# KANSAS CORPORATION COMMISSION OFIGINAL OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34477	API No. 15
Name: Alvin Row	Spot Description:
Address 1: _8701 W. 90th	SE_SW_NW_SW_Sec13 Twp12 S. R20 V East West
Address 2:	1,485 Feet from North / South Line of Section
City: Overland Park State: KS Zip: 66212 +	4,785 Feet from Feet from West Line of Section
Contact Person: Alvin Row	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 492-9150	□NE □NW □SE ☑SW
CONTRACTOR: License #_ 33715	County: Leavenworth
Name: Town Oilfield Service, Inc.	Lease Name: Cox Well #: 3
Wellsite Geologist:	Field Name: Six Corners
Purchaser: Pacer	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 922 Kelly Bushing: NA
	Total Depth: 858 Plug Back Total Depth: 10
✓ New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 42 Feet
Oil WSW SWD Slow	,
✓ Gas. D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 42
	feet depth to:w/8sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: on lease
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	OtNo
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
12/3/2010 12/7/2010 1/15/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re-	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complie	d with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowled	lge. Date: MAR 1 8 2011
	Wireline Log Received
Signature: Www Vale	Geologist Report Received KCC WICHITA
Title: Odoratal Date: 3/16/	UIC Distribution

#### Side Two

Operator Name: Alv	in Row	<del>* · · · · · · · · · · · · · · · · · · ·</del>	Lease Name	Cox		_ Well #: <u>3</u>		
Sec. <u>13</u> Twp. <u>12</u>	s. R. <u>20</u>	✓ East	County: Le	avenworth	<u> </u>			
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pot- t-in pressures, whether st, along with final char well site report.	shut-in pressure r	eached static leve	l, hydrostatic pres	ssures, bottom l	hole temper	ature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes ☑ No		Log Formati	on (Top), Depth a	nd Datum	☐ Sa	mple
Samples Sent to Geo	·	Yes No	· N	ame	•	Тор	Da	itum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No			•			
List All E. Logs Run:	·				,	•		
Gamma Ray/	Neutron/CCL					4		
		CASIN	G RECORD	New Used				<del></del>
			et-conductor, surface,		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	9	6 1/4"		42	Portland	8		
Completion	5 5/8	2 7/8"		848	Portland	128	50/50 PC	OZ.
·					·			
		ADDITION	AL CEMENTING / S	QUEEZE RECORI	D			
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	d Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Pl Footage of Each Interval F			acture, Shot, Ceme		rđ	Depth
2	778.0-782.0 13	Perfs		778.0-782.0				
2	786.0-793.0 22	Perfs		786.0-793.0				<i>i</i>
						· ·		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	lo <sub>:</sub>		Þ
Date of First, Resumed	Production, SWD or EN	IHR. Producing M	lethod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas		Vater	Bbls.	Gas-Oil Ratio		Gravity
	ION OF GAS:		METHOD OF COM		amming to d	PRODUCE	RECEN	ËD
Vented Sol	Open Hole Other (Specify)	(Sub	ommingled ubmit ACO-4)					

Leavenworth County, KS
Well: Cox # 3
Lease Owner: Rowland

Town Oilfield Service, Inc.

(913) 837-8400

Commenced Spudding: 12/3/2010

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-15	Soil/Clay	15
7	Lime	22
133	Shale/Shells	155
26	Lime	181
15	Shale	196
16	Lime	212
34	Shale	246-Red Bed
28	Lime	274
2	Shale	276
24	Lime	300
31	Shale.	331
4	Lime	335
4	Shale	339
2 .	Lime	341
13	Shale	354
12	Lime	366
14	Shale	380
32	Lime	412
5	Shale	417
15	Lime	432
9	Shale	441
22	Lime	463
6	Shale	469
3	Lime	472
4	Shale	476
11	Hertha	487
4	Shale	491
14	Sandy Shale	505
11	Sand	516
4	Shale	520
24	Sandy Shale	544
198	Shale/Shells	742
6	Sandy Shale	748-No Oil
30	Sandy Shale	778-Odor, 5% Oil
16	Sand	794-Oil, 50% Oil
34	Sand	828-Brown, 5-10% CEN
30	Shale	858-TD
		MAR 1 8
		KCC WIC



#### REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 864 Chaпute, KS 66720 520/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

238488

Invoice Date:

12/09/2010

Terms:

ROWLAND DEVELOPMENT 8701 WEST 90TH ST OVERLAND PARK KS 66212

COX 3 27290

SW 13-12-20 LV

12/07/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	9.8400	1259.52
1118 <b>B</b>	PREMIUM GEL / BENTONITE	321.00	.2000	64.20
1107A	PHENOSEAL (M) 40# BAG)	66.00	1.1500	75.90
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Descripti	on.	Hours	Unit Price	Total
368 CEMENT PU	1.00	925.00	925.00	
368 EQUIPMENT	45.00	3.65	164.25	
368 CASING FO	OTAGE	849.00	.00	.00
T-106 WATER TRA	NSPORT (CEMENT)	2.00	112.00	224.00
510 MIN BULK	DELTURRY	1 00	315 00	315 00

1422.62 Freight:

.00 Tax:

103.86 AR

3154.73

Labor:

.00 Misc:

.00 Total:

3154.73

.00 Supplies:

.00 Change:

-00 

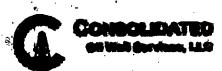
Signed

GRAFFIE, WY 307/586-4914

OAKLEY, KS

OTTAWA, K6 785/242-4044

82:61 CE



#### FIELD TICKET & TREATMENT REPORT

MALLINE ADDRESS  WALLINE ADDRESS  \$701 W 96 \$51  CITY  CUTY STATE  \$700 W 96 \$51  COUNTY STATE  \$700 W 96 \$51  CASHING STATE  \$700 W 96 \$5	20-431-8210 0	800-467-8676			CEMEN	IT			
CUSTOMER  RAW Jand Develophent  STATE  POS W 98 D 51  COTY  OVER LONG STATE  OVER LONG  OTHER  SALES TAN  OVER LONG STATE  OTHER  O	DATE	CUSTOMER#			)ER	SECTION		1	
MALLINE ADDRESS  WALLINE ADDRESS  \$701 W 96 \$51  CITY  CUTY STATE  \$700 W 96 \$51  COUNTY STATE  \$700 W 96 \$51  CASHING STATE  \$700 W 96 \$5			CoxB	3		SW 13	1200	120	LV
MARLING ADDRESS  \$701 W 9070 \$1  OVEY LONG BOOK \$1  OVER LONG BOOK \$1	CUSTOMER						DRIVER		DRIVER
STORY W 98755 STATE ZIP CODE OU EVE LONG STATE Z			evelopn	enot	1				<del></del>
COVEY LONG STATE SIP CODE  COVEY LONG STATE  COVEY LONG STATE  COVEY LONG STATE  COVEY LONG STATE  COUNTY AND THE SIZE  COUNTY AND STATE  COUNTY AND STATE  COUNTY WEIGHT  SULFARY WEIGHT  STATE  CEMENT LEFT CASING 22 PILL  ON THER  CEMENT LEFT CASING 22 PILL  ON THER  CEMENT LEFT CASING 22 PILL  ON THE CASING 22 PILL  SULFARY WEIGHT			<b>4</b>					74	
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AUTHORIZTION NO Co. Rep. on Site. TITLE DATE	AUTHODITION	410 Ca	RIA A	c.L.	TITLE	•		DATE	

I acknowledge that the payment terms, unless epoclifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form