

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20784-00-00
Spot: SESWSESW Sec/Twnshp/Rge: 35-12S-34W
120 feet from S Section Line, 1830 feet from W Section Line
Lease Name: BAKER-BARTLETT UNIT Well #: 1
County: LOGAN Total Vertical Depth: 4680 feet

Operator License No.: 3293
Op Name: RUSSELL OIL, INC.
Address: PO BOX 8050
EDMOND, OK 73083

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	262	0	185 SX CMT.
T1	2.375	4632		
PKR		4165		
PROD	5.5	4679	0	50/165 SX CMT.

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/03/2011 9:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: TODD A. BROWN Company: RUSSELL OIL, INC. Phone: (785) 445-6270

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 600# hulls - 10 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/03/2011 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 262' w/185 sxs cement.
5 1/2" production casing set at 4679' w/215 sxs cement.
Port collar at 2526' w/325 sxs cement. Port collar circulated.
TD 4680'. PBT 4637'.
Ran tubing to 3900' - pumped 10 sxs gel - followed with 75 sxs cement mixed with 300# hulls.
Pulled tubing to 2575' - pumped 150 sxs cement mixed with 200# hulls.
Pulled tubing to 1300' - pumped 105 sxs cement mixed with 100# hulls - cement to surface.
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 10 sxs cement.
Connected to 8 5/8" surface casing - pumped 1/4 sack cement.
Max. P.S.I. 500#.

Perfs:

Top	Bot	Thru	Comments
4562	4565		
4491	4493		
4238	4241		
4172	4175		
4156	4160		
4124	4127		
3932	3936		

RECEIVED
JAN 14 2011
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #365168A.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM