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Kansas Corporation Commission JUL 2 0 2010 Oil & Gas Conservation Division

June 2009

Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA Form must be Signed All blanks must be Filled WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23705-00-01
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: _7060B S. Tucson Way	SE_NW_NE_SE Sec. 34 Twp. 23 S. R. 22 V East West
Address 2:	
City: Centennial State: CO Zip: 80112 +	970 Feet from ▼ East / □ West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 5786	County: Bourbon
Name: McGown Drilling, Inc.	Lease Name: Danley Well #: 9-34B Twin(inj)
Wellsite Geologist: Greg Bratton	Field Name: Cherokee Basin Coal Area
Purchaser:	Producing Formation: Pennsylvanian
Designate Type of Completion:	Elevation: Ground: 1017' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 683' Plug Back Total Depth: 665'
Oil Wsw Swd Slow	Amount of Surface Pipe Set and Cemented at: 20' Feet
☐ Gas ☐ D&A ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator: Running Foxes Petroleum, Inc.	,
Well Name: Danley	Drilling Fluid Management Plan
Original Comp. Date: 34B Twin Original Total Depth: 683'	(Data must be collected from the Reserve Pit)
☐ Deepening ☐ Re-perf. ☑ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
✓ Plug Back: 665' Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	On overton Name
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
▼ ENHR Permit #: <u>E-30615</u>	QuarterSec TwpS. R East West
GSW Permit #:	County: Permit #:
2-18 2010 6 7 6 2-23-2010 waiting on completion	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date	·
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	I _
and the statements herein are complete and correct to the best of my knowledg	e. Confidential Release Date:
Tent Time	☑ Wireline Log Received
Signature: 7 M Ayyex	Geologist Report Received
Title: Landman Date: 7-16-2010	UIC Distribution ALT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Cores Taken Yes No Little Osage RECEIVED 404' 613' Excello Excello Excello Little Osage Received Attach Copy	Operator Name: Running Foxes Petroleum, Inc.		Lease Name: Danley			well #: 9-34B Twin(inj)					
time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec. 34 Twp.23 S. R. 22										
Atlach Additional Sheets Yes No Name Top Datum	time tool open and clos recovery, and flow rate	sed, flowing and shi s if gas to surface to	ut-in pressu est, along v	ures, whether s vith final chart	shut-in press	sure rea	ched static level	, hydrostatic pre	ssures, bottom	hole temperature, fluid	
Samples Sent to Geological Survey	Drill Stem Tests Taken (Attach Additional S	heets)	Ye	es 📝 No		 ✓L	og Formatio	on (Top), Depth a	and Datum	Sample	
Electric Log Submitted Electronically (fin.a. Submitted Electronically Excello (Fin.a. Submitted Electronically (fin.a. Excello Excel	Samples Sent to Geolo	ogical Survey	Y€	es √ No.		Name			Тор	Datum	
List All E Logs Run: Gamma Ray, Compensated Neutron Bartlesville	Cores Taken Electric Log Run Electric Log Submitted	Electronically	Ye	es 🗸 No		Little			404'	613'	
Bartlesville 610' 407' CASING RECORD New Used New Used New Size Hole Size Hole Set (In O.D.) New Used New Used New Used New Used New Ne	-	•	··			Exce	llo JUL	. Z U ZUIU	416'	601'	
Bartlesville 610' 407'	List All E. Logs Run:	Componentos	l Noutre	n n			KCC	WICHITA	:		
Purpose of String Size Holle Drilled Size Casing Stee (In O.D.) Size Casing Set (In O.D.) Set Setting Depth Cement Sused Type and Percent Additives Surface 12.25" 8.625" 24 lbs 20' Quickset 4 Production 6.75" 4.5" 10 lbs 683" Quickset 85 4% Kol-Seal ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Set Type Set Type Set Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Shots Per Foot Perforation RECORD - Bridge Plugs Set Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 4 610' -620' / 41 Perfs TUBING RECORD: Size: Set Al: Packer At: Liner Run: Yes No	Camina rray, C	Joinpensalec	ineulic	ווכ	, .	Barti	esville		610'	407'	
Purpose of String Size Hole Drilled Size Casing Set (in O.D.)				CASING	RECORD	N	ew Used	·			
Date	Purpose of String	Size Hole	T		7		T	T	# Sacks	Type and Percent	
Production 6.75" 4.5" 10 lbs 683" Quickset 85 4% Kol-Seal ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Additives Perforate Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth A 610' -620' / 41 Perfs TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:			Set		Lbs. /		Depth	Cement	Used		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:											
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated A 610' -620' / 41 Perfs TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:	Production	6.75"	4.5"		10 lbs		683"	Quickset	85	4% Kol-Seal	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated A 610' -620' / 41 Perfs TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:								1			
Perforate Protect Casing Plug Back TD Plug Off Zone Perforation RECORD - Bridge Plugs Set/Type Shots Per Foot Perforation RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:	Purpose:	Denth					JEEZE RECORD		+		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 4 610' -620' / 41 Perfs TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:	Perforate		Type of Cement		# Sacks Used		Type and Percent Additives				
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 610' -620' / 41 Perfs TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:	-								<u></u>		
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TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method:											
Date of First, Resumed Production, SWD or ENHR. Producing Method:	4 610'-620' / 41 Perfs										
Date of First, Resumed Production, SWD or ENHR. Producing Method:											
Date of First, Resumed Production, SWD or ENHR. Producing Method:							"		-		
	TUBING RECORD:	Size:	Set At:	-	Packer At:	*	i -	Yes N	0		
	Date of First, Resumed P	roduction, SWD or EN	HR.	_			Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity		Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITION	N OF GAS:			METHOD OF (COMPLE	TION:		PRODUCTION	ON INTERVAL:	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)	•	•									

