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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KANSAS CORPORATION COMMISSION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

MAR 09 2009

CONSERVATION DIVISION
WICHITA, KS

3/03/11

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Sonya King
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000
Wellsite Geologist: Mike Rice

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/15/2008	11/23/2008	12/31/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21220-0000
County: Meade
SW NE NE Sec. 8 Twp. 31 S. R. 30 East West
795 feet from S (N) (circle one) Line of Section
675 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Michael Well #: 8 #2
Field Name: Not named

Producing Formation: Chester
Elevation: Ground: 2769' Kelly Bushing: 2781'
Total Depth: 5650' Plug Back Total Depth: 5562'
Amount of Surface Pipe Set and Cemented at 1651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Att-1 - Dtg - 4/17/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 03-03-2009
Subscribed and sworn to before me this 3 day of March
20 09
Notary Public: Rebecca A. Casey
Date Commission Expires: 11-10-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Michael Well #: 8 #2
 Sec. 8 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bader</td> <td>3154'</td> <td></td> </tr> <tr> <td>Neva</td> <td>3206'</td> <td></td> </tr> <tr> <td>B Heebner</td> <td>4270'</td> <td></td> </tr> <tr> <td>KC</td> <td>4612'</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5066'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5390'</td> <td></td> </tr> </table>	Name	Top	Datum	Bader	3154'		Neva	3206'		B Heebner	4270'		KC	4612'		Pawnee	5066'		Chester	5390'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	52'		130	
Surface		8 5/8"	24#/J-55	1641'		595	
Production		4 1/2"	11.6#/J-55	5650'		560	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5403'-5459'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5379'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
02/05/2009		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	832	49	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Prepared for
Keith Walker
Michael 8 #2
Barry Jones
Meade Co. KS



Prepared by
J & L Cementing Service, LLC
Dread Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2468

Michael 8 #2

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	17850	sk-mi	\$ 0.16	\$ 2,856.00
Bulk Blending Service	595	sk	\$ 2.72	\$ 1,618.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	439	sk	\$ 23.65	\$ 10,382.35
Flyash - per sack	156	sk	\$ 13.70	\$ 2,137.20
SPV 200 - per pound	3097	lb	\$ 0.53	\$ 1,641.41
Calcium Chloride (CaCl) - per pound	1056	lb	\$ 0.90	\$ 950.40
FWC-1 - per pound	774	lb	\$ 2.18	\$ 1,687.32
Seal Flake - per pound	261	lb	\$ 4.25	\$ 1,109.25
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 239.00	\$ 2,868.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 1,054.00	\$ 2,108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 205.00	\$ 205.00

