

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20331-00-00
Spot: SWSESW Sec/Twnshp/Rge: 23-9S-32W
330 feet from S Section Line, 3630 feet from E Section Line
Lease Name: FATHER GESENHUES TRUST Well #: 38-23
County: THOMAS Total Vertical Depth: 4690 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: 202 S ST FRANCIS PO BOX 2757
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	345	0	250 SX
T1	2.375	4324		
PROD	4.5	4689	0	325 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/14/2010 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (308) 345-1597

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 600# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/14/2010 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 345' w/250 sxs cement.
4 1/2" production casing set at 4689' w/325 sxs cement.
Multi stage collar at 2578' w/600 sxs cement.
TD 4690'. PBT 4640'.
Ran tubing to 2600' - pumped 200 sxs cement mixed with 450# hulls - cement to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 30 sxs cement.
Connected to 8 5/8" surface casing - pumped 20 sxs cement.
Max. P.S.I. 300#.
Pump truck metering system malfunction. Pump operator indicated that 30 sxs over casing volume pumped.
Bulk truck weighed before and after plugging.
Billing will not reflect total amount of cement pumped.

Perfs:

Top	Bot	Thru	Comments
4310	4318		
4276	4288		
4225	4228		
4190	4198		

Remarks: SWIFT CEMENTING SERVICES-TICKET #19259.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

RECEIVED CM
DEC 27 2010
Form CP-2/3
KCC WICHITA

DEC 15 2010