

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/31/11

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: ZEB STEWART

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1-30-2010 2-5-2010 2-17-2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 007-23486-00-00

Spot Description: _____

E2 SW SE Sec. 30 Twp. 33 S. R. 10 East West

330 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: VOGEL Well #: 2-30

Field Name: TRAFFAS SOUTH

Producing Formation: MISSISSIPPI

Elevation: Ground: 1495 Kelly Bushing: 1506

Total Depth: 4800 Plug Back Total Depth: 4710

Amount of Surface Pipe Set and Cemented at: 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 4-5-10
(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MEYER SWD License No.: 5822

Quarter SE Sec. 13 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 4/1/10

Subscribed and sworn to before me this 1 day of APRIL

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC. Lease Name: VOGEL Well #: 2-30
 Sec. 30 Twp. 33 S. R. 10 East West County: BARBER **MAR 31 2010**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	4184	-2674
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4354	-2844
List All E. Logs Run:		PAWNEE	4531	-3023
ACRL		CHEROKEE	4576	-3064
MICRO		MISSISSIPPI	4602	-3069
DUAL SPACED NEUTRON				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	211	60/40POZ	190	3%GEL, 2%CC
PRODUCTION	7 7/8	5 1/2	14	4774	AA2	100	DEFOAM, FLA-322, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4608-4624, 4628-4632	1000G 15%NEFE ACID, 159,000# SAND, 9063BBL SLICK WATER	4608-24, 28-32

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/20/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>300</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	02/15/2010
INVOICE NUMBER		
1718 - 90245374		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Vogel 2-30
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement - New Well Casing/Pi # 2
 T JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40150341	19905	9308	Net - 30 days	03/17/2010
For Service Dates: 02/05/2010 to 02/05/2010				
0040150341				
171801246A Cement-New Well Casing/Pi 02/05/2010 Longstring				
Cement			100.00 EA	8.16 816.00 T
AA2 Cement			50.00 EA	5.76 288.00 T
Cement			24.00 EA	1.92 46.08 T
60/40 POZ			479.00 EA	0.24 114.96 T
Additives			94.00 EA	2.47 232.37 T
De-foamer(Powder)			76.00 EA	3.60 273.60 T
Additives			500.00 EA	0.32 160.80 T
Gilsonite			1.00 EA	50.40 50.40
Cement Float Equipment			1.00 EA	120.00 120.00
Top Rubber Cement Plug, 5 1/2"			1.00 EA	103.20 103.20
Cement Float Equipment			5.00 EA	52.80 264.00
Guide Shoe-Regular 5 1/2" (Blue)			1.00 EA	139.20 139.20
Cement Float Equipment			90.00 MI	3.36 302.40
Flapper Type Insert Float Valve, 5 1/2"			308.00 MI	0.77 236.54
Cement Float Equipment			150.00 MI	0.67 100.80
Turbolizer, 5 1/2" (Blue)				
Cement Float Equipment				
5 1/2" Basket(Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Service Charge				

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	02/15/2010
INVOICE NUMBER		
1718 - 90245374		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Vogel 2-30
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40150341	19905			Net - 30 days	03/17/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup		45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					
Cement Float Equipment		500.00	EA	0.73	367.20
Super Flush II					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,120.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	121.70
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,242.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1246 A

DATE _____ TICKET NO. _____

DATE OF JOB 2/5/10	DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER VAL ENERGY, INC	LEASE VOGEL	WELL NO. 2-3					
ADDRESS	COUNTY BARBER	STATE KS					
CITY	STATE	SERVICE CREW KC, MESSER, MATHAL, MCGRAW					
AUTHORIZED BY	JOB TYPE: ONW - LOW STRENGTH						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2/5 AM 0800
19907		19960				ARRIVED AT JOB	AM 1200
19870		19918				START OPERATION	AM 1245
19903	1/2					FINISH OPERATION	AM 1315
19905						RELEASED	AM 1400
						MILES FROM STATION TO WELL	45

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
OP105	HAZ CEMENT	100 SK			1700.00
OP103	60/40 F02	50 SK			600.00
OC105	DEFOAMER	24 lb.			96.00
OC111	SALT	479 lb.			239.50
OC115	GAS BLOK	94 lb.			484.10
OC129	FLA-322	76 lb.			570.00
OC201	BOLSONITE	500 lb.			335.00
OC155	SUPERFLUSH 4	500 gal			265.00
CF103	5/2 TOP RUBBER PLUG	1 EACH			105.00
CF251	5/2 GUIDE SHOE	1 EACH			250.00
CF1451	5/2 APU INSERT FLOAT	1 EACH			215.00
CF1651	5/2 TURBOLIZER	5 EACH			550.00
CF1901	5/2 BASKET	1 EACH			290.00
E101	TRUCK MILEAGE	90 mile			630.00
E113	BULK DELIVERY	308 TM			492.80
E100	PICKUP MILEAGE	45 mile			191.25
CE240	BLENDED CHARGE	150 SK			210.00
5003	SERVICE SUPERFLOIL	1 EACH			175.00
CE205	PUMP CHARGE	1 EACH			2520.00
CE504	PLUG CONTAINER	1 EACH			250.00
SUB TOTAL					250.00
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					5120.95

