

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0 3 5 2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Steven P. Murphy
Purchaser: Coffeyville Resources, LLC

RECEIVED
JAN 28 2011

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9-27-10 10-3-10 10-22-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-147-20,632-00-00
Spot Description: _____
W2 NE NW NW Sec. 18 Twp. 4 S. R. 20 East West
330 Feet from North / South Line of Section
740 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Phillips
Lease Name: Hofaker "A" Well #: 1
Field Name: (wildcat)
Producing Formation: Toronto & Lansing/KC
Elevation: Ground: 2115' Kelly Bushing: 2120'
Total Depth: 3715' Plug Back Total Depth: 3673'
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: D.V. Tool @1720 Feet
If Alternate II completion, cement circulated from: 1720
feet depth to: surface w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 30,000 ppm Fluid volume: 400 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: John O. Farmer III
Title: John O. Farmer III, President Date: 1-27-11

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 1/27/11 - 1/27/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 2/4/11
Denied 2/4/11

Operator Name: John O. Farmer, Inc. Lease Name: Hofaker "A" Well #: 1
 Sec. 18 Twp. 4 S. R. 20 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1728'	(+392)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3128'	(-1008)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3311'	(-1191)
List All E. Logs Run:		Toronto	3338'	(-1218)
Borehole Compensated Sonic Log, Dual Induction Log, Compensated Density Neutron Log, Micro Resistivity Log, Dual Receiver Cement Bond Log		Lansing	3356'	(-1236)
		Base/KC	3646'	(-1526)
		L.T.D.	3715'	(-1595)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" (new)	23#	218'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2" (new & used)	14#	3712'	EA-2	150	
D.V. Tool				1720'	SMD	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3338-41' (Toronto)	250 gals. MCA & 500 gals. 28% NE	
4 SPF	3476-78' (Lansing "H")	250 gals. 15% MCA (L/KC H) & 1500 gals. 28% NE (L/KC H, I, J, K zones)	
4 SPF	3498-00' (Lansing "I")	250 gals. 15% MCA (L/KC I, J, K zones)	
4 SPF	3510-15' (Lansing "J")		
4 SPF	3526-32' (Lansing "K")		

TUBING RECORD:	Size: 2-7/8"	Set At: 3668'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11-5-10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8.43	Gas Mcf	Water Bbls. 33.00	Gas-Oil Ratio Gravity 25.9°

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: 3338-3532' OA
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

January 27, 2011

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. **#1 Hofaker "A"**
API# 15-147-20,632-00-00
330' FNL & 740' FWL
Sec. 12-4S-20W
Phillip County, Kansas

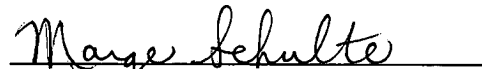
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Hofaker "A" #1 be held confidential for two years. It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

The ACO-4 Application for Commingling of Production will be forthcoming.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

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Enclosures

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JAN 28 2011
KCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 10-03-10 PAGE NO. 1

CUSTOMER JOHN D. FARMER WELL NO. A-1 LEASE HOFFNER JOB TYPE 2 STAGE TICKET NO. 18100

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION CMT: BOTTEM 150 STD EA-2 2/5 → TOP 125 SMD 30 SWS FOR RH R/D 375, SET PIPES @ 373, S J 22.30, TUBENT 3691 5/1 14 1/2, D.V. ON TOP #49, 1712 FT. CMT 1, 3, 5, 7, 9, 11, 13, 48, 75 BASKET 4, H, 49, 76 10 DEF ROTOWALL SCATCHERS
	1500							START C/L & FE
	1645							TAG BTM, DROP BALL BLEND CIRC & ROTATED PC
	1700							
	1700	5.0	12		✓		250	MUD FLUSH 500 GMS
			20		✓			NCL FLUSH
			36.5		✓			CMT EA-2
								DROP LOP PLUG, WASHOUT PL.
	1745	6.0	0		✓		250	START DISP W/ H2O RECEIVED
			50		✓		250	" " W/ RIL MUD
			70		✓		450	" " W/ NCL FLUSH JAN 28 2011
			80		✓		600	KCC WICHITA
			85		✓		700	
		4.5	90.0		✓		1500	LAND PLUG
			7.0					RELEASE PSI, DRY, DROP D.V. OPENING DART PLUG RH 30 SWS SMD
	1815	3.0	2.0		✓		1000	OPEN D.V.
	1816	7.0	0		✓		200	START SMD CMT @ 11.2"
		7.0	105		✓		200	END CMT
								DESP D.V. CLOSING PLUG
	1835	6.0	0		✓		200	START DISP
	1835	6.0	30		✓		300	CIRC CMT TO PIT! 20 SWS TO PIT!
	1845	4.5	41.8		✓		1400	LAND PLUG, CLOSE DV
	1930							JOB COMPLETE THANK YOU! DANE JOSH B. DUSTY