

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License # 9067  
Name: DaMar Resources, Inc.  
Address 1: P. O. Box 70  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Curtis R. Longpine  
Phone: (785) 625.0020  
CONTRACTOR: License # 31548  
Name: Discovery Drilling  
Wellsite Geologist: Jim Musgrove  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
9/03/10    9/09/10    1/4/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-25128-0000  
Spot Description: \_\_\_\_\_  
SE NE SE SE Sec. 26 Twp. 20 S. R. 24  East  West  
705 704 Feet from  North /  South Line of Section  
295 302 Feet from  East /  West Line of Section  
6PS-KCC-DG  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: McCreight Unit Well #: SWD #1  
Field Name: \_\_\_\_\_  
Producing Formation: none  
Elevation: Ground: 2257' Kelly Bushing: 2265'  
Total Depth: 4965 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 348 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1496 Feet  
If Alternate II completion, cement circulated from: 1496  
feet depth to: surface w/ 175 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 2000 ppm Fluid volume: 3000 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Curtis R. Longpine VP/Geologist Date: 2/11/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received Date: 2/11/11 - 2/11/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 2/16/11

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**FEB 14 2011**  
**KCC WICHITA**

Operator Name: DaMar Resources, Inc. Lease Name: McCreight Unit Well #: SWD #1  
 Sec. 26 Twp. 20 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Compensated Porosity      Microresistivity Dual Induction Borehole Compensated Sonic	<input type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name      Top      Datum see attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	348	common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4459	EA2	125	.75% Hal 322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4382-4385	common	50	Hal-9

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4415</u>	Packer At: <u>4415</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>1/25/11</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled - <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*DaMar Resources, Inc.*

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February 11, 2011

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: API #15-135-25128-0000  
McCreight Unit #1  
Ness Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,

Curtis R. Longpipe  
Vice President/Geologist

Enclosure

CRL/vc

kcc-mccreight

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JOB LOG

SWIFT Services, Inc.

DATE 10 SEP 10 PAGE NO.

CUSTOMER DAMAR WELL NO. #1 LEASE McCreight Unit JOB TYPE Cement long string TICKET NO. 18976

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2
								cont 14, 3, 5, 7, 9 70 5 1/2" - 1/4"
								Basket 2, 10, 71
								Port collar 71
								4460 - hub 4263 - pipe tally
								Discoveg. Rig #5 shoe joint 32.89
	1625							START PIPE
	1820							DEEP BALL CIRCULATE rotate
	1855		12					Pump 500 gal mud flow
			32					Pump 20 bbl KCL
	1845		12					Plg RH MH 30 SKS 20 SKS
	1900	4 3/4	30				500	mix cement 125 SKS EA-2 15.4 gal
	1915							wash pump & lines
	1919							Release latch down plug
	1920	6 1/2	0				400	Displace plug
	1927		108				1500	plug down
								Release pressure - dried up
								wash trk
	1953							JOB complete

EA-2 cement  
 5% calceal  
 10% sac  
 3/4% Haled-322  
 1/4" floccle

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Thanks  
 Glenn Dave Joe Elbyrne

LOG

SWIFT Services, Inc.

DATE 10-28-10 PAGE NO. 7

CUSTOMER DAMAR RESOURCES WELL NO. #1 LEASE MCCREIGHT UNIT JOB TYPE TOOLS - CMT PORT COLLAR TICKET NO. 18919-18920

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								2 7/8 x 5 1/2 RBP - 3411' PORT COLLAR - 1496'
	1315		30		✓		1000	LOAD HOLE - TEST RBP - HELD FL = 1250 TUB = 1721'
	1330		8	✓				SPOT / SK SAND
	1420	3	50	✓		400		OPEN PORT COLLAR - TEST RATE 50 BBLS MUD
	1445	4 1/2	97	✓		400 <sup>MG</sup>		MAX CEMENT 175 SKS SMD = 11.2 PPG / 13.0 PPG <sup>NET 5000</sup>
	1505	4	7 1/2	✓		600		DISPARE CEMENT
	1515			✓		1000		CLOSE PORT COLLAR - RE-TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PRT
	1530	3 1/2	25	✓		500		RUN 5 JTS CIRCULATE CLEAN
								WASH TRUCK - RUN TUBING
	1630	4	40	✓		500		CIRCULATE SAND OFF RBP
								RELEASE RBP - ALL OUT WELL
	1700							JOB COMPLETE

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THANK YOU  
WAYNE, JEFF, JOE  
KCC WICHITA

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-13-10 PAGE NO. 1

CUSTOMER: Danna Lee WELL NO. LEASE: Mc Knight JOB TYPE: Squeeze Perfs TICKET NO. 18159

CHART NO.	TIME	RATE (BPM)	VOLUME (BB)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc. Set up TRUCIL PKR c 4266'
	1400		23					Squeeze Perfs 4354-84 Load Hole
		1				500		Set PKR press Ann 500psi holding Inj Rate 1 BPM 1350 psi
						1350		shut down hold 600psi
	1430							Seals tubing down
	1525		10					mix 50 sks Standard Cnd Haled in first 25 sks
	1530							Wash out pump & Line
	1534							Displ.
	15:43							Cnd. on perfs 1 1/4 BPM 1400psi
	1550							2200' Displ. out
						1600		3 sk Cnd in tubing 1600psi
	1605					1300/1500		shut in wash up truck Press c. 1300psi increase to 2500psi
	1608							Release Press. Flowed Back
						1500		Repress. 1500
	1630							Release, Flowed Back
						1500		Repress.
	1645							Release Press up Reverse out Press to 300psi on Ann. holding
						2200		hook to tubing press to 2200psi hold pull 10 Jts.
						2200		Repress tubing, held 2200psi PKR unset
								Pull tubing out of hole Pack up truck
								Job Comp

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*[Handwritten signature]*

# ALLIED CEMENTING CO., LLC. 036820

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
G-cat Bend W

DATE <u>9-3-10</u>	SEC. <u>26</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>800 PM</u>	JOB FINISH <u>830 PM</u>
LEASE <u>McGrignt</u>		WELL # <u>1</u>	LOCATION <u>Ness city 11 South To RD</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>20 2 west 1 South west in To</u>				

CONTRACTOR Discovery 3 OWNER Damar Res Inc

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 348

CASING SIZE 8 3/4 DEPTH 348

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT  
AMOUNT ORDERED 175 SX CLASS A 3% CC  
2% Gel

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2,362.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>175 x 14 x .10</u>		<u>245.00</u>	<u>300.00</u>
TOTAL				<u>3,446.25</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne-D

# 181 HELPER David

BULK TRUCK

# 344 DRIVER Bill

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

pipe on bottom Break circulation  
with Rig mud  
Hook up to cement line mix 175 SX  
CLASS A 3% CC 2% Gel  
Displace BBHS fresh water  
Cement did circulate  
shut in washup Rig Down

**SERVICE**

DEPTH OF JOB	<u>348</u>			
PUMP TRUCK CHARGE			<u>990.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>7.00</u> <u>98.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1088.00</u>

CHARGE TO: Damar Resources Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL			_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHLER

SIGNATURE Galen Gaschler

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1088.00~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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