

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/31/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.

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APR 01 2010

Wellsite Geologist: _____
Purchaser: MACLASKEY CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/24/2010 1/30/2010 2/12/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23493-00-00
Spot Description: _____
E2 NW NW SW Sec. 22 Twp. 34 S. R. 11 East West
2310 Feet from North / South Line of Section
610 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 4-22
Field Name: LANDIS

Producing Formation: MISSISSIPPI
Elevation: Ground: 1327 Kelly Bushing: 1338
Total Depth: 4775 Plug Back Total Depth: 4763
Amount of Surface Pipe Set and Cemented at: 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 24000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MEYER SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: OPERATIONS Date: 4/1/10
Subscribed and sworn to before me this 1 day of APRIL,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC. Lease Name: LEYSA Well #: 4-22
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum LKC 4183 -2845 STARK 4332 -2994 U. CHEROKEE 4536 -3205 L. CHEROKEE 4557 -3219 MISSISSIPPI 4620 -3284
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 5/8	13 3/8	48	55	COMMON	65	17# CELLFLAKE
SURFACE	12 1/4	8 5/8	23	205	60/40 POZ	190	2%GEL, 3%CC
PRODUCTION	7 7/8	5 1/2	14	4764.21	AA2	100	DEFOAM, 8% FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Pressure, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4620-4636	000G 13% DEFE ACID, 159,000# SAND 9583BBL SLICK WATER	4620-4636

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>3/26/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>75</u> Gas Mcf <u>200</u> Water Bbbs. <u>150</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/28/2010
INVOICE NUMBER 1718 - 90231934		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME
 O LOCATION
 B COUNTY
 S STATE
 I JOB DESCRIPTION
 T JOB CONTACT
 E

Leysa 4-22
 Barber
 KS 13 3/8
 FEB 02 2010
 Cement-New Well Casing/Pi #4-2

RECEIVED

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40144727	19842	9208	Net - 30 days	02/27/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/23/2010 to 01/23/2010				
0040144727				
171801240A Cement-New Well Casing/Pi 01/23/2010				
Cement	65.00	EA	6.88	447.19 T
Common				
Additives	17.00	EA	1.59	27.05 T
Cello-flake				
Additives	50.00	EA	0.86	43.00 T
Sugar				
Calcium Chloride	160.00	EA	0.45	72.24 T
Mileage	90.00	MI	3.01	270.90
Heavy Equipment Mileage				
Mileage	140.00	MI	0.69	96.32
Proppant and Bulk Delivery Charge				
Mileage	65.00	MI	0.60	39.13
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.83	82.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

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 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,583.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	37.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,620.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1240 A

DATE _____ TICKET NO. _____

DATE OF JOB 1/23/10 DISTRICT PRATT, Ks		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER WAL ENERGY INC		LEASE LEYSA WELL NO. 4-2							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW KC MUTUAL EST							
AUTHORIZED BY		JOB TYPE: CN/W - CONDUCTOR							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19907		19826					1-23	PM	1530
19889	1/4	19860				ARRIVED AT JOB		AM	1730
19842						START OPERATION		AM	2015
						FINISH OPERATION		PM	2030
						RELEASED		AM	2100
						MILES FROM STATION TO WELL			45

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF100	COMMON CEMENT	65 SK.			1040.00
CC102	CELL PLATE	17 lb.			62.90
CC109	CALCIUM CHLORIDE	160 lb.			168.00
CC131	SUGAR	50 lb.			100.00
E101	TRUCK MILEAGE	90 mile			630.00
E113	BULK DELIVERY	140 PM			224.00
E100	PICKUP MILEAGE	45 mile			191.25
CE240	BLENDED CEMENT	65 SK			91.00
S003	SERVICE SUPERVISOR	1 EACH			175.60
CE200	PUMP CEMENT	1 EACH			1000.00

