

CONFIDENTIAL

*100
10/10/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

3/27/11

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Sonya King
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000

Wellsite Geologist: Mike Rice **CONFIDENTIAL**

Designate Type of Completion: MAR 27 2009
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/20/2008 12/31/2008 02/06/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21233-0000
County: Meade
NE SE SE SW Sec. 8 Twp. 31 S. R. 30 East West
505 feet from S / N (circle one) Line of Section
2431 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Village Well #: 8 #5
Field Name: Not named

Producing Formation: Chester
Elevation: Ground: 2767' Kelly Bushing: 2779'
Total Depth: 5650' Plug Back Total Depth: 5573'
Amount of Surface Pipe Set and Cemented at 1682 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKINS 809*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

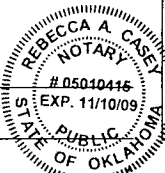
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sony King*
Title: Engineer Tech Date: 03-27-2009

Subscribed and sworn to before me this 27 day of March

2009
Notary Public: Rebecca A. Casey
Date Commission Expires: 11/10/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 02 2009
4-2-09
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Slide Two

MAR 27 2009

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Village KCC Well #: 8 #5
Sec. 8 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Induction,SDL/DSN,Microlog

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Chester 5412'

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated APR 02 2009.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION* Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

MAR 27 2009

Prepared for
Keith Walker
Village 8 #5
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

KCC

TICKET#2604

Village 8 #5

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	18450	sk-mi	\$ 0.16	\$ 2,952.00
Bulk Blending Service	615	sk	\$ 2.72	\$ 1,672.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	615	sk	\$ 34.29	\$ 21,088.35
U.S. Gypsum - per pound	5781	lb	\$ 1.05	\$ 6,070.05
Sodium Chloride (NaCl) - per pound	3320	lb	\$ 0.45	\$ 1,494.00
CFL - 110 - per pound	433	lb	\$ 21.10	\$ 9,136.30
Gilsonite - per pound	6150	lb	\$ 1.25	\$ 7,687.50
Seal Flake - per pound	154	lb	\$ 4.25	\$ 654.50
Caustic Spacer - per gallon	1050	gal	\$ 2.05	\$ 2,152.50
Turbolizer 4 1/2 X 7 7/8 - each	28	ea	\$ 264.25	\$ 7,399.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00

Gross Price \$ 73,512.15

63.00% Special Discount Applied \$ 27,199.50

Customer Signature _____

J & L Cement Supervisor Bryan Appel

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CONSERVATION DIVISION
WICHITA, KS

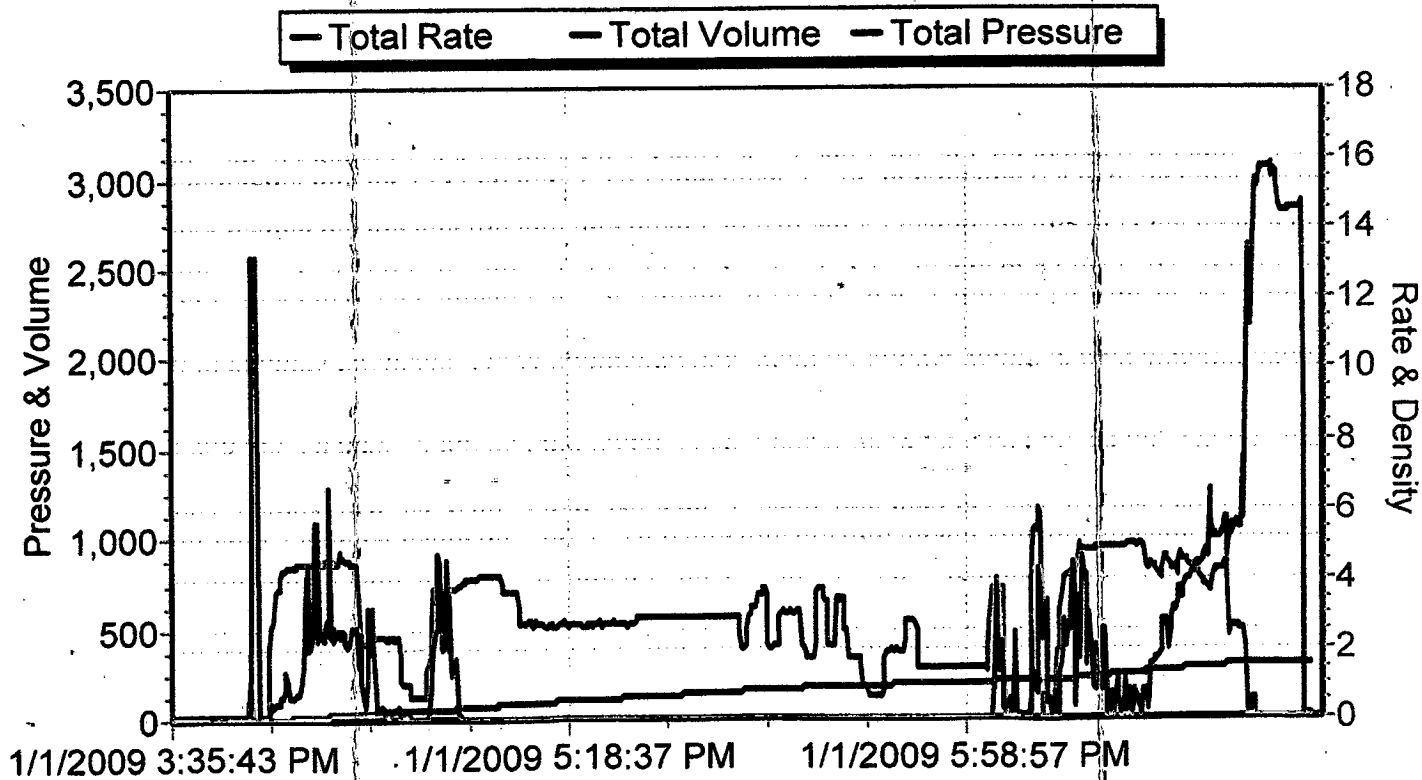
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MAR 27 2009
KCC

Keith Walker Village 8 #5 4 1/2 Production

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CONSERVATION DIVISION
WICHITA KS



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Prepared for
Keith Walker
Village 8 #5
Barry Jones
Meade Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

MAR 27 2009
KCC

TICKET#2476

Village 8 #5

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	17850	sk-mi	\$ 0.16	\$ 2,856.00
Bulk Blending Service	595	sk	\$ 2.72	\$ 1,618.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	0	ea	\$ 1,300.00	\$ -
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	439	sk	\$ 23.65	\$ 10,382.35
Flyash - per sack	156	sk	\$ 13.70	\$ 2,137.20
SPV 200 - per pound	3097	lb	\$ 0.53	\$ 1,641.41
Calcium Chloride (CaCl) - per pound	1056	lb	\$ 0.90	\$ 950.40
FWC-1 - per pound	774	lb	\$ 2.18	\$ 1,687.32
Seal Flake - per pound	261	lb	\$ 4.25	\$ 1,109.25
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Guide Shoe - Texas Patten - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 239.00	\$ 2,868.00
Stop Ring 8-5/8 - each	3	ea	\$ 108.00	\$ 324.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 1,054.00	\$ 2,108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 205.00	\$ 205.00

Gross Price \$ 36,732.43

60.00% Special Discount Applied \$ 14,692.97

Customer Signature

J & L Cement Supervisor Charles Spracklen

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KANSAS CORPORATION COMMISSION

APR 02 2009

CONSERVATION DIVISION
WICHITA KS

