

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

3/2/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33554

Name: K. & B. Norton Oil & Investments, L.L.C.

Address 1: P.O. Box 48477

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67202 + 8477

Contact Person: Ken Norton

Phone: (316) 239-7782

CONTRACTOR: License # 6039

Name: L.D. Drilling, Inc.

Wellsite Geologist: Steven Murphy

Purchaser: None-Dry

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

11/20/09 11/27/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 109-20871-00-00

Spot Description: \_\_\_\_\_

NE SW SE Sec. 35 Twp. 14 S. R. 34  East  West

345 Feet from  North /  South Line of Section

2175 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Logan

Lease Name: Younken Ranch Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2905.5' Kelly Bushing: 2910.5'

Total Depth: 4500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 280 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 3-1010  
(Data must be collected from the Reserve Pit)

Chloride content: 21,000 ppm Fluid volume: 750 bbls

Dewatering method used: Air Dry, Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton

Title: President Date: March 2, 2010

Subscribed and sworn to before me this 2 day of March


20 10

Notary Public: Kimberly Mans

Date Commission Expires: 6-16-13

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

 **KIMBERLY MANS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

ORIGINAL

Side Two

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Younken Ranch Well #: 105-105-105-105  
Sec. 135 Twp. 14 S. R. 34  East  West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3770'	- 864'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3818'	- 912'
List All E. Logs Run:		Base LKC	4162'	-1256'
Dual Induction Log, Sonic Log, Microresistivity Log & Dual Compensated Porosity Log		Pawnee	4303'	-1397'
		Fort Scott	4333'	-1427'
		Johnson	4424'	-1518'
		Mississippian	4436'	-1530'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	280'	Common	180	3%CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	

TUBING RECORD:		Size: None	Set At: None	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. None		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 120690  
Invoice Date: Nov 20, 2009  
Page: 1

<b>Bill To:</b>
K & B Norton Oil Inv. LLC 510 W. 36th Hays, KS 67601

**KCC**  
**MAR 02 2010**  
**CONFIDENTIAL**

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
Norton	Yunker Ranch #1	10% 25, Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS1-01	Oakley	Nov 20, 2009	12/20/09

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	15.45	2,781.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
189.00	SER	Handling	2.40	453.60
30.00	SER	Mileage 189 sx @ .10 per sk per mi	18.90	567.00
1.00	SER	Surface	1,018.00	1,018.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Plug	68.00	68.00

RECEIVED  
MAR 04 2010  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1377.30

ONLY IF PAID ON OR BEFORE  
Dec 15, 2009

Subtotal	5,509.20
Sales Tax	205.42
Total Invoice Amount	5,714.62
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,714.62</b>





24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 120723

Invoice Date: Nov 28, 2009

Page: 1

**Bill To:**  
K & B Norton Oil Inv. LLC  
510 W. 36th  
Hays, KS 67601

**KCC**  
**MAR 02 2010**  
**CONFIDENTIAL**

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
Norton	Younger Ranch #1	10% 25, Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS1-03	Oakley	Nov 28, 2009	12/28/09

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	15.45	1,900.35
82.00	MAT	Pozmix	8.00	656.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
30.00	SER	Mileage 214 sx @ .10 per sk per mi	21.40	642.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Dry Hole Plug	40.00	40.00

RECEIVED  
MAR 04 2010  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1355.01

ONLY IF PAID ON OR BEFORE  
Dec 23, 2009

Subtotal	5,420.05
Sales Tax	341.46
Total Invoice Amount	5,761.51
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,761.51</b>