

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Danley Well #: 9-34B Twin(inj)
 Sec. 34 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Little Osage RECEIVED 404' 613' JUL 20 2010 Excello KCC WICHITA 416' 601' Bartlesville 610' 407'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	4	
Production	6.75"	4.5"	10 lbs	683"	Quickset	85	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	610' -620' / 41 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3656

DATE 2-23-10

COUNTY Bouco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Danby # 9-34B Twin CONTRACTOR M^cConnell Drilling

KIND OF JOB Logstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. North of Xenia / mile, East - Sparta OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
85 sks	QuickSet cement		1402.50
340 lb	KOL-SEAL 4" 1 1/2" sk		153.00
200 lbs	Gel & Flush Ahead	RECEIVED	50.00
3 1/2 hrs	water Truck # 193	JUL 20 2010	280.00
2 hrs	water Truck # 97	KGC WICHITA	160.00
90	miles on truck # 197		135.00
5 Tow	BULK TRK. MILES		495.00
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	103.45
		TOTAL	3885.45

T.D. _____
SIZE HOLE 6 3/4"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT 665' VOLUME 10.5 Bbls
TBG SET AT _____ VOLUME _____
SIZE PIPE 4 1/2" - 10.5lb
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 12 Bbls water, Pumped 10 Bbl Gel Flush, gel pumped with fresh water - circulate Gel around to condition hole. Pumped 5 Bbl Dry-water Ahead. Mixed 85 sks QuickSet cement w/ 4" KOL-SEAL, shut down - wash out pump strokes - Release Plug. Displace Plug with 10 1/2 Bbls water, Final Pumping @ 400 PSI - Pumped Plug to 1000 PSI - Release Pressure. Flat held - close casing w/ 0 PSI. Good cement returns to surface w/ 5 Bbls slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193, James #97</u>	
<u>Braed Butler</u>		<u>Called by Doug McConnell</u>	

Dankey 9-34 B Twin

Thickness of Strata	Formation	Total Depth	Remarks
0-5	SOIL & CLAY		
5-10	LIME		Run 665.10' 4 1/2 2 2240
10-27	SHALE		
27-42	LIME		
42-45	BL. SHALE		
45-50	LIME		
50-57	SHALE		
57-67	LIME		
67-80	SHALE		
80-125	LIME		
125-224	BLK SHALE		
224-240	LIME		
240-275	SHARP SAND		
275-347	LIME		
347-387	SHALE	1	
387-403	20' LIME		RECEIVED
403-410	BL SHALE & SHALE		JUL 20 2010
410-416	5' LIME		
416-420	SHALE		KCC WICHITA
420-425	GRA SAND		
425-521	SHALE		
521-523	LIME		
523-526	DK SHALE		
526-595	SHALE		
595-607	SAY SAND / SHALE		
607-610	OIL SAND GROSS SAND		

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Bourbon Co., KS