

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/2/11

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565
CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/16/2010 1/21/2010 2/17/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25935 -0000
Spot Description: _____
SE NE SE Sec. 1 Twp. 13 S. R. 16 East West
1650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Wieland Well #: 6-15
Field Name: Fairport
Producing Formation: LKC and Topeka
Elevation: Ground: 1895 Kelly Bushing: 1903
Total Depth: 3445 Plug Back Total Depth: 3361
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan AKINS 31010
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 3/2/2010
Subscribed and sworn to before me this 2nd day of March,
20 10.
Notary Public: Nathanian R. Naftaly
Date Commission Expires: 3-22-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATHANIAN R. NAFTALY
Notary Public, State of Texas
My Commission Expires
March 22, 2013

ORIGINAL

Side Two

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 6-15
Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p style="text-align: center;">CONFIDENTIAL</p>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	960		500	
Production	7 7/8"	5 1/2"	15.5	3441		200	

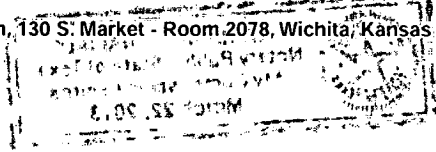
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Arbuckle (3290-3299) CIBP@3330 w/ 1 sx cmt	750 gals 15% NeFe	3344-3350
4	LKC (3048-3298))	7250 gals 15% NeFe	3048-3298
4	Toronto (3020-3023)	500 gals 15% NeFe	3020-3023
4	Topeka (2956-2985)	3250 gals 15% NeFe	2956-2985

TUBING RECORD:	Size: 2 7/8"	Set At: 6251	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2/17/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 0	Water Bbls. 251	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Arbuckle, LKC, Toronto & Topeka
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



ALLIED CEMENTING CO., LLC. 33699

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAR 02 2010
CONFIDENTIAL

SERVICE POINT:
Russell KS

DATE <u>1-17-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Wickland</u>		WELL # <u>6-15</u>		LOCATION <u>Garham KS 11 West 5 North</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilling Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 965'
 CASING SIZE 8 5/8 24" DEPTH 960.75'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 83.95'
 CEMENT LEFT IN CSG. 83.95'
 PERFS. _____
 DISPLACEMENT 55.85 BBL

OWNER _____
 CEMENT AMOUNT ORDERED 500 com 3/1 cc 2/1 Gal

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Jahn Roberts
 HELPER Glenn
 BULK TRUCK # 482 DRIVER Alvin
 BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

RECEIVED
 MAR 04 2010
 KCC WICHITA

REMARKS:

Ran 960.75' 8 5/8 24" Casing 27hrs
Est Circulation
Mix 500sk cement
Displace Plug w/ 55.85 BBL H2O
Cement Did Circulate!

CHARGE TO: Citation Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

PLUG & FLOAT EQUIPMENT

_____ @ _____
6-8 5/8 Centralizer @ _____
1-8 5/8 Baffle Plate @ _____
1-8 5/8 Rubber Plug @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____

