

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/31/11

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

KCC

MAR 31 2010

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

APR 01 2010

4-1-10
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01-04-2010 01-09-2010 2/3/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23489-00-00
Spot Description: _____
S2 SW SW Sec. 13 Twp. 34 S. R. 11 East West
330 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: D. MEYER Well #: 3-13
Field Name: MAYBERRY NORTH
Producing Formation: MISSISSIPPI
Elevation: Ground: 1373 Kelly Bushing: 1384
Total Depth: 4826 Plug Back Total Depth: 4805
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 18,000 ppm Fluid volume: 11,800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MEYER SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OPERATIONS Date: 4/1/10
Subscribed and sworn to before me this 1 day of April
20 10
Notary Public: _____
Date Commission Expires: 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC

MAR 31 2010

CONFIDENTIAL

Operator Name: VAL ENERGY INC.

Lease Name: D. MEYER

Well #: 3-13

Sec. 13 Twp. 34 S. R. 11 East West

County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC	4218	-2834
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4365	-2981
List All E. Logs Run:		KC	4433	-3049
ACRL		CHEROKEE	4595	-3211
DUAL SPACED NEUTRON MICRO		MISSISSIPPI	4680	-3296

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	7.625	23	207	60/40POZ	190	CC, CEL FLAKE
PRODUCTION	7.875	5.5	14	4826	AA2	100	DEFOAM, GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2010
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4681-4685	1000g 15% NEFE ACID, <i>280 bbls foam/gel/water</i> <i>24,900 # sand</i>	4681-4685

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <i>3/11/10</i>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <i>0</i>	Gas Mcf <i>0</i> Water Bbls. <i>450</i> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: _____ _____
--	---	--



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/07/2010
INVOICE NUMBER		
1718 - 90215571		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J O B S I T E
 LEASE NAME D Meyer 3-13
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi 8 5/8 Surface
 JOB CONTACT 3-13

RECEIVED
 JAN 11 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40136953.	20920	9208	Net - 30 days	02/06/2010	
For Service Dates: 01/05/2010 to 01/05/2010 0040136953 171801092A Cement-New Well Casing/Pi 01/05/2010		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ Additives Cello-flake Calcium Chloride Cement Float Equipment Wooden Cement Plug, 8 5/8" Mileage Heavy Equipment Mileage Mileage Proppant and Bulk Delivery Charge Mileage Blending & Mixing Service Charge Pickup Unit Mileage Charge-Pickups, Vans & Cars Pump Charge-Hourly Depth Charge; 0-500' Cementing Head w/Manifold Plug Container Utilization Charge Supervisor Service Supervisor		190.00 48.00 492.00 1.00 90.00 369.00 190.00 45.00 1.00 1.00 1.00 1.00	EA EA EA EA MI MI MI HR HR EA HR	4.80 1.48 0.42 64.00 2.80 0.64 0.56 1.70 400.00 100.00 70.00	912.00 T 71.04 T 206.64 T 64.00 252.00 236.16 106.40 76.50 400.00 100.00 70.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 MAR 31 2010
 CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,494.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,569.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1092 A

DATE _____ TICKET NO. _____

DATE OF JOB: 01-05-10 DISTRICT: PRATT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: VAL-ENERGY				LEASE: D. Meyer 3-13 WELL NO.:					
ADDRESS:				COUNTY: BARBER STATE: KS					
CITY: STATE: KS				SERVICE CREW: Sullivan, Rouch, McGRAW					
AUTHORIZED BY:				JOB TYPE: CPW 8 5/8 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959/20920	20	min		KCC		ARRIVED AT JOB	01-05-10	PM	0130
1983/19862	20	m				START OPERATION		PM	0700
						FINISH OPERATION		PM	0720
						RELEASED	01-05-10	AM	1200
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pos	SK	190		2,280.00
CC 102	coll/foke	lb	48		177.60
CC 109	Calcium chloride	lb	492		516.60
CF 153	wooden plug 8 5/8	EA	1		160.00
E 101	Heavy Sand mill	m.	90		630.00
E 113	Bulk volume charge	TN	369		590.40
E 100	pickup mill	m.	45		191.25
CF 240	MIXING - Blending charge	SK	190		266.00
S003	Service Supervisor	EA	1		175.00
CF 200	Depth charge 0-500'	EA	1		1,000.00
CF 304	plug container Rental	EA	1		250.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you

