

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: PO Box K
Address 2: _____
City: Mound City State: KS Zip: 66056 + _____
Contact Person: Chris M. McGown
Phone: (913) 795-2259
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: _____
Purchaser: Plains Mktg
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/1/10 6/28/10 6/30/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24134-0000
Spot Description: _____
NE SE SE NW Sec. 11 Twp. 22 S. R. 2423 East West
3250 3206 Feet from North / South Line of Section
2805 Feet from East / West Line of Section
GPS-KCC-DLC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Randall Well #: 6-11-4A
Field Name: Mound City
Producing Formation: Bartlesville
Elevation: Ground: 864 Kelly Bushing: _____
Total Depth: 563 Plug Back Total Depth: 542
Amount of Surface Pipe Set and Cemented at: 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 563
feet depth to: surface w/ 75 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Chris M McGown
Title: Vice President Date: 2/2/11
Subscribed and sworn to before me this 2nd day of February
20 11
Notary Public: Doreen Thomas
Date Commission Expires: _____

DOREEN THOMAS
Notary Public - State of Kansas
My Appt. Expires 8-21-13

RECEIVED
KCC Office Use ONLY
 Letter of Confidentiality Received 2/1/11
 If Denied, Yes Date: 2/8/11
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
Alt 2-DG - 2/8/11
FEB 07 2011
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Operator Name: McGown Drilling, Inc. Lease Name: Randall Well #: 6-11-4A
 Sec. 11 Twp. 22 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/N	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long string	6.125"	2 7/8" EUE	6.5	542.35'	50/50	75	
Surface	11.25"	7"	17.0	45.0'	50/50	20	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	468-486		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 0.5	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity 20

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.

Mound City, Kansas

Operator:

McGown Drilling, Inc.
Mound City, Kansas

Well: Randall 6-11-4A
S-T-R: 11-22-24E
County: Linn County, Kansas
API: 107-24134

Spud Date: 6/1/2010 **Surface Bit Size:** 11.25"
Surface Casing: 7" **Drill Bit Size:** 6.125"
Surface Length: 45'
Surface Cement: 20 sx

Driller's Log

Top	Bottom	Formation	Comments
0	4	Soil	
4	32	Yellow clay	
32	34	Gravel	
34	45	Shale	
45	50	Lime	
50	42	Grey Shale	muddy
42	67	Sandy shale	
67	103	Grey Shale	
103	104	Coal	
104	108	Shale	
108	128	Lime	
128	136	Shale	
136	141	Lime	
141	143	Dark shale	
143	157	Sand	
157	174	Grey Shale	
174	180	Shale	Light, grey
180	200	Lime	Fort Scott
200	203	Dark shale	
203	211	Grey Shale	
211	215	Lime	
215	217	Shale	
217	226	Sand	grey
226	251	Grey Shale	
251	261	Sand	
261	295	Shale	
295	302	Shale	Light

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302	318	Shale	
318	319	Coal	
319	333	Light Shale	
333	335	Lime	Brown
335	341	Shale	
341	342	Red clay	
342	354	Shale	
354	356	Lime	
356	371	Shale	
371	374	Lime	
374	377	Dark shale	
377	378	Coal	
378	380	Dark shale	
380	387	Shale	
387	388	Coal	
388	402	Shale	
402	407	Sand	
407	417	Shale	
417	418	Coal	
418	423	Shale	
423	432	Sand	
432	462	Shale	
462	463	Coal	
463	465	Shale	
465	497	Sand	Bartlesville
497	498	Shale	
498	500	Coal	
500	510	Shale	
510	511	Coal	
511	523	Shale	
523	524	Coal	
524	544	Shale	
544	545	Coal	Riverton
545	551	Shale	
551	563	Lime w/chert	Mississippi

563 TD

Long String: 6/30/2010
542.35' 2 7/8" Upset

**Long String
Cement:** 6/30/2010
75 sx 50/50 by McGown Drilling

**Long String and
Cement Call:**
6/30/10 by Chris M.

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Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10021070**

Special :
 Instructions :

Time: 11:41:18
 Ship Date: 06/21/10
 Invoice Date: 06/21/10
 Due Date: 07/05/10

Sale rep #: MAVERY MIKE

Acct rep code:

