

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/27/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

4/03/09

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Sonya King
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000

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MAR 27 2009

Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

12/09/2008 12/16/2008 03/09/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21232-0000
County: Meade
SW SW SE Sec. 5 Twp. 31 S. R. 30 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Candy Well #: 5 #1
Field Name: Not named
Producing Formation: Chester
Elevation: Ground: 2779' Kelly Bushing: 2791'
Total Depth: 5650' Plug Back Total Depth: 5610'
Amount of Surface Pipe Set and Cemented at 1676 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH INJ 514-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sonya King
Title: Engineer Tech Date: 03-27-2009
Subscribed and sworn to before me this 27 day of March
20 09
Notary Public: Rebecca D. Casey
Date Commission Expires: 11/10/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 02 2009
4-2-09
CONSERVATION DIVISION
WICHITA, KS

MAR 27 2009

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Candy Well #: 5 #1
Sec. 5 Twp. 31 S. R. 30 East West County: Meade **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Chester	Top 5390'
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Induction,SDL/DSN,Microlog			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		22"	94#/H-40	52'		130	
Surface		8 5/8"	24#/J-55	1676'		595	
Production		4 1/2"	11.6#/J-55	5650'		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type - Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Chester 5372'-5456'		

TUBING RECORD		Size 2 3/8"	Set At 5357'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS

MAR 27 2009

Prepared for
Keith Walker
Candy 5 #1
Barry Jones
Meade Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

KCC

TICKET#2366

Candy 5 #1

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	17850	sk-mi	\$ 0.16	\$ 2,856.00
Bulk Blending Service	595	sk	\$ 2.72	\$ 1,618.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	439	sk	\$ 23.65	\$ 10,382.35
Flyash - per sack	156	sk	\$ 13.70	\$ 2,137.20
SPV 200 - per pound	3097	lb	\$ 0.53	\$ 1,641.41
Calcium Chloride (CaCl) - per pound	1056	lb	\$ 0.90	\$ 950.40
FWC-1 - per pound	774	lb	\$ 2.18	\$ 1,687.32
Seal Flake - per pound	261	lb	\$ 4.25	\$ 1,109.25
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 239.00	\$ 2,868.00
Stop Ring 8-5/8 - each	3	ea	\$ 108.00	\$ 324.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 1,054.00	\$ 2,108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 205.00	\$ 205.00

Gross Price \$ 38,032.43

60.00% Special Discount Applied \$ 15,212.97

Customer Signature 

J & L Cement Supervisor Keith Brown

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Page 1 of 1



J & L Cementing Service, LLC

Job Type: 8 5/8 Surface **CONFIDENTIAL**

MAR 9 7 2009

Invoice Number 2366

Job Date 12/9/2008

Job Log Page 1 / OF / 1

Charge To: Keith Walker.

Lease Name: Candy 5 #1

	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface	X			Casing	New	24	8 5/8	Surface	1678	1500
Well Circulated	X			Tubing						
Plug Landed on Depth	X			Open Hole		12 1/4	Surface	1685		
Float(S) Held	X			Dv Tool						
Plug Container Returned	X			Displacement Depth			Surface	1636		

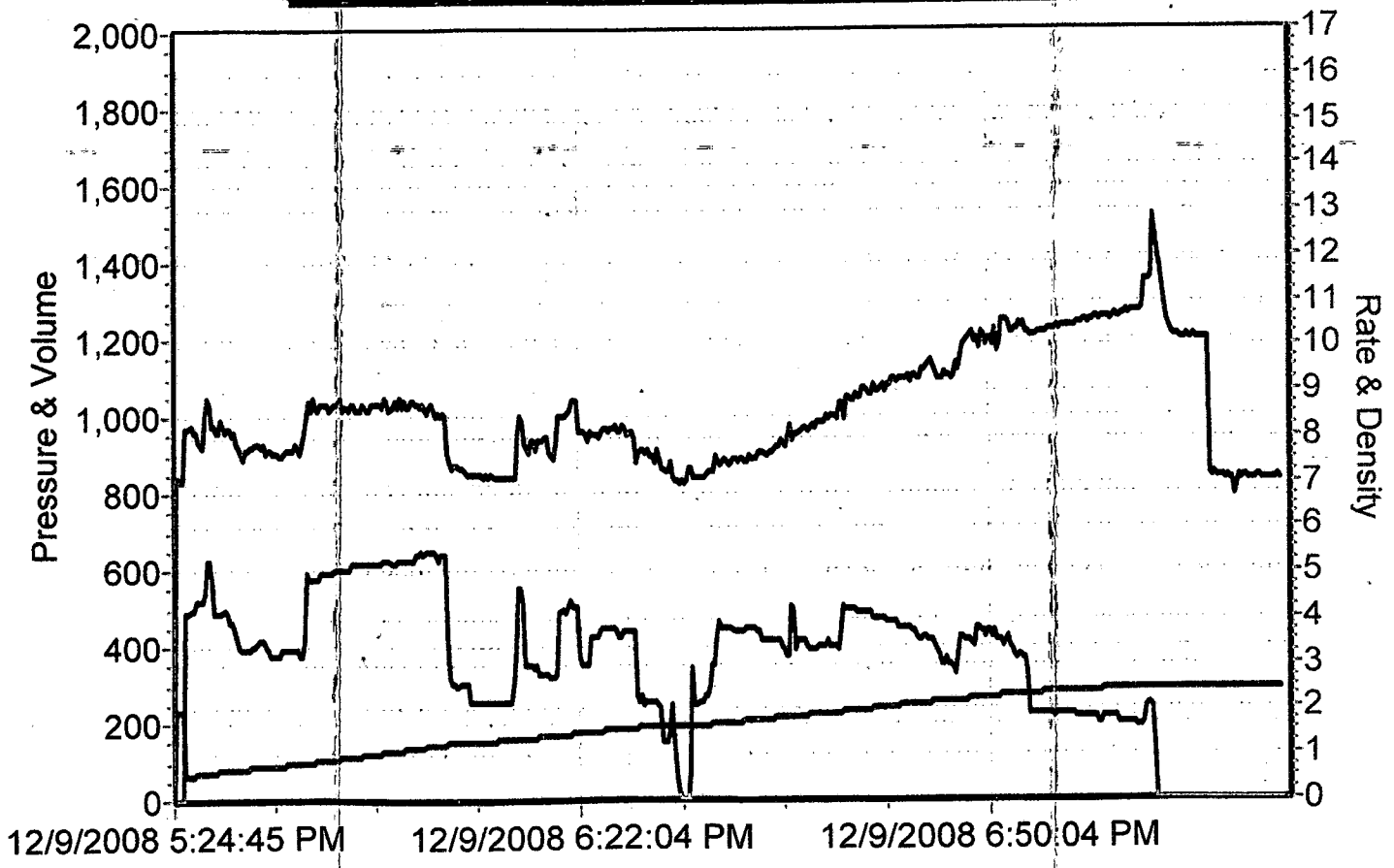
Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
445	35:65(Poz:A) + 8% SPV-200 + 2% CaCl2 + 2% FWC-1 + 1/4pps Flake	2.44	14.1	11.8	149	193
150	Class A + 2% CaCl2 + 1/4pps Flake	1.18	5.2	15.6	18.5	31

