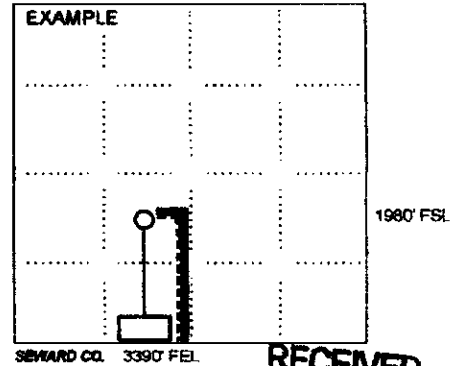
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

- LEGEND**
- Well Location
 - Tank Battery Location
 - Pipeline Location
 - Electric Line Location
 - Lease Road Location



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KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

* API #
CORRECTED

15-163-20276-0001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 31171
Name: Continental Operating, Co.
Address 1: 1 Houston Center, 1221 McKinney, ste 3700
Address 2: _____
City: Houston State: Tx Zip: 77010 + _____
Contact Person: Ralph Brungardt
Phone: (785) 735 - 4645 Fax: (_____) _____
Email Address: _____

Well Location:
SE SE SW Sec. 18 Twp. 9 S. R. 19 East West
County: Rooks
Lease Name: Marcotta Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Kanland LLC
Address 1: 1508 E 800 Rd
Address 2: _____
City: Lawrence State: Ks Zip: 66049 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-4-11 Signature of Operator or Agent: Ralph W. Brungardt Title: Prod Supt.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APR 06 2011
KCC WICHITA

API #
CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Continental Operating Co.		License Number: 31171	
Operator Address: 1 Houston Center, 1221 McKinney, ste 3700		Houston Tx 77010	
Contact Person: Greg Mitschke		Phone Number: 713 - 209 - 1110	
Lease Name & Well No.: Marcotte 1		Pit Location (QQQQ): SE SE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 4-6-2011 Pit capacity: 160 (bbls)	
Sec. 18 Twp. 9 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____		Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No PK	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Remove all free fluids, Let dry, and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 4-4-11 Date		RECEIVED APR 06 2011 KCC WICHITA	
_____ Signature of Applicant or Agent		_____ Signature of Applicant or Agent	

15-163-2026-00-01

KCC OFFICE USE ONLY			
Date Received: 4-6-11	Permit Number: _____	Permit Date: 4-8-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input checked="" type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-162-20276-0000



Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION
10/15/74
OCT 15 1974

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name Kathol Petroleum Company

Complete Address 230 Sutton Place, Wichita, Kansas

Lease Name Marcotte Well No. 1

Location SE SE SW Sec. 18 Twp. 9 Rge. (E) (W) 19

County Rooks Total Depth 3556'

Abandoned Oil Well XX Gas Well Input Well SWD Well D & A

Other well as hereafter indicated

Plugging Contractor Co Tools

Address License No. 661

Operation Completed: Hour 11:30 A Day 12 Month 10 Year 1974

The above well was plugged as follows:

Total Depth 3556' 8 5/8 csg set at 206' owc 150 sx.

5 1/2 csg set at 3545' cw 150 sk. with perf. (3277-3520)

5 1/2 csg plg'd at 1800' -dumped 4 sk cem W/dump bailer. (1800-1770)

Cutoff & recovered 1200' of 5 1/2 csg.

Pumped down 8 5/8 csg with 20 sk gel & water -100 lbs hulls -70 sk 50-50 poz 6% -

10 sk gel & water -released 8 5/8 plug & pumped 50 sx 50-50 poz 6% by Allied.

I hereby certify that the above well was plugged as herein stated.

Signed: Leo Z. Massey
Well Plugging Supervisor

INVOICED

DATE 10/16/74

INV. NO. 106-w

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 8, 2011

Continental Operating Co.
1 Houston Center
1221 McKinney Ste 3700
Houston, TX 77010

RE: Drilling Pit Application
Marcotte Lease Well No 1
SW/4 Sec. 18-09S-19W
Rooks County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.