KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34477		API No. 15
Name: Alvin Row		Spot Description:
8701 W 90th		NE_SW_NW_SW_Sec13_Twp12_S. R20_
Address 2:		1,815 Feet from North / South Line of Section
City: Overland Park State: KS Zi	n. 66212 ₊	4,785 Feet from ✓ East / ☐ West Line of Section
	r	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 492-9150		
22746		□ NE □ NW □ SE ☑ SW County: Leavenworth
Name: Town Oilfield Service, Inc.		Lease Name: Cox Well #: 4
	100000000000000000000000000000000000000	i e e e e e e e e e e e e e e e e e e e
Wellsite Geologist:		Field Name: Six Corners
Purchaser: Pacer		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 904 Kelly Bushing: NA
✓ New Well Re-Entry	Workover	Total Depth: 838 Plug Back Total Depth: 13
☑ oil ☐ wsw ☐ swd	slow	Amount of Surface Pipe Set and Cemented at: 43 Feet
[] Gas	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ og ☐ gsw	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	',	If Alternate II completion, cement circulated from: 43
Cathodic Other (Core, Expl., etc.):		feet depth to: surface w/ 5 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	•	
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original To	tal Depth:	
	ENHR Conv. to SWD	Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Conv. to	· · · · · · · · · · · · · · · · · · ·	Dewatering method used: on lease
Plug Back: Plug		Location of fluid disposal if hauled offsite:
		Operator Name:
_		•
SWD Permit #:		Lease Name: License #:
·		QuarterSecTwpS. R East West
GSW Permit #:		County: Permit #:
12/10/2010 12/15/2010	1/15/2011	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, of side two of this form will be held confidential for	recompletion, workover or co or a period of 12 months if requireline logs and geologist well	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
AFFIDAVIT		V00 000 11 000V
AFFIDAVII I am the affiant and I hereby certify that all requireme	ents of the statutes, rules and re	KCC Office Use ONLY RECEIVED
lations promulgated to regulate the oil and gas indu	stry have been fully complied v	with Letter of Confidentiality Received
and the statements berein are complete and correct	at to the best of my knowledge	e. Date: MAR 1 8 2011
(M. 1/20-	>	
Signature: Malla Colle		
Title: Operator D	ate: 3/16/11	UIC Distribution

Operator Name: Al			Lease N	ame: _C	Cox		Well #:4		
Sec. 13 Twp.1	2s. R. <u>20</u>	_			enworth		·		
time tool open and o recovery, and flow re	losed, flowing and sh	and base of formations pout-in pressures, whether test, along with final char al well site report.	r shut-in pressu	ire read	hed static leve	l, hydrostatic pres	sures, bottom	hole tem	perature, fluid
Drill Stem Tests Take		☐ Yes ✓ No		√ Lo	g Formati	on (Top), Depth ar	nd Datum		Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Name	•		Тор	•	Datum
Cores Taken Electric Log Run Electric Log Submitto (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No							
List All E. Logs Run:							•		
Gamma Ray/	Neutron/CCL	•							
		CASING	G RECORD	New	Used		····		· · · · · · · · · · · · · · · · · · ·
		Report all strings se				tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Fi		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	6 1/4"			43	Portland	5.		
Completion	5 5/8	2 7/8"		- 8	338	Portland	132	50/50	POZ
		ADDITIONA	L CEMENTING	/ SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Us	sed		Type and F	Percent Additives		
									·
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated			cture, Shot, Cement mount and Kind of Ma		d	Depth
2	760.0-769.0 28	Perfs			760.0-769.0				
						· · · · · · · · · · · · · · · · · · ·	-		
									
TUBING RECORD:	Size:	Set At:	Packer At:	1	Liner Rún:	Yes No		REC	EIVED
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	hod:	Ga	ıs Lift 🔲 O	ther <i>(Explain)</i>		MAR	1 8 2011
Estimated Production Per 24 Hours	Oil (3bls. Gas	Mcf	Water	Bt	ols. G	as-Oll Ratio	CC V	VICHITA
	ON OF GAS:		METHOD OF CO				PRODUCTIO	N INTERV	⁄AL:
Vented Sold (If vented, Sub		Open Hole Other (Specify)	_ Perf. I (St	Dually Co ubmit ACC		mingled nit ACO-4)			

