

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P.O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 30606
Name: Murfin Drilling, Inc.
Wellsite Geologist: Randy Kilian
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/07/10	9/12/10	10/07/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26024-0000

Spot Description: _____
SE SW SE NW Sec. 26 Twp. 12 S. R. 18 East West
2,377 Feet from North / South Line of Section
1,978 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: F. Werth Unit Well #: 1

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 2149' Kelly Bushing: 2154'

Total Depth: 3800 Plug Back Total Depth: 3767

Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1408 Feet

If Alternate II completion, cement circulated from: 1408

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 3000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Curtis R. Longpine, VP/Geologist Date: 1/31/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 1/31/11 - 1/31/12

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 2/7/11

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FEB 01 2011

2-1-11

KCC WICHITA

Date: 2/7/11

Operator Name: DaMar Resources, Inc. Lease Name: F. Werth Unit Well #: 1
 Sec. 26 Twp. 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Sonic Bond Microresistivity Dual Induction Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	261	common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14	3797	common	145	10% salt, .5% Hal 1; 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1408	SMD	120	25# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3716-3718		
4	3692-3697		
4	3687-3689		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3700</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/09/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>21</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3687-3718 OA</u>
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JOB LOG

SWIFT Services, Inc.

DATE 9-13-10 PAGE NO. 1

CUSTOMER *Damer Resources* WELL NO. *#1* LEASE *F. Worth Unit* JOB TYPE *Longstring* TICKET NO. *18102*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1440							on loc w/ FE
								RTD/LTD 3800'
								5 1/2" x 14 7/8" x 3801 x 22'
								Cent. 4, 3, 5, 7, 9, 11, 55
								Back 2, 12, 56
								P.C. 56 @ 1408'
	1515							Start FE
	1655							Break Circ.
	1715	2.5	7/0					Plug R.H. with 25 sks std
1720	1720	4.5	0			200		Start Mud Flush
1	1720	4.5	12/0			200		Start K.C.L. Flush
1727	1727	5.5	20/0			250		Start Cement 150 sks std
1732			30					End Cement
								Wash P.L.
								Drop L.D. Plug
1735	6.5	0				100		start Displacement
1745	5		63			150		catch cement
1751			92			500 1400		Lead Plug
								Release Press
								Float Held

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Thank you
Nick, Josh F. & Rob

JOB LOG

SWIFT Services, Inc.

DATE 10-4-10 PAGE NO. 1

CUSTOMER Damar Resources WELL NO. #1 LEASE F. Worth Unit JOB TYPE Part Collar TICKET NO. 18124

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc setup Trks
								2 7/8" x 5 1/2" P.C. @ 1408'
	0830	4	0				0	lead hole
			68				500	Test csg
	0850	3	4				200	Open P.C. Take inj rate
	0855	4	0			400		start Cement
		4	51					Circ Cement/raise weight
		4	56/0					End Cement/start Displacement
	0910		7					Cement displaced
	0915						500	Close P.C. Test Csg
	0930	3	0				150	Run 10jts Reverse out Hole clean
			25					
								120 sks circ 15 sks to pit


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Thank you

Nick, Josh F., & John

(785) 625-0020



DaMar Resources, Inc.

January 31, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: API #15-051-26024-0000
F. Werth Unit #1
Ellis Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,



Curtis R. Longpine
Vice President/Geologist

Enclosure

CRL/vc

kcc-f werth

GENERAL OFFICES
234 West 11th, Suite A — P.O. Box 70
Hays, Kansas 67601-0070

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