5120.95
DL5

SERVICE REPRESENTATIVE K. Conroy	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	VAC ENERGY, INC.		Lease No.			Date	2-5-10	
Lease	VOGEL		Well #	2-30				
Field Order #	Station	Casing	Depth	County	State			
1240A	PRATT, KS	5 1/2	4784	BARBER	KS.			
Type Job	CNW - LOW STRONG		Formation	TD - 4800'		Legal Description	30-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS.	ISIP
5 1/2								
Depth	Depth	From	To	Pre Pad	Max		KCC	5 Min.
4784								
Volume	Volume	From	To	Pad	Min		MAR 3 1 2010	10 Min.
Max Press	Max Press	From	To	Frac	Avg		CONFIDENTIAL	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
4772								

Customer Representative	RUSSELL	Station Manager	SCOTT	Treater	GORDY
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Service Units	19907	19870	19903-19905	19960-19918
Driver Names	KG	MESSIDIC	WATKIN	MCCRAW-YOUNG

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1215					CW LOCATION
					RUN 4774 5 1/2 14" CSG. 112-JTS.
					CMDX SHOE INSERT FROM 1ST COLLAR
					PAWT-1-3-5-7-10 BASKET-5
1145					TRAC BOTTOM. DROP BALL - CIRCULATE
1245	300		12	6	PUMP 12 bbl. SUPERFLUSH II
	300		5	6	PUMP 5 bbl. H ₂ O
	200		24	6	MIX 100 SK AA2 CEMENT
					10% SALT 14% DEFOM. 8/10% FLA-322
					1% GAS BLOC. 5# 4x GILSONITE AT 15.3 BP
					WASH LINE CLEAN - DROP PLUG
	0		0	6	START DESP.
	200		90	6	LIFT CEMENT
	600		110	4	SLOW RATE
1315	1500		115.4	3	PLUG DOWN - HELD
					PLUG RAT HOLE - 30 SK 60/40 P07
					PLUG MOUSE HOLE - 20 SK 60/40 P07
1400					TDB COMPLETE - KEVIN



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/02/2010
INVOICE NUMBER 1718 - 90236535		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Vogel 2-30
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8 Surface Casing #2*
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40146255	20920	<i>9208</i>	Net - 30 days	03/04/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/31/2010 to 01/31/2010				
0040146255				
171801364A Cement-New Well Casing/Pi 01/31/2010				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ	48.00	EA	1.48	71.04 T
Additives	492.00	EA	0.42	206.64 T
Cello-flake	50.00	EA	0.80	40.00 T
Calcium Chloride	1.00	EA	64.00	64.00
Additives	90.00	MI	2.80	252.00
Sugar	369.00	MI	0.64	236.16
Cement Float Equipment	190.00	MI	0.56	106.40
Wooden Cement Plug, 8 5/8"	45.00	HR	1.70	76.50
Mileage	1.00	HR	400.00	400.00
Heavy Equipment Mileage	1.00	EA	100.00	100.00
Mileage	1.00	HR	70.00	70.00
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 0-500'				
Cementing Head w/Manifold				
Plug Container Utilization Charge				
Supervisor				
Service Supervisor				

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 WICHITA, KS

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,534.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	77.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,612.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL-ENERGY INC	Lease No.	Date 1-31-10	
Lease Voget	Well # 2-30		
Field Order # 1364	Station PRA-H	Casing 8 5/8	Depth 209'
Type Job CNW 8 5/8 Surface		County BARBER	State KS
Formation		Legal Description 30-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 209	Depth	From	To	Pre Pad	Max		5 Min.
Volume 12	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 194'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Fullwood
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Service Units	19867	19859	20920	19860	19918				
Driver Names	Sullivan	Roush		M. McRAW					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430 AM					on loc Safety meeting
					Run 5 STS 8 5/8 #24 CSP.
0645					CASING ON BOTTOM
0650					Hook Rig to Cile
0700	150		3	4	At Spacers
			42	5	mix cont 190 sk 1/40 POC 1/4 ll. cell. 3% c
					shot down Release Plug
				2	At Spacers
0730			12		plug down
					circulated 8 SAC cont to Pit
					job complete

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