

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8914

Name: H & C Oil Operating, Inc.

Address 1: P.O. Box 86

Address 2: _____

City: Plainville State: KS Zip: 67663 + _____

Contact Person: Charles R. Ramsay

Phone: (785) 434-7434

CONTRACTOR: License # 33493

Name: American Eagle Drilling, LLC

Wellsite Geologist: Marc Downing

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/15/09 12/22/09 02/07/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23602-00-00

Spot Description: _____

SE NE SW Sec. 21 Twp. 6 S. R. 23 East West

1650 Feet from North / South Line of Section

2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Ringneck Well #: 21-1

Field Name: Wildcat

Producing Formation: Lansing Kansas City

Elevation: Ground: 2364 Kelly Bushing: 2369

Total Depth: 3835 Plug Back Total Depth: 3833

Amount of Surface Pipe Set and Cemented at: 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2004 Feet

If Alternate II completion, cement circulated from: 2004

feet depth to: surface w/ 250 sx cmt.

Drilling Fluid Management Plan AK INJ 4-5-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay

Title: President Date: 3/23/10

Subscribed and sworn to before me this 23rd day of March

2010

Notary Public: Irene Fellhoelter

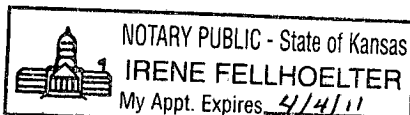
Date Commission Expires: 4/4/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
MAR 31 2010
3-31-10

KCC WICHITA



Side Two

KCC

MAR 22 2010

Operator Name: H & C Oil Operating, Inc.

Lease Name: Ringneck

Well #: 21-1

Sec. 21 Twp. 6 S. R. 23 East West

County: Graham

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Sonic cement bond, dual induction, dual compensated porosity, microresistivity, borehole compensated sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Anhydrite	2016	+353
Base Anhydrite	2051	+318
Topeka	3351	-982
Heebner	3560	-1191
Toronto	3586	-1217
Lansing Kansas City	3603	-1234
Base LKC	3791	-1422

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	273	60/40	185	3%cc, 2% gel
production	7 7/8"	5 1/2"	14#	3833	common	210	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2004	60/40 lite	250	1/4# floseal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3722-3726'	none	3726
4 SPF	3751-3754'	500 Gal 15% M.C.A., 1500 gal. 20%	3754

TUBING RECORD: Size: 2 3/8" Set At: 3809 Packer At: none Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 3/22/10 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	82		30		36

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	3751-3754' 3722-3726' RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 31 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 036192

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend 45

DATE <u>12-16-09</u>	SEC. <u>21</u>	TWP. <u>6</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Ring neck</u> WELL # <u>21-1</u>			LOCATION <u>Hill city 9 North To Z</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			Road <u>2 west 1 North 1 W N 1/4</u>				

CONTRACTOR American Eagle Rig 3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 276
 CASING SIZE 8 3/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 16.62 Fresh water

OWNER H-C oil operating
 CEMENT
 AMOUNT ORDERED 185 SX 60/40 3% cc
2% Gel

COMMON	<u>1154</u>	@	<u>13.50</u>	<u>1498.50</u>
POZMIX	<u>74</u>	@	<u>7.55</u>	<u>558.70</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Wayne
 # 181 HELPER Galien
 BULK TRUCK
 # 410 DRIVER Alvin
 BULK TRUCK
 # DRIVER

KCC
MAR 22 2010
CONFIDENTIAL

HANDLING	<u>9.2</u>	@	<u>2.25</u>	<u>207.00</u>
MILEAGE	<u>921 x 45 x .10</u>			<u>414.00</u>
TOTAL				<u>3047.95</u>

REMARKS:

Pipe on bottom break circulation
shut down
hook to pump truck
mix 185 SX 60/40 3% cc 2% gel
Displace with 16.62 BBLS fresh
water. cement did
circulate wash up Rig down

SERVICE

DEPTH OF JOB	<u>276</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1306.00</u>

CHARGE TO: H-C oil operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 3047.95
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Todd E. Mersch
 SIGNATURE Todd E. Mersch

RECEIVED
 MAR 31 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 041296

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-22-09</u>	SEC. <u>21</u>	TWP. <u>6</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 a.m.</u>	JOB FINISH <u>11:00 a.m.</u>
LEASE <u>Ringneck</u>		WELL # <u>21-1</u>		LOCATION <u>Hill City 9N 2W 10 1/2 E 21N 23</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR American Energy #3

