For KCC Use:	4-20-2011
Effective Date: _	7-202011
District #	4
SGA? Yes	s 🔀 No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

NW SW NESe. 17 Top. 16 S. R. 13   E   Xwow 3560	Expected Spud Date:	May	10	2011	Spot Description: 50 S
OPERATOR: Learnes 30380   feet from 30480   N   \$\frac{1}{2}\$ \text{ Length of Section } \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Expedica opad Date.		day	year	- NW - SW- NEsec 17 Two 16 S. R. 13 TE XW
Section   Sect		30380			
Address 1	77£		Tno		2310 feet from X E / W Line of Section
Address 2 Shawnee State KS Zip 662030912  County Bart Bart Bart Bart Bart Bart Bart Bart			<u> </u>		Is SECTION: X Regular Irregular?
County Shawnee State KS 2p. 662030912   County Shawnee Shame S		X 3912			<del></del>
Contact Person. Dennis D. Hupfer Phone: 313-400-3777  CONTRACTOR: Licenses/ 31548  Name: Discovery Drilling Co. Inc.  Well Drilled For: Well Cless: Type Equipment:  Well Drilled For: Well Cless: Type Equipment:  Sealemic: # of Holes Driter Other: Sealemic: # of Holes Driter Opensor: Well Name: Driter Other: Sealemic: # of Holes Driter Opensor: Well Name: Driter Original Completion Date: Original Total Depth: Projected Total Depth: Projected Total Depth: AFBUCKIE  Directional, Devasted or Hortzontal wellbore? Mes Subton Hole Location: Well Name: Driter Source for Drilling Openstions:  Well Name: Drive vertical depth: Well Sealemine: Well Name: Note: Apply for Purmit with DWR Well Sealemine: Note: Apply for Purmit with DWR Well Seale	Ch a	State: K	S Zip: 66	203+ 0912	
Pied Name   113 - 4.00 - 3777   Pied Name   115 covery   Dr1111ng   Co   Inc	Contact Person: Denn	is D. Hupfe	r		County: PODD Moll #: 3
South a Provided Flore:  Well Drilled For:  Well States  Disposal  Disposal  Drilled For:  Well Alar Rolary  Pool Ext.  Cable  Drilled For:  Well Well Information as follows:  Coperator:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Fortal Well Well Well Well Well Well Well We	012	400-3777		,	Lease Name. — Trapp
Name: Discovery Drilling CoInc.  Well Drilled For: Well Class: Type Equipment:   Discovery Drilling CoInc.   Target Formation(s): Arbuckle   Mearest Lease or unit boundary line (in losinge): 3301	CONTRACTOR: Linearet	31548			In this a Promoted / Spaced Field?
Nearest Lease or unit boundary line (in footage): 330	Name: Discover		Co. Inc	•	Transfermation(s): Arbuckle
Well Drilled For:  Was Uses:    Well Drilled For:   Well Care   Well Drilled For:   Well Care   Well William   Well Care   Well William   Well Care   Well William   Well W	IASIIIC.				
Selamic   Storage   Stor	Well Drilled For:	Well Class:	Type E	quipment:	
Case   Storage   Disposal   Wildcat   Wildcat   Wildcat   Wildcat   Wildcat   Wildcat   Depth to bottom of fresh water:   400	X Oil Enh I	Rec Xinfield	<u> Х</u> м	lud Rotary	
Depth to bottom of fresh water:   80   Depth to bottom of fresh water:   400   Depth to bottom of usable water.   400   Depth to bottom of usable water pipe (if any):   450   Depth to bottom of usable water pipe (if any):   450   Depth to bottom of usable water pipe (if any):   450   Depth to bottom of usable water.   450   Depth to bottom of usable water pipe (if any):   450   Depth to bottom of usable water pipe (if any):   450   Depth to bottom of usable water.   450   Depth to	Gas Stora	age PoolE			
Selsmic   # of Holes   Other			t C	able	400
Gowword of well information as follows:   Surface Pipe by Alternate:   Surface Pipe Waternate:   Surface Pipe Harry:   None   Length of Surface Pipe Harry:   None   Surface Pipe Harry:   None   Surface Pipe Harry:   Su	<del></del>	of HolesOther			400
Commonstration   Comm	Other:				Depth to donom or deadle water.
Departor:	If OWWO: old well	l information as follo	ws:		/ 50.2
Projected Total Depth:	-				
Original Completion Date:Original Total Depth:					
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations   Water Source for Drilling Operation for Operation of Operation Operation Operation Operation Operation Operation Operation Operation Operation					
Directional, Deviated or Horizontal wellbore?    Mes   Most   Mos	Original Completion D	rate:	onginal lotal of	epin	,
Note: Apply for Permit with DWR \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					Well XXFarm Pond Other:
Yes, proposed zone:     Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, proposed zone:   Yes, p					
If yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  APR 1 5 2011  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pipe length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies/to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and try the best of my knowledge and belief.  For KCC Use ONLY  API #15 - QO9 - 2 5546 0000  API #15 - QO9 - 2 5546 0000  Approved by Wall 4-15-2011  This authorization expires: 4-15-2012  This authorization expires: 4-15-2012  This authorization of old if drilling not started within 12 months of approval date.)  Spud date:Agent:	KCC DKT #:				
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For KCC Use ONLY  API # 15 - 009 - 25546-000  Conductor pipe required	It is agreed that the follow  1. Notify the appropriate of the appropr	riate district office proved notice of inte ount of surface pipe solidated materials ple, an agreement istrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of	prior to spuddin nt to drill shall e as specified l plus a minimu between the or notified before production pip n Kansas surfa the spud date	ng of well;  I be posted on each below shall be set im of 20 feet into the perator and the dist well is either plugg te shall be cemente ace casing order #1 to or the well shall be	by circulating cement to the top; in all cases surface pipe shall be set anderlying formation.  rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