Gross Price \$ 37,816.43

60.00% Special Discount Applied **\$ 15,126.57**

Customer Signature *Barry Jones*

J & L Cement Supervisor Charles Spracklen

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WICHITA KS

**J&L Cementing
Keith Walker
Michael 8 #2
8 5/8" Surf.**

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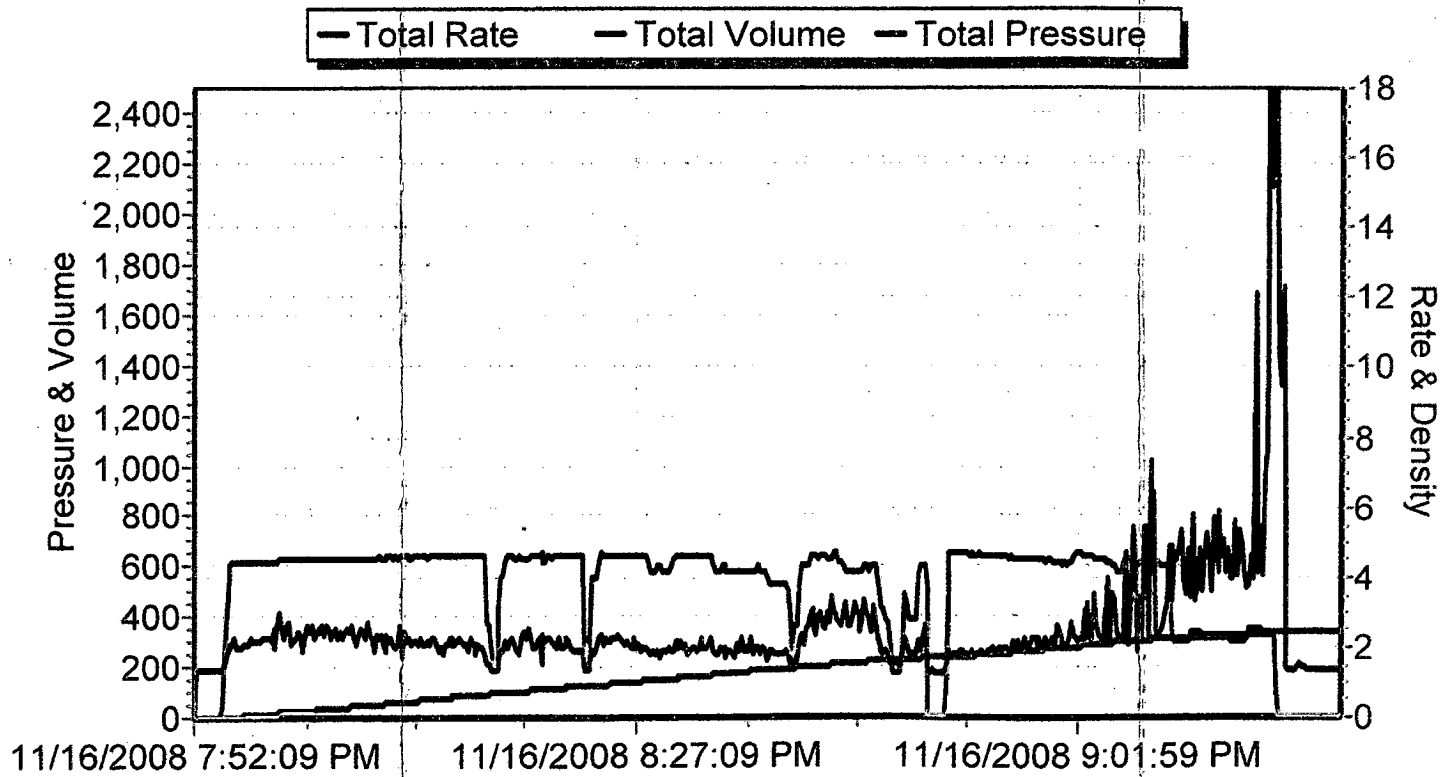
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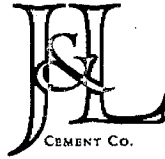
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WICHITA, KS



Prepared for
Keith Walker
Michael 8 #2
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2412

Michael 8 #2

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	19200	sk-mi	\$ 0.16	\$ 3,072.00
Bulk Blending Service	640	sk	\$ 2.72	\$ 1,740.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	640	sk	\$ 34.29	\$ 21,945.60
U.S. Gypsum - per pound	6016	lb	\$ 1.05	\$ 6,316.80
Sodium Chloride (NaCl) - per pound	3455	lb	\$ 0.48	\$ 1,658.40
CFL - 110 - per pound	451	lb	\$ 21.10	\$ 9,516.10
Gilsonite - per pound	6400	lb	\$ 1.25	\$ 8,000.00
Seal Flake - per pound	160	lb	\$ 4.25	\$ 680.00
Caustic Spacer - per gallon	840	gal	\$ 2.05	\$ 1,722.00
Turbolizer 4 1/2 X 7 7/8 - each	30	ea	\$ 264.25	\$ 7,927.50
Canvas Cement Basket 4-1/2 - each	3	ea	\$ 355.00	\$ 1,065.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00

