

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32461  
Name: Tailwater, Inc.  
Address 1: 6421 Avondale Dr., Ste. 212  
Address 2: \_\_\_\_\_  
City: OKC State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: Christian L. Martin  
Phone: ( 405 ) 810-0900  
CONTRACTOR: License # 8509  
Name: Evans Energy Development Inc.  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy

API No. 15 - 003-25854-0000  
Spot Description: SW NE NW SW  
SE SE SE SE Sec. 15 Twp. 20 S. R. 20  East  West  
2245 2133 Feet from  North /  South Line of Section  
875 4498 Feet from  East /  West Line of Section  
GPS-KCC-DIG  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: West Wittman Well #: 2-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 962 est Kelly Bushing: n/a  
Total Depth: 732' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at: 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 20.7' w/ 6 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
8/3/10 8/4/10 8/31/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Christian L. Martin  
Title: Office Manager Date: 3/4/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_ **RECEIVED**  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received **MAR 07 2011**  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg **KCC WICHITA**  
Date: 3/11/11

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 2-T  
 Sec. 15 Twp 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E-Logs Run: <u>Gamma Ray/Neutron</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Driller's Log attached
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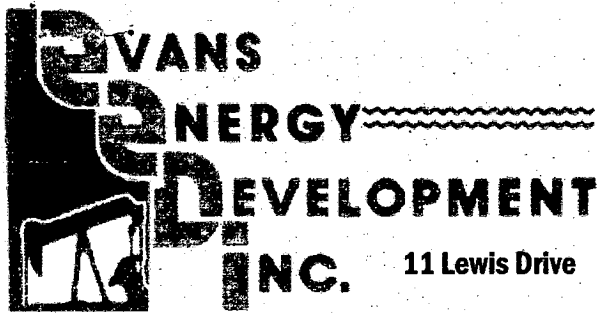
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20.7'	Portland	6	
completion	5 5/8"	2 7/8"		722.5'	Portland	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	668 - 678' (21 perfs)	75 gal. 15% HCL	
		30 sx sand - 130 bbl H2O	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>722.5'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>8/31/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>10</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>n/a</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL RECEIVED <u>MAR 07 2011</u>
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

West Wittman #2-T

API# 15-003-25,854

August 3 - August 4, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
78	shale	92
27	lime	119 with a few shale seams
18	shale	137
8	lime	145
41	shale	186
12	lime	198
5	shale	203
35	lime	238
6	shale	244
21	lime	265
5	shale	270 water
17	lime	287 base of the Kansas City
165	shale	452 good oil show with a few shale seams
23	lime	475
31	shale	506
18	sand	524 lite brown, ok show
7	shale	531
7	lime	538
15	shale	553
1	lime	554
20	shale	574
7	lime	581
2	shale	583
2	lime	585
21	shale	606
2	lime	608
60	shale	668
11	oil sand	679 brown, good bleeding
3	broken sand	682 black, no oil
50	shale	732 TD

Drilled a 9 7/8" hole to 20.7'

Drilled a 5 5/8" hole to 732'.

Set 20.7' of 7" surface casing with 6 sacks of cement.

Set 722.5' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27053  
LOCATION D'Hawg  
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-10	7806 W	Wittman 2-T	SW 15	20	20	AN
CUSTOMER Tailwater			TRUCK #			
MAILING ADDRESS 4421 Arundale Dr Ste 210			DRIVER			
CITY Oklahoma City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73116			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 1/8 HOLE DEPTH 732 CASING SIZE & WEIGHT 2 3/8  
CASING DEPTH 722 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YES  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 800 MIX PSI 200 RATE 46 pm

REMARKS: told crew meeting. Mixed & pumped 100 # gel to  
plug hole. Mixed & pumped 102 5x 50/50 poz, 270  
gel. Circulated cement. Flashed pump. Pumped  
plug to casing TD. Well held 800 PSI. Set  
float. Closed valve.

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5421	1	PUMP CHARGE		925.00
5426	—	MILEAGE		—
5402	722	Casing footage		—
5407	1/2 mi	100 mileage		157.50
5502C	1 1/2	80 ual		150.00
1118B	271 #	gel		54.20
1124	100 BK	50/50 poz		984.00
4402	1	2 1/2 plug		28.00
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WID # 235687				
MAR 07 2011				
KCC WICHITA				
SALES TAX				82.77
ESTIMATED TOTAL				2376.47

Revin 3737

AUTHORIZATION *the [signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.