

CONFIDENTIAL

ORIGINAL

3/31/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280 **CONFIDENTIAL**

Name: Birk Petroleum **MAR 8 1 2009**

Wellsite Geologist: Greg Bratton **KCC**

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/27/2008 12/29/2008 12/31/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23458-00-00

Spot Description: _____

SE NW NW SE Sec. 36 Twp. 24 S. R. 23 East West

2150 Feet from North / South Line of Section

2160 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 10-36B Inj

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 868' Kelly Bushing: _____

Total Depth: 560' Plug Back Total Depth: 507'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FORMS-1109
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 4-1-2009

Subscribed and sworn to before me this 1st day of April

20 09.

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (1/2)

RECEIVED
KANSAS CORPORATION COMMISSION
4-2-09
APR 02 2009

CONSERVATION DIVISION
WICHITA, KS

MAR 31 2009

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36B Inj
Sec. 36 Twp. 24 S. R. 23 [X] East [] West County: Bourbon KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Excello 165' 703'
Upper Bartlesville 379' 489'
Mississippian 541' 327'

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12.25", 8.625", 24lbs., 21', Quickset, 12, KolSeal), Production (6.75", 2.875", 6.5lbs., 507', Thickset, 63, KolSeal Gel)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Waiting on records

RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2009

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or Enhr. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



RUNNING FOXES PETROLEUM INC.

CONFIDENTIAL

MAR 31 2009

KCC

March 31st, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Vogel 10-36B Inj
API# 15-011-23458-00-00
SE/4 Sec. 36, T-24S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

RECEIVED
KANSAS CORPORATION COMMISSION

APR 02 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

MAR 31 2009

KCC

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 12/31/08	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 10-36B-INJ
7060 S. Tuscon Way, Suite B	API: 15-011-23458-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 2150' FSL; 2160' FEL
Spud: 12/27/08 T.D.: 12/29/08 Complete: 12/31/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	441	525
Clay	2	9	Coal	525	527
Sandstone	9	13	Grey Shale	527	535
Sandy Shale	13	18	Mississippian Lime	535	560
Grey Shale	18	35	T.D. 560'		
Sandy Grey Shale	35	40			
Grey Shale	40	59			
Black Shale	59	60			
Grey Shale	60	64			
Lime	64	72			
Oil Odor/Lime	72	76			
Lime	76	81			
Black Shale	81	82			
Lime	82	96			
Shale	96	137			
Lime	137	154			
Dark Grey Shale	154	161			
Lime	161	164			
Sandy Shale	164	176			
Grey Shale	176	253			
Blue-Green Shale	253	256			
Grey Shale	256	268			
Hard Shale	268	270			
Grey Shale	270	410			
Oil Sand/Show	410	414			
Grey Shale	414	430			
Oil Sand/Excellent Show	430	441			

RECEIVED
KANSAS CORPORATION COMMISSION

APR 02 2009

CONSERVATION DIVISION
WICHITA, KS

Surface bit: 12 1/4" Length: 21.50' Size: 8 5/8" Cement: 12 sx circ. To surface
Drill bit: 6 1/4" T.D.: 560 Long String: 2 7/8" set at 507.20'



CONSOLIDATED
DRILLING SERVICES, LLC

MAR 31 2009

KCC

TICKET NUMBER 19946
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720,
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/09	6960	Vogel # 10-36B 2NS	36	24	23	RB
CUSTOMER Running Foxes Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State			506	Fred	510	Gerid
CITY Tola			368	Bill		
STATE KS			370	Ken		
ZIP CODE 66749						

JOB TYPE Log strike HOLE SIZE 6 1/4 HOLE DEPTH 540 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 540 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 2.9 BBL SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 8408 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B PM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel
 Flush Mix + Pump 71 SKS Thicks et Cement
 w/ 10# Kol Seal per sack. Cement to surface. Flush pump +
 lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 2.9 BBL
 Fresh water. Pressure to 650# PSI. Release pressure
 to set float valve. Shut in casing.

Fred Mader

Star Winn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 5	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	15 of 70 mi	MILEAGE Pump Truck		51 ¹⁰
5407A	3337 Ton	Ton Mileage		2803 ¹
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
RECEIVED				
1126A	63 SKS	Thicks et Cement	KANSAS CORPORATIO	1071 ⁰⁰
1118B	100 #	Premium Gel	COMMISSION	17 ⁰⁰
1110A	710 #	Kol Seal	APR 02 2009	298 ²⁰
4402	1	2 1/2" Rubber Plug	CONSERVATION DIVISION	23 ⁰⁰
WICHITA, KS				
Sub Total				2865 ⁶¹
Tax @ 6.3%				88.78

SCANNED

RevIn 3737 AUTHORIZATION MEM TITLE 228396 DATE 4/29/09
 SALES TAX ESTIMATED TO 2954.39