SUB TOTAL **1583.32**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

DLS

TOTAL

SERVICE REPRESENTATIVE **K. Conroy** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Randy Smith**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: VAL ENERGY INC.	Lease No.	Date: 1-23-10
Lease: LEYSA	Well #: 4-22	
Field Order #: 1240A	Station: FLANK, KS	Casing: 13 3/8
Type Job: CNW - CONDUCTOR	Depth: 53	County: BARBER
		State: KS
	Formation	Legal Description: 22-34-1

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 13 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: 53	Depth	From	To	Pre Pad	Max	KCC	5 Min.
Volume	Volume	From	To	Pad	Min	MAR 31 2010	10 Min.
Max Press	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: KANDY	Station Manager: SEBASTIAN	Treater: CROWLEY
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Service Units	19907	19889-19842	19826-19860
Driver Names	160	MATTHEW	155

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					ON LOCATION
					RUN 1 JT. 13 3/8 OSG - 38'
					PLUS 15' 8 5/8 LAND JT.
					BREAK CORE.
					MIX CEMENT
2000	100		14	5	65 SK CEMENT 3% CC, 1/4" CF.
	100		7	5	PUMP 7 bbl. H₂O DISP
2030					START IN CASING VALVE
					CORE. 2 bbl. CEMENT TO PET
					CREATE FULL OF CEMENT
2100					JOB COMPLETE - KEVIN



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/29/2010
INVOICE NUMBER 1718 - 90233664		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 4-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #
 E JOB CONTACT 4-2

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40144771	19842	9208	Net - 30 days	02/28/2010	
For Service Dates: 01/24/2010 to 01/24/2010					
0040144771					
171801241A Cement-New Well Casing/Pi 01/24/2010					
Cement		190.00	EA	4.80	912.00 T
60/40 POZ		48.00	EA	1.48	71.04 T
Additives		50.00	EA	0.80	40.00 T
Cello-flake		492.00	EA	0.42	206.64 T
Additives		1.00	EA	64.00	64.00
Sugar		90.00	MI	2.80	252.00
Calcium Chloride		369.00	MI	0.64	236.16
Cement Float Equipment		190.00	MI	0.56	106.40
Wooden Cement Plug, 8 5/8"		45.00	HR	1.70	76.50
Mileage		1.00	HR	400.00	400.00
Heavy Equipment Mileage		1.00	EA	100.00	100.00
Mileage		1.00	HR	70.00	70.00
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Cementing Head w/Manifold					
Plug Contaier Utilization Charge					
Supervisor					
Service Supervisor					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	2,534.74
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	77.47
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	2,612.21
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

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 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1241 A

DATE _____ TICKET NO. _____

DATE OF JOB: <i>1/24/10</i> DISTRICT: <i>PRATT, KS.</i>				NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: <i>VIA ENERGY, INC</i>				LEASE: <i>LEYSA</i>		WELL NO.: <i>4-2</i>	
ADDRESS:				COUNTY: <i>BARBER</i>		STATE: <i>KS.</i>	
CITY:				STATE:			
AUTHORIZED BY:				SERVICE CREW: <i>KG, ROBERT, NALL</i>			
				JOB TYPE: <i>CNW - SURFACE</i>			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<i>19707</i>		<i>19832</i>					<i>1-24</i>		<i>1500</i>
<i>19889</i>		<i>21010</i>							<i>1500</i>
<i>19842</i>	<i>1/2</i>								<i>1930</i>
									<i>2000</i>
									<i>2030</i>
									<i>45</i>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
<i>CF103</i>	<i>60/40 P02</i>	<i>190</i>	<i>SIC</i>		<i>2280.00</i>	
<i>CC102</i>	<i>CELLULOSE</i>	<i>48</i>	<i>lb.</i>		<i>177.60</i>	
<i>CC109</i>	<i>CALCIUM CHLORIDE</i>	<i>492</i>	<i>lb.</i>		<i>516.60</i>	
<i>CF153</i>	<i>8 5/8 WOOD PLUG</i>	<i>1</i>	<i>EACH</i>		<i>160.00</i>	
<i>CC131</i>	<i>SUGAR</i>	<i>50</i>	<i>lb.</i>		<i>100.00</i>	
<i>E101</i>	<i>TRUCK MILEAGE</i>	<i>90</i>	<i>mile</i>		<i>630.00</i>	
<i>E113</i>	<i>BULK DELIVERY</i>	<i>369</i>	<i>Tm</i>		<i>590.40</i>	
<i>E100</i>	<i>PICKUP MILEAGE</i>	<i>45</i>	<i>mile</i>		<i>191.25</i>	
<i>CE240</i>	<i>BLENDING CHARGE</i>	<i>190</i>	<i>SIC</i>		<i>266.00</i>	
<i>S003</i>	<i>SERVICE SUPERVISOR</i>	<i>1</i>	<i>EACH</i>		<i>175.00</i>	
<i>CE200</i>	<i>PUMP CHARGE</i>	<i>1</i>	<i>EACH</i>		<i>1,000.00</i>	
<i>CE504</i>	<i>PLUG CONTAINER</i>	<i>1</i>	<i>EACH</i>		<i>250.00</i>	
					SUB TOTAL	<i>2534.74</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$
TOTAL

