

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008

\*AMENDED:

**WELL COMPLETION FORM**

Form must be Typed

Producing Formation Name **WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
from Morrow to Cherokee.

1/20/13

OPERATOR: License # 5278

API NO. 15- 129-21815-0000

Name: EOG Resources, Inc.

Spot Description: \_\_\_\_\_

Address 1: 3817 NW Expressway, Suite 500

NE - SW - SE - NW Sec. 22 Twp. 34 S. R. 43  East  West

Address 2: Suite 500

2130 Feet from  North /  South Line of Section

City Oklahoma City State OK Zip: 73112 + \_\_\_\_\_

1900 Feet from  East /  West Line of Section

Contact Person: DAWN ROCKEL

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3226

NE  NW  SE  SW

CONTRACTOR: License # 30684

County MORTON

Name: KENAI MID-CONTINENT, INC.

Lease Name CNG Well # 22 #1

Wellsite Geologist: \_\_\_\_\_

Field Name \_\_\_\_\_

Purchaser: ANADARKO PETROLEUM COMPANY

Producing Formation CHEROKEE \*

Designate Type of Completion RECOMPLETION

Elevation: Ground 3453 Kelley Bushing 3465

New Well  Re-Entry  Workover

Total Depth 5025' Plug Back Total Depth 4470'

Oil  SWD  SIOW

Amount of Surface Pipe Set and Cemented at 1697 Feet

Gas  ENHR  SIGW

RECEIVED  
3-21-11  
MAR 21 2011

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set \_\_\_\_\_ Feet

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.) KCC WICHITA

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Well Name: \_\_\_\_\_

Chloride content 4000 ppm Fluid volume 1000 bbls

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Dewatering method used EVAPORATION

Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Operator Name \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

9/30/2010 10/11/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 3/17/2011

Subscribed and sworn to before me this 18th day of MARCH DIANA IGLEHEART

20 11 Notary Public Diana Igleheart Notary Public State of Oklahoma Commission # 00005487 Expires 07/06/13

Date Commission Expires 7/6/13

**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

AM-DG-3/22/11