



KANSAS CORPORATION COMMISSION 1052720
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: KIM SHOEMAKER
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/04/2011</u>	<u>01/08/2011</u>	<u>01/08/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23681-00-00
Spot Description: _____
NE SW SE NW Sec. 11 Twp. 11 S. R. 14 East West
2,052 Feet from North / South Line of Section
1,905 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: SCHLESSIGER CATTLE, INC. Well #: 1-11
Field Name: WILDCAT
Producing Formation: NA
Elevation: Ground: 1785 Kelly Bushing: 1790
Total Depth: 3340 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 931 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 03/24/2011



1052720

Operator Name: L. D. Drilling, Inc. Lease Name: SCHLESSIGER CATTLE, INC. Well #: 1-11
 Sec. 11 Twp. 11 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	899	+891
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2733	-943
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2987	-1197
List All E. Logs Run:		LANSING	3039	-1249
		BASE KANSAS CITY	3321	-1531
		RTD	3340	-1550

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	931	COMMON	400	3%CC, 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 034061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-4-11</u>	SEC. <u>11</u>	TWP. <u>11</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15 p</u>	JOB FINISH <u>3:45 p</u>
Schlessinger LEASE <u>Capitol Inn</u>		WELL # <u>1-11</u>	LOCATION <u>281 + Hwy 18 W 5</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Eint.				

CONTRACTOR Royal Drilling Rs #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 TD 934

CASING SIZE 8 5/8 DEPTH 931

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43.35

CEMENT LEFT IN CSG. 43.35

PERFS. _____

DISPLACEMENT 56,53661

OWNER _____

CEMENT AMOUNT ORDERED 400 Can 39 cc 22 Gal

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Ron

BULK TRUCK

473 DRIVER Woody

BULK TRUCK

_____ DRIVER _____

COMMON	<u>400</u>	@ <u>13.50</u>	<u>5400.00</u>
POZMIX		@	
GEL	<u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE	<u>14</u>	@ <u>51.50</u>	<u>721.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>400</u>	@ <u>2.25</u>	<u>900.00</u>
MILEAGE	<u>56/12/10</u>		<u>600.00</u>
TOTAL			<u>7783.00</u>

REMARKS:

Basic Rate 887.65

Ran 22 hrs + Landing St.

Est Circulation

Mixed 400 sts

Cement Circulated!

CHARGE TO: L.O. Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1096.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>BASIC RATE</u>	@		<u>67.20</u>
	@		
	@		
TOTAL			<u>67.20</u>

To Allied Cementing Co., LLC. *Thanks!*

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Budig

SIGNATURE Doug Budig

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 0 IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 034068

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-8-14</u>	SEC. <u>11</u>	TWP. <u>11S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15 pm</u>	JOB FINISH <u>1:15 pm</u>
Schlessiger		WELL # <u>1-11</u>		LOCATION <u>Highway 201 - 1/2 mi S of Sch 1/2 S</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
LEASE <u>Cattle Trac</u>				OLD OR NEW (Circle one) <u>NEW</u>			

CONTRACTOR Robert Drilling Rig #1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 I.D. 3340'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 195 64 436 14 14 14

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Robert

BULK TRUCK

410 DRIVER Woody

BULK TRUCK

_____ DRIVER _____

COMMON <u>117</u>	@ <u>13.50</u>	<u>1579.50</u>
POZMIX <u>78</u>	@ <u>7.55</u>	<u>588.90</u>
GEL <u>7</u>	@ <u>20.75</u>	<u>141.75</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo Seal 49 lb</u>	@ <u>2.45</u>	<u>120.05</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>195</u>	@ <u>2.25</u>	<u>438.75</u>
MILEAGE <u>Sk/mi. 10</u>		<u>292.50</u>
TOTAL		<u>3161.75</u>

REMARKS:

950' 40 sks

550' 100 sks

40' 10 sks

Red Hole 30 sks

Main Hole 15 sks

CHARGE TO: C.O. Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>LS</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1096.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
<u>Dir Hole Plug</u>	@ _____	<u>40.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks

