

For KCC Use: 5-1-2011  
 Effective Date: 4  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

OWWO  
 Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, **MUST** be submitted with this form.

Expected Spud Date: 4 28 2011  
 month day year

OPERATOR: License# 31171  
 Name: Continental Operating, Co.  
 Address 1: 1 Houston Center, 1221 Mckinney, sta 3700  
 Address 2: \_\_\_\_\_  
 City: Houston State: Tx Zip: 77010 + \_\_\_\_\_  
 Contact Person: Greg Mitschke  
 Phone: 713-209-1110

CONTRACTOR: License# 32128  
 Name: Western Well Service

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Wildcat	<input checked="" type="checkbox"/> Cable
<input type="checkbox"/> Storage	<input type="checkbox"/> Other	
<input type="checkbox"/> Disposal		
<input type="checkbox"/> Seismic ; # of Holes _____		
<input type="checkbox"/> Other: _____		

If OWWO: old well information as follows:  
 Operator: Frontier Oil  
 Well Name: Allphin #1  
 Original Completion Date: Aug - 23 - 1983 Original Total Depth: 3762

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 (0000) NW - SE - NE Sec. 32 Twp. 9 S. R. 19  E  W  
1,850 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Rooks  
 Lease Name: Alphin Well #: 1  
 Field Name: Lynd

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 990  
 Ground Surface Elevation: 2231 KB feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150  
 Depth to bottom of usable water: 990

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 329

Length of Conductor Pipe (if any): none  
 Projected Total Depth: 3762

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)

Well Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-21-2011 Signature of Operator or Agent: Ralph W. Brungardt Title: Prod. Supt.

For KCC Use ONLY	
API # 15 - <u>163-22102-00-01</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>329</u> feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II	
Approved by: <u>[Signature]</u> <u>4-26-2011</u>	
This authorization expires: <u>4-26-2012</u> <small>(This authorization void if drilling not started within 12 months of approval date.)</small>	
Spud date: _____ Agent: _____	

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 APR 25 2011

KCC WICHITA

32  
 9  
 19  
 E  
 W

For KCC Use ONLY

API # 15 - 163-22102-00-01

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating, Co.  
 Lease: Alphin  
 Well Number: 1  
 Field: Lynd

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NW - SE - NE

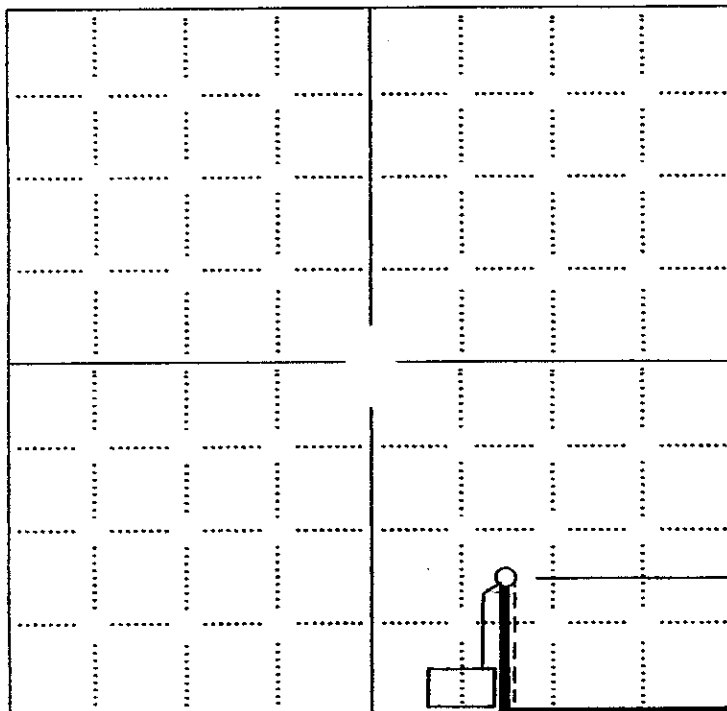
Location of Well: County: Rooks  
1,650 feet from  N /  S Line of Section  
890 feet from  E /  W Line of Section  
 Sec. 32 Twp. 9 S. R. 19  E  W

Is Section:  Regular or  Irregular

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

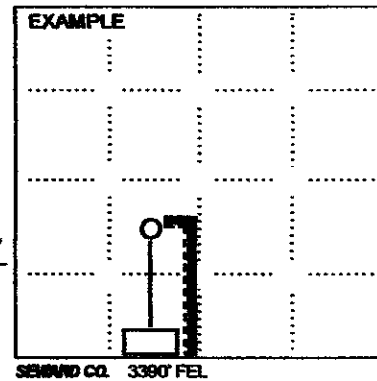
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