Gross Price \$ 76,139.35

63.00% Special Discount Applied \$ 28,171.56

Customer Signature

J & L Cement Supervisor Keith Brown

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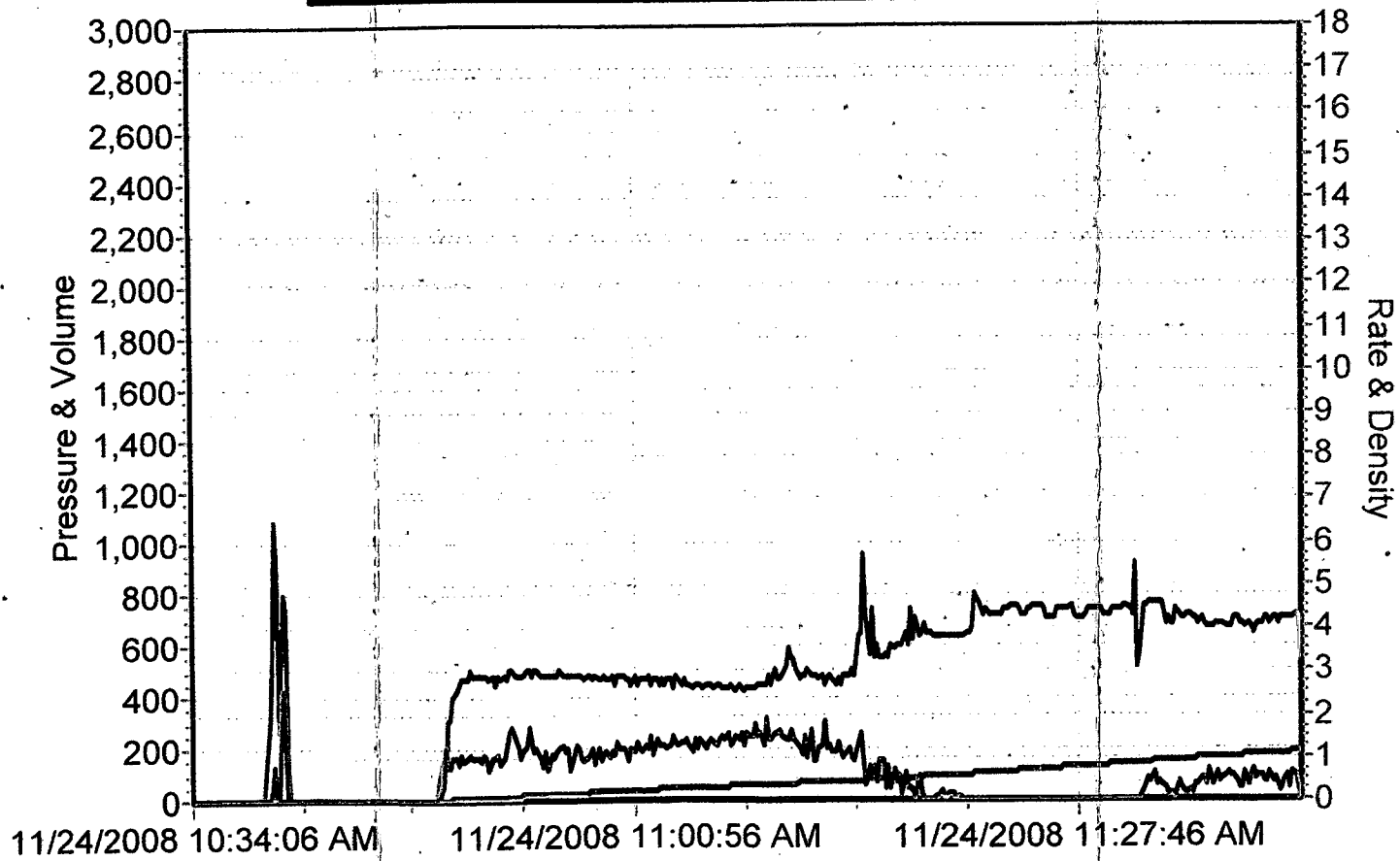
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— Total Rate — Total Volume — Total Pressure