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
2:30PM	0		0	0	Arrive at location and rigged up.
5:35PM	4	10		200	Pump Water Ahead
5:40PM	5	193		200	Pump Lead Cmt@11.8
6:16PM	4	31		200	Pump Tail Cmt@15.6
6:28PM					Shutdown/Drop Plug
6:30PM	4	104		200	Displace
6:50PM	2.5	90		800	Slow to Land
6:55PM	2.5	104		1000	Land Plug
6:58PM					Check Floats/Held
					Circulated Good Cmt

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J&L Cementing Services

— Total Rate — Total Volume — Total Pressure



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CONSERVATION DIVISION
WICHITA, KS

MAR 27 2009

Prepared for
Keith Walker
Candy 5 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Drad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

KCC

TICKET#2369

Candy 5 #1

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	6900	sk-mi	\$ 0.16	\$ 1,104.00
Bulk Blending Service	230	sk	\$ 2.72	\$ 625.60
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	230	sk	\$ 34.29	\$ 7,886.70
U.S. Gypsum - per pound	2162	lb	\$ 1.05	\$ 2,270.10
Sodium Chloride (NaCl) - per pound	1242	lb	\$ 0.48	\$ 596.16
CFL - 110 - per pound	162	lb	\$ 21.10	\$ 3,418.20
Gilsonite - per pound	2300	lb	\$ 1.25	\$ 2,875.00
Seal Flake - per pound	58	lb	\$ 4.25	\$ 246.50
Caustic Spacer - per gallon	840	gal	\$ 2.05	\$ 1,722.00
Turbolizer 4 1/2 X 7 7/8 - each	25	ea	\$ 264.25	\$ 6,606.25
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00

Gross Price \$ 40,555.66

63.00% Special Discount Applied **\$ 15,005.59**

Customer Signature

J & L Cement Supervisor Ash Dennie

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WICHITA, KS



J & L Cementing Service, LLC

Job Type: 4 1/2" Production

Invoice Number 2369

Job Date 12/17/2008

Job Log Page

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Charge To: Keith Walker

Lease Name: Candy 5#1

	Yes	No	Comments	New/Used		Weight	Size	From	To	Max PSI Allowed
Cement Circulated to Surface		X		Casing	New	11.6	4.5	Surface	5651	3000
Well Circulated	X			Tubing						
Plug Landed on Depth	X			Open Hole			7 7/8	Surface	5650	
Float(S) Held	X			Perforations						
Plug Container Returned	X			Displacement Depth				Surface	5611	

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
175	Class H+ 10% Gypsum + 10%Salt + 10pps Gilsonite + .75% CFL-110 + 1/4pps Flake	1.59	6.48	14.5	27	49
15	Same for Scavenger	4.29	26	11	9.2	11.5
40	Same for Rat Hole & Mouse Hole	1.59	6.48	14.5	6.17	11.3

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
1:00PM					0 Arrive at location and rigged up.
3:00PM					Safety Meeting CONFIDENTIAL
3:05PM	3	10		200	Pump Caustic Soda MAR 27 2009
3:07PM	3	10		200	Pump H2o KCC
3:10PM	5	10		200	Pump Scavenger Slurry
3:12PM	5	49		200	Pump Cmt@14.5
3:35PM					Shutdown/Wash Lines
3:38PM	4	87		150	Disp
4:00PM	2	75		800	Slow to Land
4:05PM	2	87		1600	Land Plug
4:06PM					Check Floats(Held)
				650	Lift PSI

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