TOTAL

2,494.74
DLS

SERVICE REPRESENTATIVE: Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (Signature)

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL Energy	Lease No.	Date 01-05-10	
Lease D. Meyer	Well # 3-13		
Field Order # 1092	Station PRATT	Casing 8 5/8	Depth 207'
Type Job CNW 8 5/8 surface	Formation	County BARBER	State KS
		Legal Description 13-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 207'	Depth	From	To	Pre Pad	Max	KCC		5 Min.
Volume 13	Volume	From	To	Pad	Min	MAR 31 2010		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg	CONFIDENTIAL		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 207' 194'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 19867 19859 20920 19831 19862		
Driver Names Sullivan Roush E.S. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON loc Softy mety
					Run 8 5/8 csg 551-24
0640					CASING ON BOTTOM
0645					Hook Dip to circ. esp.
0655	2000		5	4	At spacer
			42	5.5	mix cmt 190 sk 60% pcc
					Shut down
				3	Release Plug a St Disp
0720			13		Plug down
					circulated @ BBL cmt TO PIT
					job complete
					Thank you



BASIC
ENERGY SERVICES

Pratt (620) 672-1201
 VAL ENERGY (620) 672-1201
 200 W DOUGLAS AVE STE 520
 WICHITA
 KS US 67202
 ATTN:

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 01/15/2010
INVOICE NUMBER 1718 - 90221926		

JOB SITE
 LEASE NAME: D. Meyer 3-13
 LOCATION:
 COUNTY: Barber
 STATE: KS 5/2
 JOB DESCRIPTION: Cement-New Well Casing/Pi 3-13
 JOB CONTACT:

RECEIVED

JAN 19 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40139800	27463	9308	Net - 30 days	02/14/2010
For Service Dates: 01/11/2010 to 01/11/2010 0040139800 171801097A Cement-New Well Casing/Pi 01/11/2010 Cement AA2 Cement Cement 60/40 POZ Additives De-foamer(Powder) Additives Salt(Fine) Additives Gas-Blok Additives FLA-322 Additives Gilsonite Additives Super Flush II Cement Float Equipment Top Rubber Cement Plug, 5 1/2" Cement Float Equipment Guide Shoe-Regular, 5 1/2" (Blue) Cement Float Equipment Flapper Type Insert Float Valve, 5 1/2" Cement Float Equipment Turbolizer, 5 1/2" (Blue) Cement Float Equipment 5 1/2" Basket(Blue) Mileage Heavy Equipment Mileage Mileage Proppant and Bulk Delivery Charge Mileage		QTY U of M	UNIT PRICE KCC MAR 31 2010 CONFIDENTIAL	INVOICE AMOUNT
				816.00 T
				288.00 T
				46.08 T
				114.96 T
				232.37 T
				273.60 T
				160.80 T
				367.20 T
				50.40
				120.00
				103.20
				264.00
				139.20
				302.40
				236.54
				100.80

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	01/15/2010
INVOICE NUMBER		
1718 - 90221926		

Pratt (620) 672-1201

J LEASE NAME D. Meyer 3-13
 O LOCATION
 B COUNTY Barber.
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40139800	27463			Net - 30 days	02/14/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge		45.00	HR	2.04	91.80
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars		1.00	HR	1,209.60	1,209.60
Pump Charge-Hourly					
Depth Charge; 4001-5000'		1.00	EA	120.00	120.00
Cementing Head w/Manifold					
Plug Container Utilization Charge		1.00	HR	84.00	84.00
Supervisor					
Service Supervisor					

