## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

Form ACO-1

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135	API No. 15			
Name: John O. Farmer, Inc.	Spot Description:			
Address 1: P.O. Box 352	W/2_NE_NW_NW Sec. 18 Twp. 4 S. R. 20 ☐ East  West			
Address 2:				
City: Russell State: KS Zip: 67665 + 0 3 5 2	Feet from ☐ East / ☑ West Line of Section			
Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:			
n. , 785 , 483-3145, Ext. 214	□ NE ☑NW □ SE □SW			
CONTRACTOR: License #33575	County: Phillips			
Name: WW Drilling, LLC IAN 2 8 2011	Lease Name: Hofaker "A" Well #: 1			
Wellsite Geologist: Steven P. Murphy	Field Name: (wildcat)			
Purchaser: Coffeyville Resources, LLC KCC WICHITA	Producing Formation: _Toronto & Lansing/KC			
Designate Type of Completion:	Elevation: Ground: 2115' Kelly Bushing: 2120'			
✓ New Well Re-Entry Workover	Total Depth: 3715' Plug Back Total Depth: 3673'			
✓ Oil	Amount of Surface Pipe Set and Cemented at: 218 Fee			
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?   ✓ Yes  No			
GSW Temp. Abd.	If yes, show depth set: D.V. Tool @1720 Feet			
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1720			
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 185 sx cm			
If Workover/Re-entry: Old Well Info as follows:	iest depti to.			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth:	Chloride content: 30,000 ppm Fluid volume: 400 bbls			
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	1			
☐ Conv. to GSW	Dewatering method used: evaporation			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	Operator Name:			
Dual Completion Permit #:	Lease Name: License #:			
SWD Permit #:				
ENHR Permit #:	QuarterSecTwpS. R East Wes			
GSW Permit #:	County: Permit #:			
9-27-10 10-3-10 10-22-10	·			
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	•			

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III, President Date: 1-27-11

	KCC Office Use ONLY
	Date: 127/11 127/13 - 127/13
I	Confidential Release Date:
	Wireline Log Received
l	☑ Geologist Report Received
	UIC Distribution  ALT I I III Approved by: Deg Date: 2411

		Lease	Name: _	Hotaker "A"		Well #:1		
s. R. <u>20</u>	East 🗸 West	County	y: Phill	lips				
losed, flowing and sh tes if gas to surface t	nut-in pressures, whether: test, along with final chart	shut-in pres	ssure rea	ached static leve	L hydrostatic pre	essures hottom	hole temperature fl	
n Sheets)	✓ Yes  No	:	<b>V</b> L	og Formatio	on (Top), Depth a	and Datum	☐ Sample	
ological Survey	✓ Yes  No					Top 1728'	Datum (+392)	
		,A	Topek	ка		3128'	(-1008)	
d Electronically						•		
	Yes ✓ No						(-11 <u>9</u> 1)	
,			loron	to		3338'	(-1218)	
1			Lansi	ng ,		3356'	(-1236)	
ed Sonic Log, Dual In	duction Log, Compensate	d	Base/	Base/KC		3646'	(-1526) (-1595)	
wildlo Resistivity Log,	, Duai Receiver Cement Bi	ond Log	LID			3715'		
	CASING	PECOBO					( 1000)	
				terranual .	tion, etc.			
Size Hole Drilled	Size Casing Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
12-1/4"	8-5/8" (new)	23#		218'	Common	150	3% C.C., 2% ge	
7-7/8"	5-1/2" (new & used)	14#	•	3712'	EA-2	150		
/. Tool		1		1720'	SMD	185		
	ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Depth Top Bottom	Type of Cement	# Sacks	# Sacks Used Type and Percent Additives				5	
i	i					· · · · · · · · · · · · · · · · · · ·		
	<u> </u>	<u> </u>					ment , postario de	
PERFORATION Specify	ON RECORD - Bridge Plug Footage of Each Interval Perl	s Set/Type forated		Acid, Fra	cture, Shot, Cemer	nt Squeeze Recor	rd Depth	
3338-41' (Toronto			250 gals. MCA & 500 gals. 28% NE					
4 SPF 3476-78' (Lansing "H")					250 gals. 15% MCA (L/KC H) & 1500 gals. 28% NE (L/KC H, I, J, K zones)			
3498-00' (Lansing	J "I")			250 gals. 15% MCA (L/KC I, J, K zones)				
· · · · · · · · · · · · · · · · · · ·	·				·			
-7/8"	Set At: 3668'	Packer At:	:	Liner Run:	Yes✓ No	)		
Production, SWD or EN	HR. Producing Meth	4777700	. [7]	Gas Lift 0	other (Explain)			
0 1 E	Bbls. Gas I		Wate	er Bl		Gas-Oil Ratio	Gravity	
	1333	L_					25.9°	
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ON OF GAS:		IETHOD OF	COMPLE	TION:		PRODUCTION	ON INTERVAL:	
· · · · · · · · · · · · · · · · · · ·	M	ETHOD OF (	COMPLE		nmingled 3		ON INTERVAL:	
ON OF GAS:	M	Perf.		Comp. 🗸 Com	nmingled 3	PRODUCTIO 338-3532' OA		
	S. R. 20  now important tops a osed, flowing and she tes if gas to surface the Attach final geological survey  de Electronically (for the Electronical	now important tops and base of formations per osed, flowing and shut-in pressures, whether tes if gas to surface test, along with final chart Attach final geological well site report.  In	S. R. 20	S. R. 20   East   West   County: Phill    now important tops and base of formations penetrated. Detail all osed, flowing and shut-in pressures, whether shut-in pressure rectes if gas to surface test, along with final chart(s). Attach extra shattach final geological well site report.    Yes	S. R. 20	S. R. 20   _   _ East	East   West   County:   Phillips	

## JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue P.O. Box 352 Russell, KS 67665

> 785-483-3144 (FAX) 785-483-6020

> > January 27, 2011

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, KS 67202

> REQUEST FOR CONFIDENTIALITY John O. Farmer, Inc. #1 Hofaker "A" API# 15-147-20,632-00-00 330' FNL & 740' FWL Sec. 12-4S-20W Phillip County, Kansas

### Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Hofaker "A" #1 be held confidential for two years. It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

The ACO-4 Application for Commingling of Production will be forthcoming.

Very truly yours,

JOHN O. FARMER, INC.

Marge Schulte

ms

**Enclosures** 

RECEIVED

JAN 2 8 2011

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 041753

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	COPW	SERVICE POINT:	1 45
DATE 9-27-10 SEC. 18 TWP RANGE	EALLED OUT ON LO	CATION JOB START	JOB FINISH
LEASE HOFAKER WELL#A - 1 LOCATION OQ O	1 Ks. Iw 3 N	COUNTY	STAJE
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To Allied Cementing Co., LLC		<u> </u>	
You are hereby requested to rent cementing equipment	in <u>Lander Roman Harri</u>	@	<u>#38 - Marchy-ros</u> 138 - Trochto
and furnish cementer and helper(s) to assist owner or		@	to the second se
contractor to do work as is listed. The above work was			
done to satisfaction and supervision of owner agent or	reconstruction de la company d	TOTAL	niikii kaki
contractor. I have read and understand the "GENERAL"	CALEGORIA		na nastivens Raskanta
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) _		
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