1650' FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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APR 25 2011

KCC WICHITA

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 31171  
Name: Continental Operating, Co.  
Address 1: 1 Houston Center, 1221 Mckinney, ste 3700  
Address 2: \_\_\_\_\_  
City: Houston State: Tx Zip: 77010 + \_\_\_\_\_  
Contact Person: Ralph Brungardt  
Phone: ( 785 ) 735 - 4645 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NW SE NE Sec. 32 Twp. 9 S. R. 19  East  West  
County: Rooks  
Lease Name: Allphin Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Charles J. Allphin  
Address 1: 645 Hwy 18  
Address 2: \_\_\_\_\_  
City: Zurich State: Ks Zip: 67663 + \_\_\_\_\_

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-21-2011 Signature of Operator or Agent: Ralph W. Brungardt Title: Prod. Supt.

RECEIVED

APR 25 2011

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Continental Operating, Co.</b>		License Number: <b>31171</b>
Operator Address: <b>1 Houston Center, 1221 Mckinney, ste 3700</b>		<b>Houston Tx 77010</b>
Contact Person: <b>Greg Mitschke</b>		Phone Number: <b>713-209-1110</b>
Lease Name & Well No.: <b>Allphin 1</b>		Pit Location (QQQQ): _____ <b>NW</b> _____ <b>SE</b> _____ <b>NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbts)	Sec. <b>32</b> Twp. <b>9</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,650</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>APR 25 2011</b> <b>KCC WICHITA</b>
<u>4-21-2011</u> Date	<u>Ralph W. Bungert</u> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>4-26-11</u> Permit Number: _____    Permit Date: <u>4-26-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Liner <input checked="" type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

15-163-22/02-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-163-22,102-0000

LEASE NAME Allphin

WELL NUMBER #1.

SPOT LOCATION NW SE NE

SEC. 32 TWP. 9S RGE. 19W(E) or (W)

COUNTY Rooks

Date Well Completed 08-23-83

Plugging Commenced 11-4-83

Plugging Completed 11-17-83

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Frontier Oil Company

ADDRESS 125 N Market, Ste 1720, Wichita, Ks. 67202

PHONE # (316) 263-1201 OPERATORS LICENSE NO. 5140.

Character of Well D&A  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes.

Which KCC/KDHE Joint Office did you notify? Hays, Ks. Carl Goodrow, witness 11-4-83; Marion Schmidt 11-17-83

Is ACO-1 filed? Yes. If not, is well log attached? \_\_\_\_\_

Producing formation N/A Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3796'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface Pipe	200 sx	0'	329	8-5/8"	7-16-83	-0-
Casing	175 sx	0'	3758	5-1/2"	7-24-83	-0-
DV Tool @ 1650'	450 sx					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. 5 sx cmt @ 1000# SI Annulus; 25 sx 50/50 Poz, 6% Gel, 3% CC in 5' to 3796'-3400'; 13 sx gel 3400-2100/25 sx 50/50 Poz, 6% Gel, 3% CC 2100-1750; 6 sx Gel 1750-1150; 70 sx cmt on top @ 700#. Cmt. dropped apx 250' from surf. Per Marion Schmidt filled top of csg w/apx 2 yards Allied Redi-mix to top of csg. J/C 11-17-83

(If additional description is necessary, use BACK of this form.)

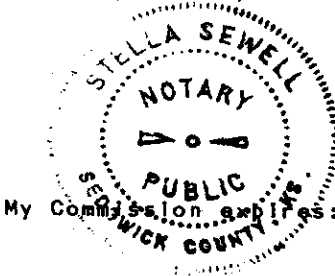
Name of Plugging Contractor Allied Cementing Company License No. N/A  
Address P O Box 31, Russell, Ks. 67665

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jean Angle (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, **RECEIVED** and the log of the above-described well **STATE CORPORATION COMMISSION** are true and correct, so help me God.

(Signature) Jean Angle  
(Address) 125 N. Market, Wichita, Ks.

SUBSCRIBED AND SWORN to before me this 31 day of January, 1984



June 24, 1984

Stella Sewell  
Notary Public

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 26, 2011

Continental Operating Co.  
1 Houston Center  
1221 Mckinney Ste 3700  
Houston, TX 77010

RE: Drilling Pit Application  
Allphin Lease Well No. 1  
NE/4 Sec. 32-09S-19W  
Rooks County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.