CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed 3/2/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 33554	API No. 15 - 109-20871-00-00
Name: K. & B. Norton Oil & Investments, L.L.C.	Spot Description:
Address 1: P.O. Box 48477	NE_SW_SW_SE_Sec. 35_Twp. 14 S. R. 34 East West
Address 2:	345 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67202 + 8477	2175 Feet from 📝 East / 🗌 West Line of Section
Contact Person: Ken Norton	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 239-7782 KCC	□ne □nw ☑se □sw
CONTRACTOR: License # 6039 MAR 0 2 2000	County: Logan
I D Delling Inc	Lease Name: Younken Ranch Well #: 1
Wellsite Geologist: Steven Murphy CONFIDENTIAL	Field Name: Wildcat
Purchaser: None-Dry	Producing Formation: None
Designate Type of Completion: RECEIVED	Elevation: Ground: 2905.5' Kelly Bushing: 2910.5'
New Well Re-Entry Workover	Total Depth: 4500' Plug Back Total Depth:
MAR II 4 2010	Amount of Surface Pipe Set and Cemented at: 280 Feet
	Multiple Stage Cementing Collar Used? Yes No
Gas ENHR SIGW KCC WICHITA	If yes, show depth set: Feet
→ Dry Other	
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	ieet depth to: sx cm.
Operator:	Drilling Fluid Management Plan DANT 3-10-70 (Data must be collected from the Reserve Pit)
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 21,000 ppm Fluid volume: 750 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Air Dry, Backfill
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name
Dual Completion Docket No.:	Coperator Name: License No.:
Other (SWD of Enhr.?)	Quarter Sec. Twp. S. R. East West
11/20/09 11/27/09 Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or coordinate two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Almost All forth	KCC Office Use ONLY
Title: President Date: March 2, 2010	
Subscribed and sworn to before me this 2 day of Musch	Letter of Confidentiality Received
	If Denied, Yes Date: Wireline Log Received
20 <u>/b</u>	Geologist Report Received
Notary Public: Kmberly Mans	Geologist Report Received
Date Commission Expires: 6-18-13	

KIMBERLY MANS NOTARY PUBLIC STATE OF KANSAS

My Appt. Exp.

	JAMIO	ORI			de Two	aumkan Dani		Well #: 1		
Operator Name: K. & Sec. 135 Twp. 1	4 S. R. 34	East	West		Name: ty: _Logar	ounken Rand 1	CN	_ Well #:		
instructions: Sh time tool open and clo recovery, and flow rate surveyed. Attach fina	ow important tops are used, flowing and shu es if gas to surface to	nd base of to tt-in pressurest, along v	formations pend ires, whether sh	iut-in pre	ssure reac	hed static level	, hydrostatic pres	sures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		 ✓ Ye	es 🗌 No	·	√Lo	g Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geo		 Y€	es 🗌 No		Name Heebr			Top 3770'		Datum 864'
Cores Taken Electric Log Run (Submit Copy)		☐ Ye		÷	Lansir Base I Pawne	rkc j r t v	-MACIO	3818' 4162' 4303'	+1 -1	912' 1256' 1397'
	n Log, Sonic I compensated			ity	Fort S Johns Missis	cott son ssippian	**************************************	4333' 4424' 4436'	-1	1427' 1518' 1530'
		Penn	CASING ort all strings set-c			_	tion etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	w	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12 1/4"	8 5/8"		20#		280'	Common	180	3%CC	, 2% Gel
						·				
\			ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD)		1	
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and	Percent Additive	s	
Protect Casing Plug Back TD Plug Off Zone	None		·						<u> </u>	
		<u></u>				,			······································	
Shots Per Foot			RD - Bridge Plug Each Interval Perf		e	Acid, Fra	acture, Shot, Ceme Amount and Kind of I	nt Squeeze Reco Material Used)	rd	Depth
None	None					None				
	al e									
TUBING RECORD:	Size: one	Set At: None		Packer None	At:	Liner Run:	Yes V	lo	,	
Date of First, Resumed None	Production, SWD or E	nhr.	Producing Meth	nod:	Flowing] Pump	ing Gas	Lift Ot	her <i>(Explair</i>	n)
Estimated Production Per 24 Hours	Oil No	Bbls.	Gas V None	Mcf	Wate	er None	Bbls.	Gas-Oil Ratio	:	Gravity
					•					

Open Hole

Other (Specify).

METHOD OF COMPLETION:

Perf. Dually Comp. Commingled

DISPOSITION OF GAS:

Vented Sold Used on Lease

(If vented, Submit ACO-18.)