DLS

SERVICE REPRESENTATIVE: *K. GORDLEY*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: VAL ENERGY INC.	Lease No.:	Date: 1-24-10
Lease: LEYSA	Well #: 4-22	
Field Order #: 1141A	Station: FRATT, KS	Casing: 8 7/8
Type Job: CNW - SURFACE	Depth: 205	County: BARBER
	Formation: TD-700	State: KS
		Legal Description: 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 7/8							
Depth: 205	Depth	From	To	Pre Pad	Max	KCC	5 Min.
Volume	Volume	From	To	Pad	Min	MAR 31 2010	10 Min.
Max Press	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: KANDY	Station Manager: SCOTTY	Treater: GEORGEY
Service Units: 19907	19887-19842	19832-21010
Driver Names: HG	ROBERT	NALL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION TD-700 RUN 194' 8 7/8 CSG - 5 JTS SET 8 7/8 INT - 205'
					BREKAL CIRC.
					MIX CEMENT
1930	200		42	6	190 SL 60/40 P02 2% GEL, 3% CC, 1/4" FLY ASH
					STOP - RELEASE UNOVS RUN
	0		0	6	START DESP.
2000	200		12	6	PLUG DOWN
					CIRC 10 HBL CEMENT TO P2T
2030					JOB COMPLETE - KEVIN



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 02/02/2010
INVOICE NUMBER 1718 - 90236536		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 4-22
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi #4
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40146296	27463	9308	Net - 30 days	03/04/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/31/2010 to 01/31/2010				
0040146296				
171801431A Cement-New Well Casing/Pi 0 1/2" 4-21-2010				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement	50.00	EA	5.76	288.00 T
Cement	24.00	EA	1.92	46.08 T
60/40 POZ	479.00	EA	0.24	114.96 T
Additives	94.00	EA	2.47	232.37 T
De-foamer(Powder)	76.00	EA	3.60	273.60 T
Additives	500.00	EA	0.32	160.80 T
Gilsonite	1.00	EA	50.40	50.40
Cement Float Equipment	1.00	EA	120.00	120.00
Top Rubber Cement Plug, 5 1/2"	1.00	EA	103.20	103.20
Cement Float Equipment	5.00	EA	52.80	264.00
Guide Shoe-Regular, 5 1/2"(Blue)	90.00	MI	3.36	302.40
Cement Float Equipment	308.00	MI	0.77	236.54
Flapper Type Insert Float Valve, 5 1/2"	150.00	MI	0.67	100.80
Cement Float Equipment	45.00	HR	2.04	91.80
Turbolizer, 5 1/2"(Blue)	1.00	HR	1,209.60	1,209.60
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				

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 WICHITA, KS

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	02/02/2010
INVOICE NUMBER		
1718 - 90236536		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 4-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40146296	27463		Net - 30 days	03/04/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1431 A