KCC
 MAR 31 2010
 CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,120.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,265.79
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1097 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-11-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>VAL ENERGY INC</u>		LEASE <u>D. Meyer</u> <u>3-13</u> WELL NO.:				
ADDRESS _____		COUNTY <u>BARBER</u> STATE <u>KS</u>				
CITY _____ STATE _____		SERVICE CREW <u>Sullivan, Rush, NALL</u>				
AUTHORIZED BY _____		JOB TYPE: <u>CNW 5 1/2 Long Shot</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>1-11-10</u> DATE <u>AM</u> TIME <u>0800</u>
<u>27463</u>	<u>40</u>	<u>nu</u>				ARRIVED AT JOB <u>AM</u> <u>1230</u>
<u>19960/19860</u>	<u>40</u>	<u>mu</u>				START OPERATION <u>AM</u> <u>1720</u>
						FINISH OPERATION <u>AM</u> <u>1800</u>
						RELEASED <u>AM</u> <u>1830</u>
						MILES FROM STATION TO WELL <u>4 1/2</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	100		1,700 00
CP 103	60/40 por-cmt	SK	50		400 00
CC 105	Detonator	lb	24		96 00
CC 111	Salt	lb	479		239 00
CC 115	gas-blok	lb	94		484 10
CC 129	ZLA 372	lb	76		570 00
CC 201	gilsonite	lb	500		335 00
CC 155	Super Flock	gal	500		765 00
CF 103	TOP Rubber Plug 5/12	EA	1		105 00
CF 251	Guid. Shoe Key	EA	1		250 00
CF 1451	TUSANT HOSE	EA	1		215 00
CF 1651	Turbolon	EA	5		550 00
CF 1901	Bitest	EA	1		290 00
E 101	Heavy Equip. milage	mi	90		630 00
E 113	bulk Delmar	Tm	308		492 00
E 100	Recky milage	mi	45		191 25
CF 240	Blending - mixing	SK	150		210 00
S 003	Service Sapon	EA	1		175 00
CF 205	Depth Change 4001-SCOO	EA	1		2,520 00
CE 504	Plug container Rental	EA	1		250 00
SUB TOTAL					2,520 00

KCC
MAR 31 2010
CONFIDENTIAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL 5,120 95
DL5

SERVICE REPRESENTATIVE Robert Johnson
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>VAL-ENERGY INC</i>	Lease No.	Date <i>1-11-10</i>	
Lease <i>A. Meyer</i>	Well # <i>3-13</i>		
Field Order # <i>1097</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth <i>4830</i>
Type Job <i>CNW 5 1/2 Long String</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>13-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max			CONFIDENTIAL
Depth <i>4830</i>	Depth	From	To	Pad	Min			CONFIDENTIAL
Volume <i>117 1/2</i>	Volume	From	To	Frac	Avg			CONFIDENTIAL
Max Press <i>1500</i>	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth <i>4818</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SOFF</i>	Treater <i>Robert J. [unclear]</i>
Service Units <i>19267 27462 19960 19860</i>		
Driver Names <i>Sutton Roubin NALL</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>ON for Soff meeting</i>
					<i>Run 114 JTS 5 1/2 14 csg.</i>
<i>1615</i>					<i>CASING ON BOTTOM</i>
<i>1630</i>					<i>Hook Rig to Circ.</i>
<i>1720</i>	<i>300</i>		<i>17</i>	<i>3 1/2</i>	<i>St. Surfer Flush</i>
			<i>3</i>		<i>St. Spacer</i>
			<i>24</i>		<i>on 100 sk AA-2 cont</i>
					<i>Start down, wash pump, later</i>
<i>1735</i>				<i>6</i>	<i>Release Plug & St Pump</i>
	<i>250</i>		<i>93</i>		<i>hits PSI</i>
	<i>600</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>1800</i>	<i>1500</i>		<i>117 1/2</i>		<i>Plug down</i>
			<i>5</i>		<i>Plug RH</i>
					<i>Job Complete</i>
					<i>Thank you</i>