PRINTED NAME Doug Budig

SIGNATURE Doug Budig

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT IF PAID IN 30 DAYS

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-884-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>L. D. DRILLING, INC.</u>	ELEVATION NO.
LEASE <u>#1-11 SCHLESSIGER CATTLE, INC.</u>	KB <u>1790</u>
FIELD <u>WILDCAT</u>	DF
LOCATION <u>2052' FNL 1/4 1905' FWL</u>	GL <u>1785</u>
SEC <u>11 T12SP 11s RCE 14w</u>	Measurements Are All From <u>1790 KB</u>
COUNTY <u>RUSSELL</u> STATE <u>KANSAS</u>	CASINO SURFACE <u>856' @ 931'</u>
CONTRACTOR <u>ROYAL DRILLING, RIG 1</u>	PRODUCTION
SPUD <u>1-3-11</u> TYP <u>1-8-11</u>	ELECTRICAL SURVEYS
RTD <u>3390</u>	<u>None</u>
MUD UP <u>2685</u> TYPE <u>CHEMICAL</u>	

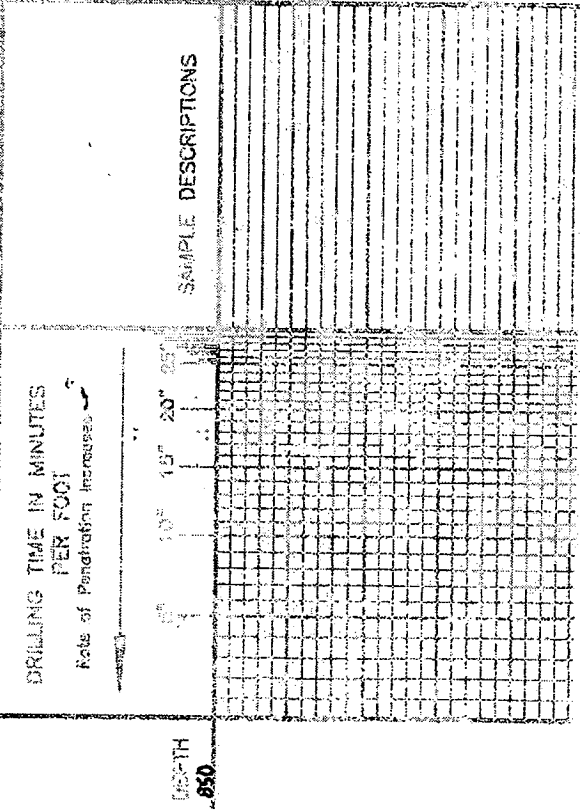
SAMPLES SAVED FROM	<u>2700</u>	TO	<u>3310</u>
DRILLING TIME KEPT FROM	<u>2500</u>	TO	<u>3340</u>
SAMPLES EXAMINED FROM	<u>2700</u>	TO	<u>3340</u>
GEOLOGICAL SUPERVISOR FROM	<u>2800</u>	TO	<u>3340</u>
GEOLOGIST ON WELL	<u>KIM B. SHOEMAKER</u>		

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE		<u>899 ± 821</u>
TOPEKA		<u>2733 - 2953</u>
HEEBNER		<u>2987 - 1197</u>
LANSING		<u>3035 - 1242</u>
B/KC		<u>3321 - 1531</u>
RTD		<u>3340 - 1650</u>

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 3990'
 4000'

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Core of Limestone
- Oil
- Dolomite