22-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 1-31-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated		LEASE: Leysa		WELL NO. 4-22	
ADDRESS:		COUNTY: Barber		STATE: Kansas	
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; M. Nall	
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,866	1				
27,463	1				
19,832-21,010	1				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> KCC MAR 31 2010 CONFIDENTIAL </div>					
TRUCK CALLED		DATE: 1-31-10		TIME: 5:30 PM	
ARRIVED AT JOB				9:30 AM	
START OPERATION				1:30 PM	
FINISH OPERATION				2:30 PM	
RELEASED		1-31-10		3:00 PM	
MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement	slr	100	\$	1,700.00
CP103	60/40 Poz Cement	slr	50	\$	600.00
CC105	Defoamer	Lb	24	\$	96.00
CC111	Salt (Fine)	Lb	479	\$	239.50
CC115	Gas Blox	Lb	94	\$	484.10
CC129	FLA-322	Lb	76	\$	570.00
CC201	Gilsonite	Lb	500	\$	335.00
CC155	Super Flush II	Gal	500	\$	765.00
CF103	Top Rubber Plug, 5 1/2"		1ea	\$	105.00
CF251	Regular Guide Shoe, 5 1/2"		1ea	\$	250.00
CF1451	Insert Float Valve, 5 1/2"		1ea	\$	215.00
CF1651	Turbolizer, 5 1/2"		5ea	\$	550.00
E101	Heavy Equipment Mileage	mi	90	\$	630.00
E113	Bulk Delivery	tm	308	\$	492.80
E100	Pickup Mileage	mi	45	\$	191.25
CE240	Blending and Mixing Service	slr	150	\$	210.00
5003	Service Supervisor		1ea	\$	175.00
CE205	Cement Pump: 4,001 Feet To 5,000 Feet		1ea	\$	2,520.00
CE504	Plug Container		1ea	\$	250.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$	4,981.75
SERVICE & EQUIPMENT	% TAX ON \$		DLS
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Carlene R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