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MC ID # Shop # Cellular # Office # Office Fax #	165290 620 437-2661 620 437-7582 316 685-5908 316-685-5926	Hurricane Servic P.O. Box 782 Wichita, KS 6727	228	Servi	Acid or Tools ce Ticket 3656
Shop Address:	3613A Y Road lison, KS 66860			DATE _2	73-10
· · · · · ·	ISON NO COCCO	COUNTY	NICO CITY		•
CUADOE TO	Running Fox	es	<u> </u>		
ADDDESS	Nansing Lox	CITY	ST.	71P	
ADDRESS	NO. Davky # 9-34.				
	,			•	
	Longstring				OLD (NEW
DIH. TO LOG.	North of Kenia lande,				US (NEW)
Quantity	M	ATERIAL USED		Serv. Charge	750.00
85 sk	Quick Set cen	en/			1,402,50
340 16	KOI-SEAL 4#PY	/sk			153.00
200 /65	Gel > Flush A	heard	R	ECEIVED	50.00
31/2 th	1	*			280.00
2 4	water Truck 97		JL	JL 2 0 2010	160.00
90	milege aits pot	7	KC	WICHITA	135.00
5 700	1				495,00
90	PUMP TRK. MILES				270.00
•	Rental on willing				50.00
1	PLUGS 41/2" Too Re	Ho	•		36,50
			6,	まる SALES TAX	103,45
		•	١.	TOTAL	388545
T.D		CS	G. SET AT	(5-	OLUME 105 BL
SIZE HOLE					OLUME
				2"-10.513	
PLUG DEPTH					
PLUG USED _			ME FINISHED		
	7	, , , , , , , , , , , , , , , , , ,			m) 1 D 1/ - 1
REMARKS:	Riggoto 41/2" cashe, B	Teak Meulahan with 12	KHI 12010 H.	emped 10 total (see	Herry Jolland
with Stednessi	ET - Chrulate Gel amud	To condition Hole. Pum	bed 2 Apr 1	y-water Ahead.	
Mixed 853	KS. QuickSET COMESTU	4ºKOLSEAL, ShuT busi)	- washow fun	oskines - Keleuse	Plug
Displace Plus	with 101/2 Rbls water	Final Pumping of 40	DRST- Bus	apred Aleg To 1000	BI - Release the
Fhat Held-	close cosing humf DB	I Good Cel	nent tetuas	Suface up 5 B	Hi-Slurry
	- 1	EQUIPMENT US		• . /	/
NIA NAT		INIT NO NA	ME		UNIT NO.

NAME

/85 Kelly Kimberli of Butter GEOG ON! REP,

Jerry #91 Jaso # 193 James # 97

62686838 Calley pr Dona M. Com M84:7 Mar. 8. 2010

Thickness of Strate	Formation (9-34B	Remarks
60-615	Marine Gual Ga	<u> </u>	
45-618	Marris Since / Sons. OIL Sons w/ Suns Son		
18-625	OIL SAW W/ SHOW SIM	Mac.5	
25-6P3	Has		
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	70 663		•.
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			KCC WICHITA
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Pg 2 of 2

)	Danky		9-34 B TWIN
'Thlokness of Streta	Formation	Total Depth	Remarks
0-5	Soil & CLAY		
5-10	LIME		Run 665.10' 4/2 \2 22+0
10-27	SHALE		
27-42	LIME	71.5	
42-45	BL SUMS		_
45-50	Lins		
50-57	SHOU		•
57-67	Line		
67-80	SHALE		1
80-125	ine		
125-224	BIG SHALE		
224-240	Lins		
290-715	SUARRE SONO		
315-347	Line		
<u> 347-387</u>			
387-403			RECEIVED
403-410	BL SHALL & SHALL	<u> </u>	<u> </u>
410-416	5'LIMS		1
4/20	SHOLE		KCC WICHITA
420-435	Gigs Somo		<u>-</u>
4.75-521	SHAL		
<u> 52/-523</u>	LIME		<u> </u>
527-526	DK SHMS		
524-595			
595-607		·	
603-40	OK SAND GOOD SHIP		
•			· (3)

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Bourbon Co., KS