Sold To: **RHONDA MCGOWN**
 P.O. BOX K
 MOUND CITY, KS 66056

Ship To: **RHONDA MCGOWN**
 (913) 795-2385 P.O. BOX 334
 MOUND CITY, KS 66056
 (913) 795-2385

Customer #: 325550

Customer PO:

Order By:

popimg01

5TH
 T 20

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
10.00	10.00	L	BAG	CPPC	PORTLAND CEMENT	8.5410 BAG	8.5410	85.41
10.00	10.00	L	BAG	CPPM	POST SET FLY ASH 75#	6.4710 BAG	6.4710	64.71

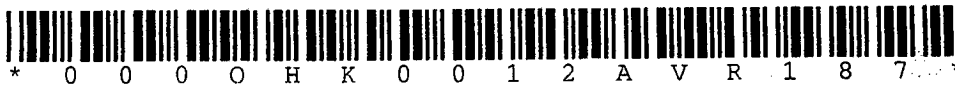
Randall 6-11-4A
Surface

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FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$150.12
SHIP VIA Customer Pickup					
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	150.12
X				Non-taxable	0.00
				Tax #	
				Sales tax	9.46

TOTAL \$159.58

2 - Customer Copy



Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10021591	
Special :		Time:	09:28:57
Instructions :		Ship Date:	07/02/10
		Invoice Date:	07/02/10
Sale rep #:	TLIKELY TOM	Acct rep code:	
		Due Date:	08/05/10
Sold To: RHONDA MCGOWN P.O. BOX K MOUND CITY, KS 66056		Ship To: RHONDA MCGOWN P.O. BOX 334 MOUND CITY, KS 66056	
	(913) 795-2385		(913) 795-2385
Customer #:	325550	Customer PO:	
		Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
35.00	35.00	L	BAG	CPPC	PORTLAND CEMENT	8.5410 BAG	8.5410	298.94
40.00	40.00	L	BAG	CPPM	POST SET FLY ASH 75#	6.4710 BAG	6.4710	258.84
2.00	2.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	34.00

Randall 6-11-4A
Long String

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<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">FILLED BY</td> <td style="width: 25%;">CHECKED BY</td> <td style="width: 25%;">DATE SHIPPED</td> <td style="width: 25%;">DRIVER</td> </tr> <tr> <td colspan="4">SHIP VIA Customer Pickup</td> </tr> <tr> <td colspan="4" style="text-align: center;">RECEIVED COMPLETE AND IN GOOD CONDITION</td> </tr> <tr> <td colspan="4" style="text-align: center; font-size: 2em; font-weight: bold;">X</td> </tr> </table>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	SHIP VIA Customer Pickup				RECEIVED COMPLETE AND IN GOOD CONDITION				X				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Sales total</td> <td style="width: 50%; text-align: right;">\$591.78</td> </tr> <tr> <td>Taxable</td> <td style="text-align: right;">591.78</td> </tr> <tr> <td>Non-taxable</td> <td style="text-align: right;">0.00</td> </tr> <tr> <td>Sales tax</td> <td style="text-align: right;">43.20</td> </tr> </table>	Sales total	\$591.78	Taxable	591.78	Non-taxable	0.00	Sales tax	43.20
FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER																						
SHIP VIA Customer Pickup																									
RECEIVED COMPLETE AND IN GOOD CONDITION																									
X																									
Sales total	\$591.78																								
Taxable	591.78																								
Non-taxable	0.00																								
Sales tax	43.20																								

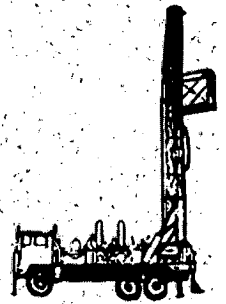
TOTAL \$634.98

2 - Customer Copy



McGown Drilling, Inc.

P.O. BOX ^K - MOUND CITY, KANSAS 66056
(913) 795-2258 - 795-2259
DOUG.MCGOWN (620) 496-7749



February 1, 2011

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

RE: Randall 6-11-4A Confidentiality

McGown Drilling, Inc. requests that all information contained in the ACO-1 and all attachments for the Randall 6-11-4A be held in confidentiality for the maximum period of time allowed by the Kansas Administrative Rules.

Respectfully submitted,

McGown Drilling, Inc.

By:


Chris M. McGown, VP
McGown Drilling, Inc.

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