Leavenworth County, KS Well: Cox #4 Town Oilfield Service, Inc. (913) 837-8400

Well: Cox #4 (913) 837-84 Lease Owner:Rowland Commenced Spudding: 12/10/2010

WELL LOG

Thickness of Strata	Formation	Total Depth
7	Soil/Clay	7
4	Lime	11
5	Clay	16
124	Shale/Shells	140
14	Lime	154
6	Shale	160
8	Lime	168
5	Shale	173
2	Lime	175
7	Shale	182
14	Lime	196
36	Shale	232
26	Lime	258
4	Shale	262
24	Lime	286
28	Shale	314
6	Lime	320
4	Shale	324
4	Lime	328
4	Shale	342
6	Lime	348
7	Shale	355
3	Lime	358
9	Shale	367
58	Lime	425
5	Shale	430
22	Lime	452
2	Shale	454
1	Lime	455
8	Shale	463
9	Lime	472 RECEIVE
6	Shale	1 7/0
11	Sandy Shale	489-Grey, No ShowMAR 1 8 2
6	Shale	405
5	Sand	500-Grey, No ShowCC W CH
10	Shale	510
24	Sandy Shale	534-Dark Grey, No Show
94	Shale	628
4	Lime	632
5	Shale	637

Well: Cox #4

Leavenworth County, KS Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400

-12/10/2010

Lease Owner:Rowland

17 Lime 654-Broken 672 18 Shale 2 674 Lime 681 7 Shale 693 12 Lime 19 Shale 712 730 Lime 18 4 734 Shale 760 26 Sandy Shale 771-Oil, Solid 11 Sand 7 Sand 778-Oil, 30+ 54 Sand 830-No Oil, Grey 8 Lime 838-TD

> RECEIVED MAR 1 8 2011 KCC WICHITA



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

P.O. Box 884 Chanute, KS 66720 520/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

Invoice Date: 12/17/2010

ROWLAND DEVELOPMENT 8701 WEST 90TH ST OVERLAND PARK KS 66212)

COX 4 27268 8W 13-12-20 LV 12/15/2010 KS

	, c			
Part	Number Description	Qty	Unit Price	Total
11074	PHENOSRAL (M) 40# BAG)	68.00	1.1500	78.20
1118B	PREMIUM GEL / BENTONITE	327.00	-2000	65.40
1124	50/50 POZ CEMENT MIX	132.00	9.8400	1298.88
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368	Casing footage	825.00	.0	-00
370	80 BBL VACUUM TRUCK (CEMENT)	2.50	100	250.00
548	MIN. BULK DELIVERY	1.00	315	315.00

MAR 1 8 2011

KCC WICHITA

1465.48 Freight: .00 Tax: 106.98 AR Labors .00 Misc: .00 Total: 3226.71

Sublt: .00 Supplies: .00 Change:

Signed

BARTLESVALE, OK 918/338-0808

ELDORAGO, KB 316/322-7022

EURERA, KS 620/583-7684

GELETTE, WY 307/686-4914

OAKLEY, KS 785/572-2227

Ottawa, Ke 785/242-404-i

16 - 16 Ks



TICKET NUMBER 27268

LOCATION O + + a w g

FOREMAN Alan Madeu

PO Box 884, Chenute, KS 66720 620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER DATE OF THE COUNTY 1315 10 70 47 Cax #1 Cw 3 12 AU LV INFORMER TRUCKS DRIVER TRUCKS DRIVER TRUCKS TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUC		andrium, KS 66720 *** or 800-467-8676	CEMI	ENT	UKI		
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Sind fine feet 100 # 321 to flush hole followed by 130 ox 50 150 par 7 9 50 / 6 # head seed for the followed by 130 ox 50 150 par 1 9 50 for 1 100		/			RATEY	pm	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.