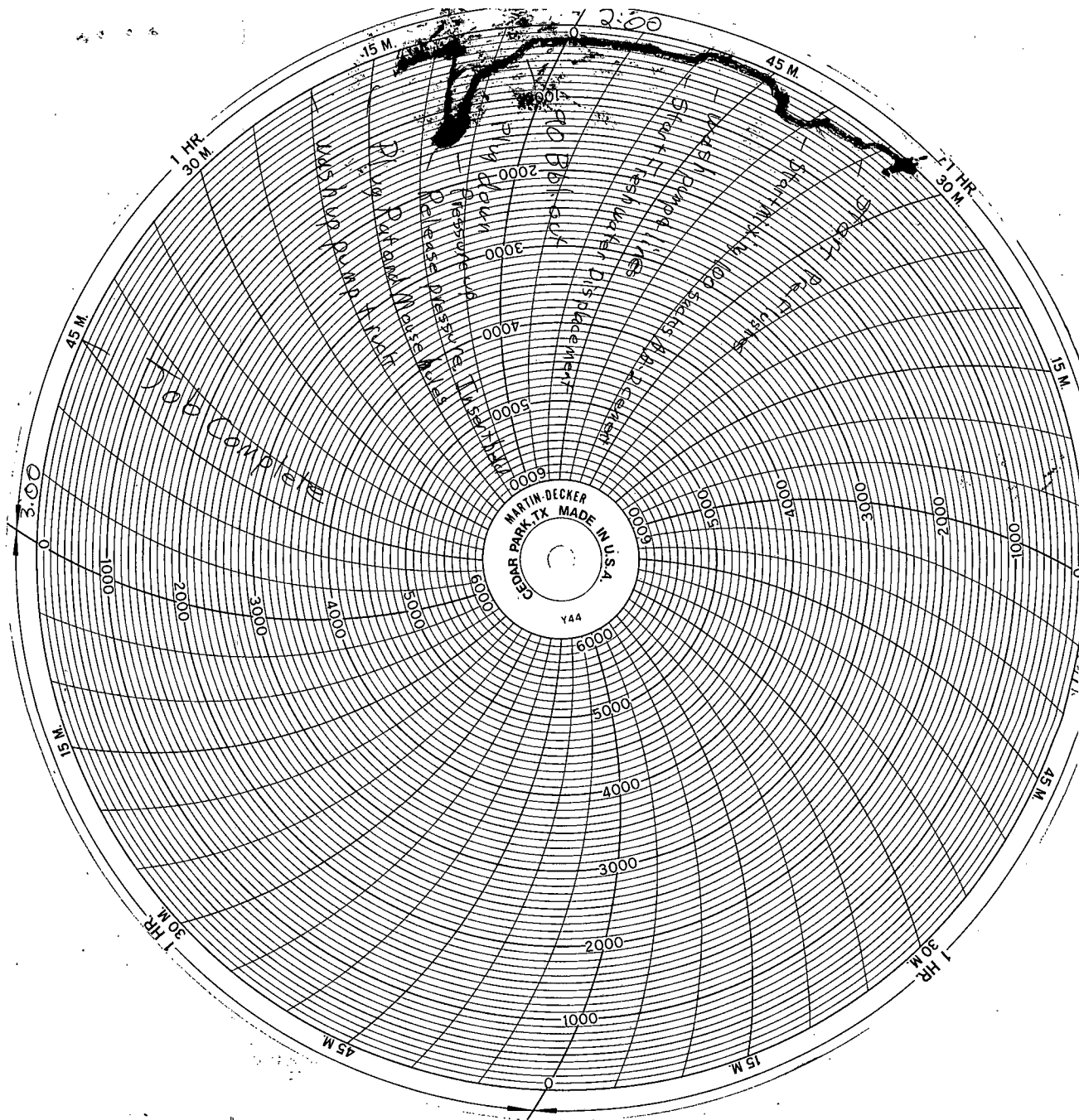
FIELD SERVICE ORDER NO. _____

Customer Val Energy, Incorporated		Lease No.		Date 1-31-10	
Lease Leysa		Well # 4-22			
Field Order # 431	Station Pratt, Kansas	Casing 5 1/2 14Lb.	Depth 4,764	County Barber	State Kansas
Type Job C.N.W. - Longstring	Formation			Legal Description 22-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb./ft.	Tubing Size 4 1/2 11.75 ft.	Shots/Ft	100	Acid AA-2 with 18 Gas Blot	Rate .258	Press foamer, 800	SIP FLA-322,
Depth 4,764	Depth feet	From	to 8	Pre Pad Gal., 5.74G	Max 5 Lb./sk.	Gilsonite	5 Min.
Volume 1.2 Bbl.	Volume	From	To 15.3L	Flac	Min 1.37 CU.	F	10 Min. / sk
Max Press 1500 P.S.I.	Max Press	From	To	Flac	Avg		15 Min.
Well Connection Valcon	Annulus Vol. aliner	From	60	Flac	HHP Used blv Rat and Mouse	Annulus Pressure Noles	
Plug Depth 4,722	Packer Depth feet	From	To	Flush 115.2 Bbl. 2	Gas Volume 2	Total Load	

Customer Representative Dustin	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	27,463	19,832
Driver Messick	Mattal	Nall
Names		KCC
		MAR 3 1 2010

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45					Cement and Float Equipment on location.
9:30					Trucks on location and hold safety Meeting.
9:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 113 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7, and # 10.
12:20					Casing in well. Circulate for 45 minutes
1:33	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
1:40	500		35	5	Start mixing 100 sacks AA-2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
1:50	200			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
2:07	800		115		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
			7-5	3	Plug Rat and Mouse
					Wash up pump truck.
2:45					Job Complete.
					Thank You.
					Clarence, Mike, Mike



KCC
MAR 31 2010
CONFIDENTIAL