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3835

CASING SIZE 5 1/2 14# DEPTH 3833

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar #45 DEPTH 2004

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20.45

CEMENT LEFT IN CSG. 20.45

PERFS. _____

DISPLACEMENT 93B<

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER John

BULK TRUCK

410 DRIVER Glen

BULK TRUCK

_____ DRIVER _____

REMARKS:

5/2 casing set @ 3833

Insert set @ 3812.55

Est Circulation. Insert opened @ psi.

Start Mudd flush Rathole 30SK

Plug landed 1500 psi. + held release pressure

Day

Thanks!

CHARGE TO: H&C

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Chris Perry

OWNER _____

CEMENT

AMOUNT ORDERED 210 Com 10% Sulf

2% Sulf

500 gal WFR-2

COMMON	<u>210</u>	@	<u>13.50</u>	<u>2835.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
<u>Sulf</u>	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>105</u>	@	<u>2.25</u>	<u>236.25</u>
MILEAGE	<u>110.56/mile</u>			<u>472.50</u>
TOTAL				<u>4366.00</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1159.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ _____

TOTAL 1474.00

PLUG & FLOAT EQUIPMENT

5/2 JFU Float Shoe 214.00

Latch Down Assembly @ 164.00

2 BASKETS @ 161.00 322.00

8 Centralizers @ 35.00 280.00

Port Collar @ 1750.00

TOTAL 2730.00

SALES TAX (If Any) _____

TOTAL CHARGES 6096.00

DISCOUNT 6096.00 IF PAID IN 30 DAYS

KCC
MAR 22 2010
CONFIDENTIAL

RECEIVED
MAR 31 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 039083

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <i>11/5/10</i>	SEC <i>21</i>	TWP. <i>0</i>	RANGE <i>23</i>	CALLED OUT	ON LOCATION <i>11:15pm</i>	JOB START <i>1:2:30pm</i>	JOB FINISH <i>1:30pm</i>
LEASE # <i>21</i>	WELL # <i>21</i>	LOCATION <i>Hill City 922 W 10</i>			COUNTY <i>Crawford</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				<i>1/2 W NINDO</i>			

CONTRACTOR *Ch. To* OWNER *Same*

TYPE OF JOB *port collar*

HOLE SIZE	T.D.	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED <i>250 Lite 1/4 16</i>
TUBING SIZE	DEPTH	<i>Flo Seal</i>
DRILL PIPE	DEPTH	
TOOL <i>port collar</i>	DEPTH <i>2004'</i>	

PRES. MAX	MINIMUM	COMMON	@	
MEAS. LINE	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG.		GEL	@	
PERFS.		CHLORIDE	@	
DISPLACEMENT <i>7.888L</i>		ASC	@	

EQUIPMENT			
PUMP TRUCK # <i>422</i>	CEMENTER <i>Alan</i>	<i>250 SKs Lite</i>	@ <i>12.70</i> <i>3175.00</i>
BULK TRUCK # <i>396</i>	HELPER <i>Wayne</i>	<i>Flo Seal 6316</i>	@ <i>2.45</i> <i>154.35</i>
BULK TRUCK #	DRIVER <i>Terry</i>		@
BULK TRUCK #	DRIVER		@
		HANDLING <i>250 SKs</i>	@ <i>2.25</i> <i>562.50</i>
		MILEAGE <i>104 SK/mi</i>	@ <i>11.25</i> <i>1170.00</i>
		TOTAL	<i>5016.85</i>

REMARKS:

*Test 7001 to 1000 Hold open 2001, King
80 BBL mud @ 3 BBL/min 600 PSE
Mix 250 SKs Lite 1/4 16 Flo Seal
Close tool Prepare to 1000 PSE Hold,
run 6 FT, Reverse Clean.
Cement Pad
Crawford*

*Therrell
Alan, Wayne, Terry*

CHARGE TO: *H&C*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>991.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>45 mi</i>	@ <i>7.00</i> <i>315.00</i>
MANIFOLD	@
	@
	@
TOTAL	<i>1306.00</i>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *Alan Pomeroy*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
MAR 31 2010
KCC WICHITA