PRODUCTION INTERVAL:

ALLIED CEMENTING CO., LLC. 044415

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665				KCC	SERV	RVICE POINT:		
11-20-09 DATE	SEC. TWP.	RANGE	MAK	LEB SUP VEIDENTIAL	ON LOCATION	JOB START	JOB FINISH	
LEASE RANGE	WELL#	LOCATION		n. at 205-	· >	COUNTY	STATE	
OLD OR NEW C	THE T		e & ~	^	<u> </u>	horan	14-5	
CONTRACTOR	L-D Dr			OWNER				
TYPE OF JOB	SURSALE							
		283	,	CEMENT				
	856 20 N DEI		2 '		DERED 18		2 W	
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DRILL PIPE		TH		****		**		
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PRES. MAX		NIMUM		COMMON	180	@ 15 45	2781	
MEAS. LINE		DE JOINT		POZMIX		_@ _ & <i>0</i>	- 40	
CEMENT LEFT IN	VCSG. 1	s '		GEL		<u>@ 20</u>	62	
PERFS.	1 >	7 00/		CHLORIDE	4	@ 58 ²⁵	349 >	
DISPLACEMENT		. Z B9L	5	ASC		@		
	EQUIPMENT				· · · · · · · · · · · · · · · · · · ·	_ @		
•							-	
PUMP TRUCK	CEMENTER	V224				_ @		
# 431	HELPER 12-	elly			<u> </u>	_ @		
BULK TRUCK						_ @		
# 396	DRIVER 14	m ns		Manufacture .			-	
BULK TRUCK	-			٥ <u>~ </u>		_ @		
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				TOTAL CHARG	GES		· · · · · · · · · · · · · · · · · · ·	
PRINTED NAME				DISCOUNT		IF PAI	D IN 30 DAYS	
	0/1							



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

K & B Norton Oil Inv. LLC 510 W. 36th Hays, KS 67601

INVOICE

Invoice Number: 120690

Invoice Date: Nov 20, 2009

Page:

1

KCC

MAK 0 2 2010

CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Norton	Younker Ranch #1	10% 25, No	et 30 Days
Job Location 🛴 🔭	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 20, 2009	12/20/09

Quantity	Item	Description	Unit Price	* Amount
180.00	MAT	Class A Common	15.45	2,781.00
3.00	MAT	Gel	`20.80	62.40
6.00	MAT	Chloride	58.20	349.20
189.00	SER	Handling	2.40	453.60
30.00	SER	Mileage 189 sx @.10 per sk per mi	18.90	567.00
1.00	SER	Surface	1,018.00	1,018.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Plug	68.00	68.00
		RECEIVEL MAR 0 4 2010 KCC WICHITA	7	
		Subtotal		5 509 20

ALL PRICES ARE NET. PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1377 30

ONLY IF PAID ON OR BEFORE Dec 15, 2009

Subtotal 5,509.20 205.42 Sales Tax 5,714.62 **Total Invoice Amount** Payment/Credit Applied 5,714.62 TOTAL

ALLIED CEMENTING CO., LLC. 044421

N. W.

REMIT TO P.O. B		NSAS 676	65			· SER	VICE POINT:	
(1-24.09 DATE	SEC.	TWP.	RANGE	C	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Runch	WELL#	# 1	LOCATION W	Nonio	ment 205-		COUNTY	STATE '
OLD OR NEW (Ci			ein				K	CC
CONTRACTOR	h -	D 102	le		OWNER		MAR 0	2 2010
TYPE OF JOB	P	(• • • • • • • • • • • • • • • • • • • •		OWINER	······································	CONF	DENTIAL
	315	T.D	4500	<u></u>	CEMENT	-		
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TUBING SIZE	4112		PTH		48705	ول الربطة ا	Closen)	
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DISPLACEMENT					ASC		@	
	EQU	JIPMENT	(Close	ul 51	@ <u>\$0</u>	12750
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	HELPER		برالر				_ @	
BULK TRUCK		· · · · · · · · · · · · · · · · · · ·					_ @	
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BULK TRUCK							_ @	
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TERMS AND CO	JNDITIC)NS" liste	a on the reverse	e side.		· •		
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PRINTED NAME	1812	11 Un	IEN		DISCOUNT .		IF PA	ID IN 30 DAYS
SIGNATURE	132	A On	, en					



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Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill.To:

K & B Norton Oil Inv. LLC

510 W. 36th Hays, KS 67601

INVOICE

Invoice Number: 120723

Invoice Date: Nov 28, 2009 1

Page:

KCC MAR 0 2 2010 CONFIDENTIAL

Customer ID	mer ID Well Name# or Customer P.O. Payment Terms						
Norton	Younger Ranch #1	10% 25, N	et 30 Days				
Job Location;	Camp Location 🖟 🦫	Service Date	Due Date				
KS1-03	Oakley	Nov 28, 2009	12/28/09				

Quantity	item .	Description	Unit Price	Amount
123.00	MAT	Class A Common	15.45	1,900.35
82.00	MAT	Pozmix	8.00	656.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
30.00	SER	Mileage 214 sx @.10 per sk per mi	21.40	642.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Dry Hole Plug	40.00	40.00
		RECEIVED MAR 0 4 2010		
		KCC WICHITA		
N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	······································	Subtotal		5 420 OF

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Dec 23, 2009

Subtotal	5,420.05
Sales Tax	341.46
Total Invoice Amount	5,761.51
Payment/Credit Applied	
TOTAL	5,761.51