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Approved by: 4-15-2011  This authorization expires: 4-15-2012  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: 9  Approved by: 4-15-2012  - Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	It is agreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amount through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate to the completed  I hereby certify that the s  Date Date Date Date Date Date Date Date	riate district office proved notice of interproved notice of interproved notice of interproved notice pipe solidated materials ole, an agreement istrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of statements made her Signature o	nrior to spuddint to drill shall e as specified I plus a minimu between the or notified before production pip in Kansas surfathe spud date arrein are true	ng of well;  I be posted on each below shall be set im of 20 feet into the perator and the dist e well is either plugg the shall be cemented ace casing order #1 for the well shall be and to the best of many	by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  In this conclusion casing is cemented in; all cases and pale water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Title: President  C KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
This authorization expires: 4-15-2012  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: 5-2012  - Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	It is agreed that the follow  1. Notify the appropria  2. A copy of the appr  3. The minimum amount through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate	rate district office proved notice of interproved notice of interproved notice of interproved notice pipe solidated materials ole, an agreement istrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of statements made her Signature o	prior to spudding to drill shall be as specified before production pipm Kansas surfit the spud date perein are true of Operator or A	ng of well;  I be posted on each below shall be set im of 20 feet into the perator and the dist well is either plugg the shall be cemented ace casing order #1 or the well shall be and to the best of m Agent:  Dennis	by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  In this production casing is cemented in; all cases and pale water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  President  Title:  President  President  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
This authorization expires:	It is agreed that the follow  1. Notify the appropria  2. A copy of the appr  3. The minimum amount through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate	rate district office proved notice of interproved notice of interproved notice of interproved notice pipe solidated materials ole, an agreement istrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of statements made her Signature o	prior to spudding to drill shall be as specified before production pipm Kansas surfit the spud date perein are true of Operator or A	ng of well;  I be posted on each below shall be set im of 20 feet into the perator and the dist well is either plugg the shall be cemented ace casing order #1 or the well shall be and to the best of m Agent:  Dennis	by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  In this production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases NOTIFY district office prior to any cementing.  Title:  President  Title:  President  President  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
It is authorization void if drilling not started within 12 thouas of approval date.]   - If well will not be drilled or permit has expired (See: authorized expiration date)   please check the box below and return to the address below.	It is agreed that the follow  1. Notify the appropria  2. A copy of the appr  3. The minimum amount through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate	riate district office proved notice of interproved notice of interproved notice of interproved notice pipe solidated materials ole, an agreement istrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of statements made her Signature or Signature or Company 15-301	prior to spudding to drill shall be as specified I plus a minimu between the or notified before production piper Kansas surfate the spud date erein are true of Operator or Angles of the spudding feet price of t	ng of well;  I be posted on each below shall be set im of 20 feet into the perator and the dist well is either plugg the shall be cemented ace casing order #1 or the well shall be and to the best of m Agent:  Dennis	by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  In this production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases NOTIFY district office prior to any cementing.  Title: President  President  Title: President  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
Spud date: Agent: please check the box below and return to the address below.	It is agreed that the follow  1. Notify the appropri  2. A copy of the appr  3. The minimum amount through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Approved by:  Por KCC Use ONLY  API # 15 - OO9  Conductor pipe required  Minimum surface pipe re  Approved by:  This authorization expires	riate district office proved notice of interproved notice of interproved notice of interproved notice pipe solidated materials ole, an agreement istrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of statements made her Signature or 15 546 -00 Non 15 30 II	prior to spudding to drill shall eas specified I plus a minimu between the opnotified before production pip in Kansas surfathe spud date the spud date the spudding of the spu	ng of well;  I be posted on each below shall be set im of 20 feet into the perator and the dist e well is either plugg e shall be cemented ace casing order #1 e or the well shall be and to the best of m Agent:  Dennis	by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  In the control of the contro
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For KCC Use ONLY
API # 15 - 009-25546-00-00