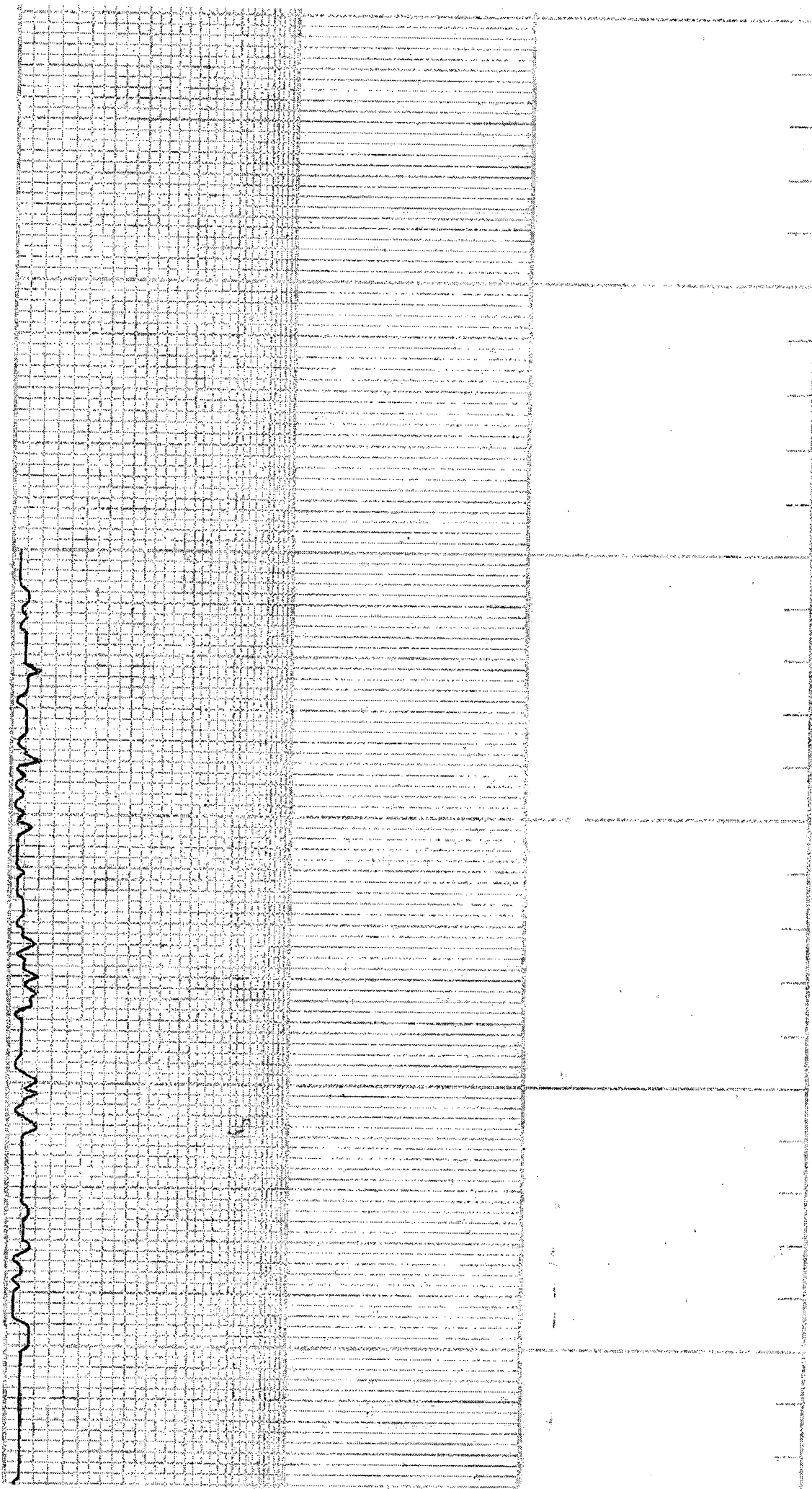
2

900

950

2500

2600



2700

Samples acc. bagged

TOPEKA 2733-993

Sh. to base of Sh. Pass

15. Sh. to base of Sh. Pass

Sh. Pass

16. To top of Sh. Pass

Sh. Pass

2800

17. To top of Sh. Pass

18. Sh. Pass

19. Sh. Pass

20. Sh. Pass

21. Sh. Pass

22. Sh. Pass

19. Sh. Pass

20. Sh. Pass

21. Sh. Pass

22. To top of Sh. Pass

23. Sh. Pass

24. To top of Sh. Pass

25. To top of Sh. Pass

2900

26. To top of Sh. Pass

27. To top of Sh. Pass

28. To top of Sh. Pass

29. To top of Sh. Pass

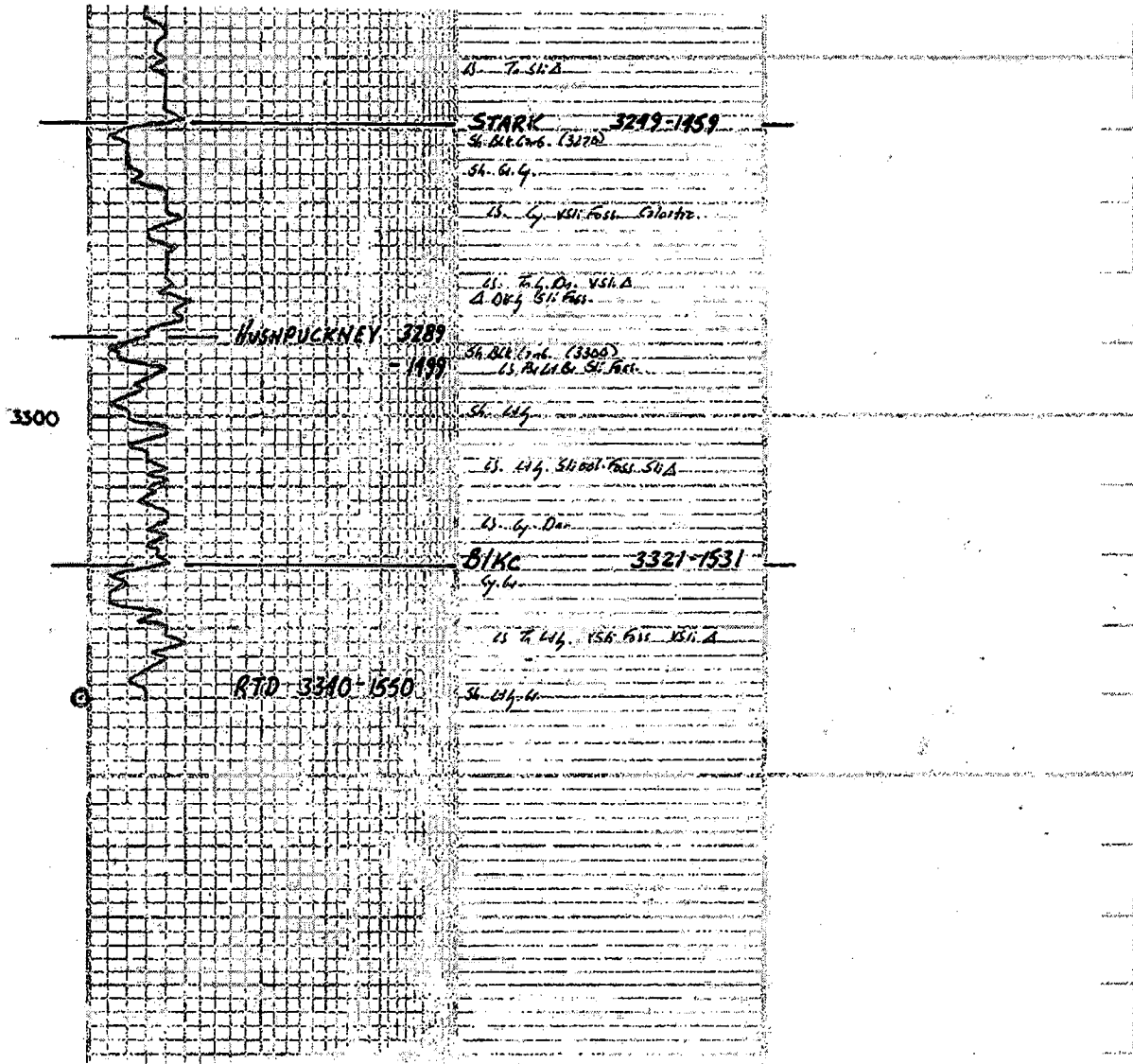
30. To top of Sh. Pass

31. To top of Sh. Pass

32. To top of Sh. Pass

33. To top of Sh. Pass

34. To top of Sh. Pass



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: SCHLESSENGER CATTLE CO. 1-11

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S11/11S/14W

Test Information:

Company: DIAMOND TESING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D887

Test Unit:

Start Date: 2011/01/07 Start Time: 01:00:00

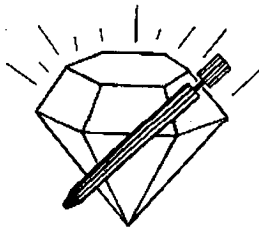
End Date: 2011/01/07 End Time: 07:00:00

Report Date: 2011/01/07 Prepared By: JOHN RIEDL

Qualified By: KIM SHOEMAKER

Remarks:

RECOVERY: 5' FREE OIL, 85' VERY SLIGHTLY OIL CUT MUDDY WATER



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 01:00 01/07/11

OFF 07:00 01/07/11

DRILL-STEM TEST TICKET

STC/Schlessingercattleco1-11dst1

Company L D DRILLING INC. Lease & Well No. SCHLESSINGER CATTLE INC. 1-11
 Contractor PETROMARK DRLG RIG 2 Charge to L D DRILLING INC
 Elevation 1790 K.B Formation LANSING "A,B" Effective Pay _____ Ft. Ticker No. D887
 Date 01/07/11 Sec. 11 Twp. 11 S Range 14 W County RUSSELL State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 3045 ft. to 3080 ft. Total Depth 3080 ft.
 Packer Depth 3040 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3045 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3048 ft. Recorder Number 30046 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) 3077 ft. Recorder Number 11073 Cap. 4,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9 Water Loss 10 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3,000 P.P.M. Drill Pipe Length 3023 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number NOT USED Test Tool Length 22 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (BUILT THRU-OUT TO 7") NO BB
 2nd Open: STRONG (BUILT THRU-OUT TO 8") NO BB

Recovered 5 ft. of FREE OIL
 Recovered 85 ft. of VSLOCMW (2%OIL 30%MUD 68%WATER) CHLORIDES 90,000Ppm

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID RECOVERY: 90' IN DRILL PIPE</u>	Insurance
_____	Total

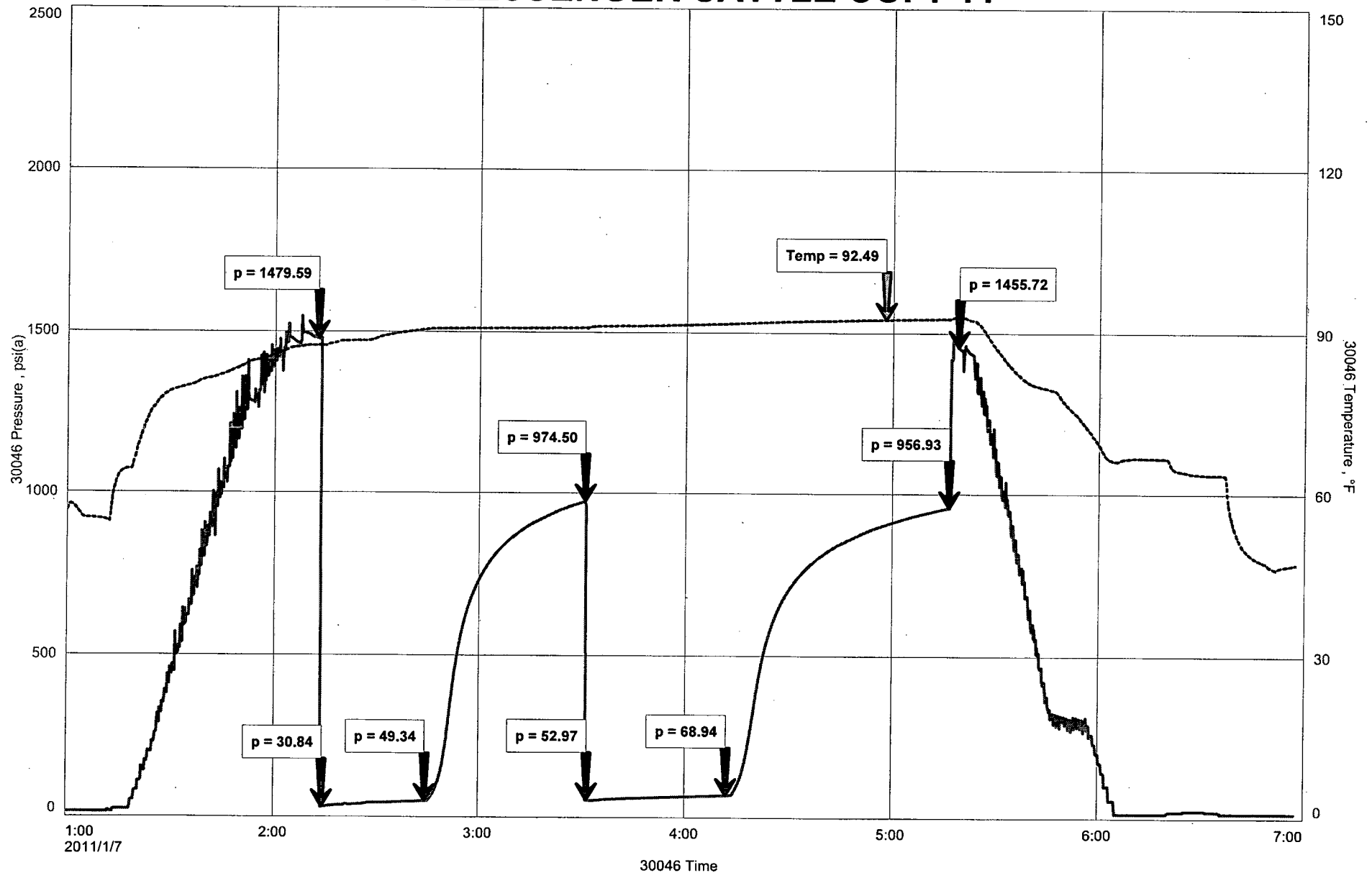
Time Set Packer(s) 2:20 A.M. A.M. P.M. Time Started Off Bottom 5:20 A.M. A.M. P.M. Maximum Temperature 92
 Initial Hydrostatic Pressure (A) 1480 P.S.I.
 Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 49 P.S.I.
 Initial Closed In Period Minutes 45 (D) 975 P.S.I.
 Final Flow Period Minutes 45 (E) 53 P.S.I. to (F) 69 P.S.I.
 Final Closed In Period Minutes 60 (G) 957 P.S.I.
 Final Hydrostatic Pressure (H) 1456 P.S.I.