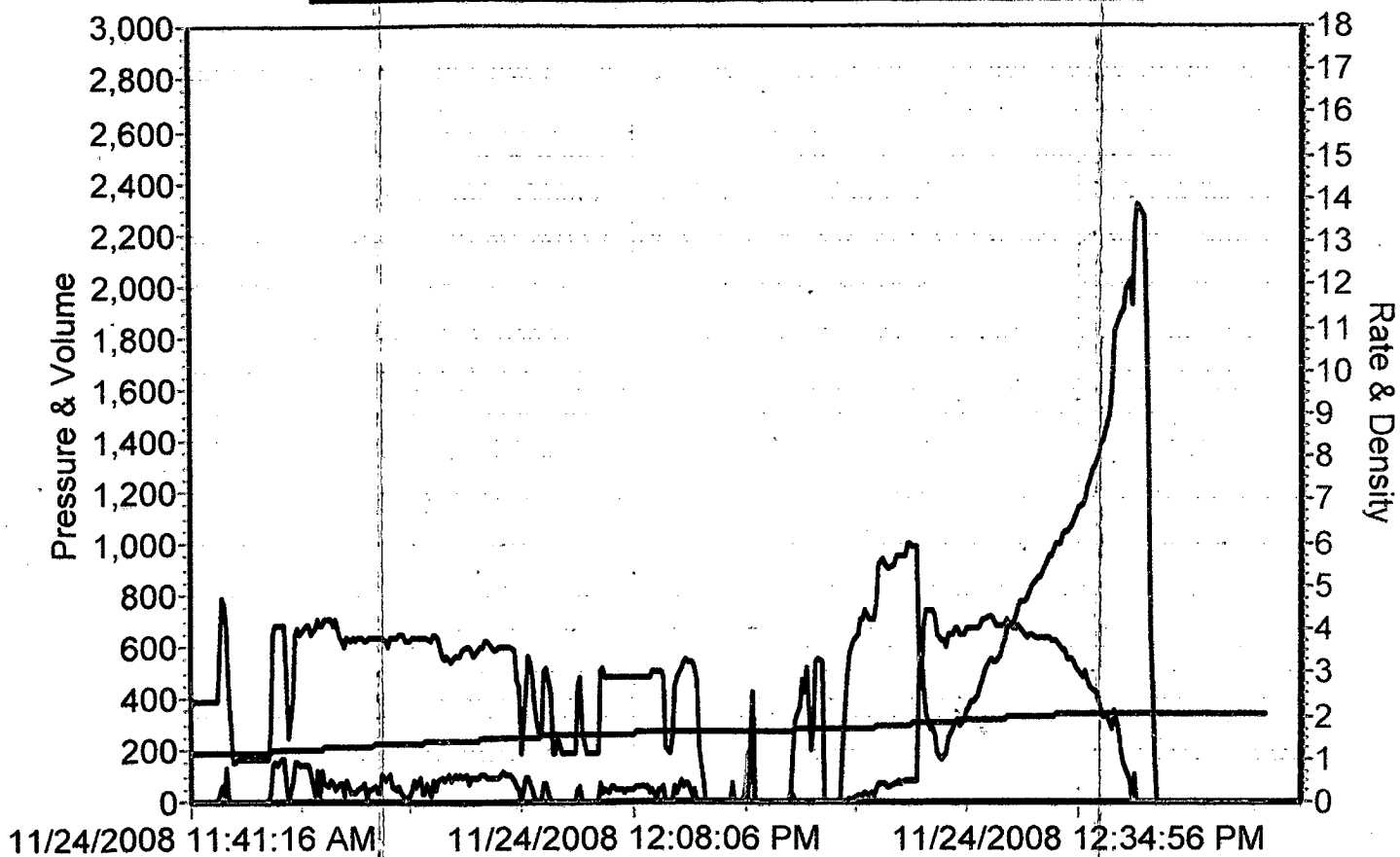


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— Total Rate — Total Volume — Total Pressure



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