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

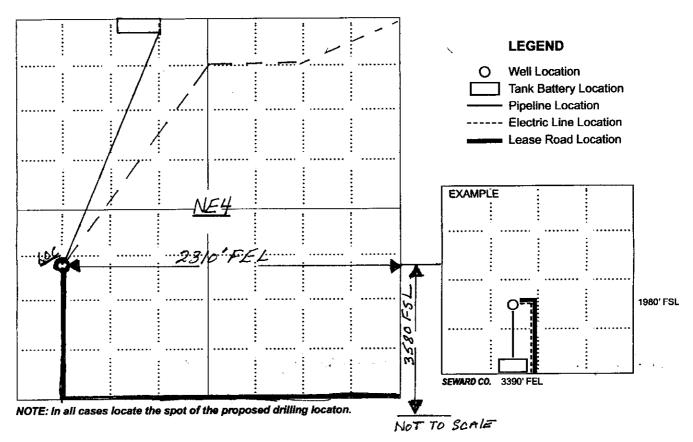
in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Hupfer Operating, Inc.	Location of Well: County: 50 S of NW-SW-NE
Lease: Popp	3580 feet from N / X S Line of Section
Well Number: #3	feet from X E / W Line of Section
Field: Trapp	Sec. <u>17</u> Twp. <u>16</u> S. R. <u>13</u> E K W
Number of Acres attributable to well: 10  QTR/QTR/QTR/QTR of acreage:	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-009-255 46-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 30380	Well Location: 50 'S
Name: Hupfer Operating, Inc.	NW - SW NE Sec.17 Twp.16 S. R.13 Eas X West
Address 1: P.O. Box 3912	County: Barton
Address 2:	Lease Name: Popp Well #: 3
City: Shawnee State: KS Zip: 66203 + 0912 Contact Person: Dennis D. Hupfer	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 913 ) 400–3777 Fax: (913 ) 400–3778	
Email Address:	
Surface Owner Information:	
Name: Dean Popp	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2506 Vivian St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Lakewood State: CO Zip: 80215 +	
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be k CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of any knowledge and belief.
Date Operator or Agent Dennis	D. Hupfer Title: President RECEIVED
<del>-</del>	APR 15 2011

**KCC WICHITA** 

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hupfer Operating, Inc.			License Number: 30380		
Operator Address: P.O. Box 3912, Shawnee, KS 66203					
Contact Person: Dennis D. Hupfer	c		Phone Number: (913)-400-3777		
Lease Name & Well No.: Popp #3			Pit Location (QQQQ):		
Type of Pit:	Pit is:	<u> </u>	50'S NW SW NE		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. <u>17</u> Twp. <u>16</u> R. <u>13</u> East X West		
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	3580 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		2310 Feet from X East / West Line of Section		
[[] WF Supply AFT No. of Teal Difficult		800 (bbls)	Barton County		
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X		Clay sides & bottom		
Tit differiations (all but working pile).	60 Length (fee	•	Width (feet) N/A: Steel Pits		
	om ground level to dee				
If the pit is lined give a brief description of the l material, thickness and installation procedure.	iner	ì '	edures for periodic maintenance and determining ncluding any special monitoring.		
		Let dry n			
			APR 15 2011		
			KCC WICHITA		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	owest fresh water 85 feet.		
		measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Fresh water mud		
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: Let dry natural & backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Let dry natural & backfill  Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
april 13 11  Dennis D. Hupferstgnature of Applicant or Agent					
Date Dennis D. HupferSignature of Applicant or Agent					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		