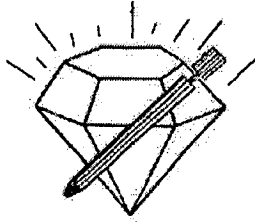
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC
Start Test Date: 2011/01/07
Final Test Date: 2011/01/07

SCHLESSENGER CATTLE CO. 1-11
Formation: LANSING A+B
Job Number: D887

SCHLESSENGER CATTLE CO. 1-11





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D888

Company L. D. Drilling, Inc. Lease & Well No. Schlessiger Cattle, Inc. #1-11
Elevation 1790 KB Formation Lansing "C" - "D" Effective Pay -- Ft. Ticket No. J2683
Date 1-7-11 Sec. 11 Twp. 11S Range 14W County Russell State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,077 ft. to 3,105 ft. Total Depth 3,105 ft.
Packer Depth 3,072 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,077 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,080 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,102 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.8 Water Loss 8.0 cc. Drill Pipe Length 3,055 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 28 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow throughout. No blow back during shut-in.
2nd Open: Very weak, 1/8 in., blow. No blow back during shut-in.

Recovered 2 ft. of free oil = .028460 bbls.
Recovered 20 ft. of very slightly oil cut muddy water = .284600 bbls. (Grind out: 1%-oil; 35%-mud; 64%-water)
Recovered 22 ft. of TOTAL FLUID = .313060 bbls. Chlorides: 60,000 Ppm
Recovered -- ft. of --
Recovered -- ft. of --
Remarks --

Time Set Packer(s) 1:20 ^{AMM.} P.M. Time Started Off Bottom 3:20 ^{AMM.} P.M. Maximum Temperature 91°
Initial Hydrostatic Pressure (A) 1487 P.S.I.
Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 33 P.S.I.
Initial Closed In Period Minutes 30 (D) 1133 P.S.I.
Final Flow Period Minutes 30 (E) 36 P.S.I. to (F) 38 P.S.I.
Final Closed In Period Minutes 30 (G) 1098 P.S.I.
Final Hydrostatic Pressure (H) 1464 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: SCHLESSIGER CATTLE, INC. #1-11

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S11/11S/14W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D888

Test Unit:

Start Date: 2011/01/07

Start Time: 11:50:00

End Date: 2011/01/07

End Time: 16:40:00

Report Date: 2011/01/07

Prepared By: JOHN RIEDL

Remarks:

Qualified By: KIM SHOEMAKER

RECOVERY: 2' FREE OIL, 22' VERY SLIGHTLY OIL CUT MUDDY WATER

L D DRILLING INC
Start Test Date: 2011/01/07
Final Test Date: 2011/01/07

SCHLESSIGER CATTLE, INC. #1-11
Formation: LANSING C+D
Job Number: D888

SCHLESSIGER CATTLE, INC. #1-11

