

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/31/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/01/2010 02/10/2010 2/18/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23494-00-00
Spot Description: _____
E2 NW NE SE Sec. 21 Twp. 34 S. R. 11 East West
2310 Feet from North / South Line of Section
800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: DIEL & CO Well #: 4-21
Field Name: LANDIS
Producing Formation: MISSISSIPPI
Elevation: Ground: 1321 Kelly Bushing: 1332
Total Depth: 4775 Plug Back Total Depth: 4712
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 24000 ppm Fluid volume: 1600 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MEYER SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dust Wy
Title: OPERATIONS Date: 4/1/10
Subscribed and sworn to before me this 1 day of APRIL
20 10
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC.

Lease Name: DIEL & CO

Well #: 4-21

Sec. 21 Twp. 34 S. R. 11 East West

County: BARBER

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: NEUTON</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>LKC</td> <td>4183</td> <td>-2851</td> </tr> <tr> <td>STARK</td> <td>4332</td> <td>-3000</td> </tr> <tr> <td>PAWNEE</td> <td>4510</td> <td>-3178</td> </tr> <tr> <td>U. CHEROKEE</td> <td>4550</td> <td>-3219</td> </tr> <tr> <td>L. CHEROKEE</td> <td>4573</td> <td>-3219</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4608</td> <td>-3276</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	LKC	4183	-2851	STARK	4332	-3000	PAWNEE	4510	-3178	U. CHEROKEE	4550	-3219	L. CHEROKEE	4573	-3219	MISSISSIPPI	4608	-3276
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
LKC	4183	-2851																							
STARK	4332	-3000																							
PAWNEE	4510	-3178																							
U. CHEROKEE	4550	-3219																							
L. CHEROKEE	4573	-3219																							
MISSISSIPPI	4608	-3276																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 5/8	13 5/8	48	55	COMMON	65	160# CC
SURFACE	12 1/4	8 5/8	23	210	60/40POZ	190	2%GEL, 3%CC, 48# FLAKE
PRODUCTION	7 7/8	5 1/2	14	4772	AA2	100	DEFOAM, FLA-322, GASBLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4604-4619, 4624-4629	1000G 15%NEFE ACID, 159,000LB SAND, 9126BBL SLICK WATER	4604-19, 24-29
RECEIVED KANSAS CORPORATION COMMISSION APR 01 2010 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 3/30/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 125 Gas Mcf 350 Water Bbls. 125 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 02/16/2010
INVOICE NUMBER 1718 - 90246107		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Diel & Co 4-21
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40150504	27463		Net - 30 days	03/18/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup			45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'						
Cementing Head w/Manifold			1.00	EA	120.00	120.00
Plug Container Utilization Charge						
Supervisor			1.00	HR	84.00	84.00
Service Supervisor						

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APR 01 2010
CONSERVATION DIVISION
WICHITA, KS

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	02/16/2010
INVOICE NUMBER		
1718 - 90246107		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Diel & Co 4-21
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi 4-21
 T JOB CONTACT

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 FEB 18 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40150504	27463	9308	Net - 30 days	03/18/2010
For Service Dates: 02/08/2010 to 02/08/2010				
0040150504				
171801370A Cement-New Well Casing/Pi 02/08/2010				
Longstring				
Cement		100.00	EA	8.16
AA2 Cement				816.00
Cement		50.00	EA	5.76
60/40 POZ				288.00
Additives		24.00	EA	1.92
De-foamer(Powder)				46.08
Additives		479.00	EA	0.24
Salt(Fine)				114.96
Additives		94.00	EA	2.47
Gas-Blok				232.37
Additives		76.00	EA	3.60
FLA-322				273.60
Additives		500.00	EA	0.32
Gilsonite				160.80
Additives		500.00	EA	0.73
Super Flush II				367.20
Cement Float Equipment		1.00	EA	50.40
Top Rubber Cement Plug, 5 1/2"				50.40
Cement Float Equipment		1.00	EA	120.00
Guide Shoe-Regular 5 1/2"(Blue)				120.00
Cement Float Equipment		1.00	EA	103.20
Flapper Type Insert Float Valve, 5 1/2"				103.20
Cement Float Equipment		5.00	EA	52.80
Turbolizer, 5 1/2"(Blue)				264.00
Mileage		90.00	MI	3.36
Heavy Equipment Mileage				302.40
Mileage		308.00	MI	0.77
Proppant and Bulk Delivery Charge				236.54
Mileage		150.00	MI	0.67
Blending & Mixing Service Charge				100.80

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 MAR 31 2010
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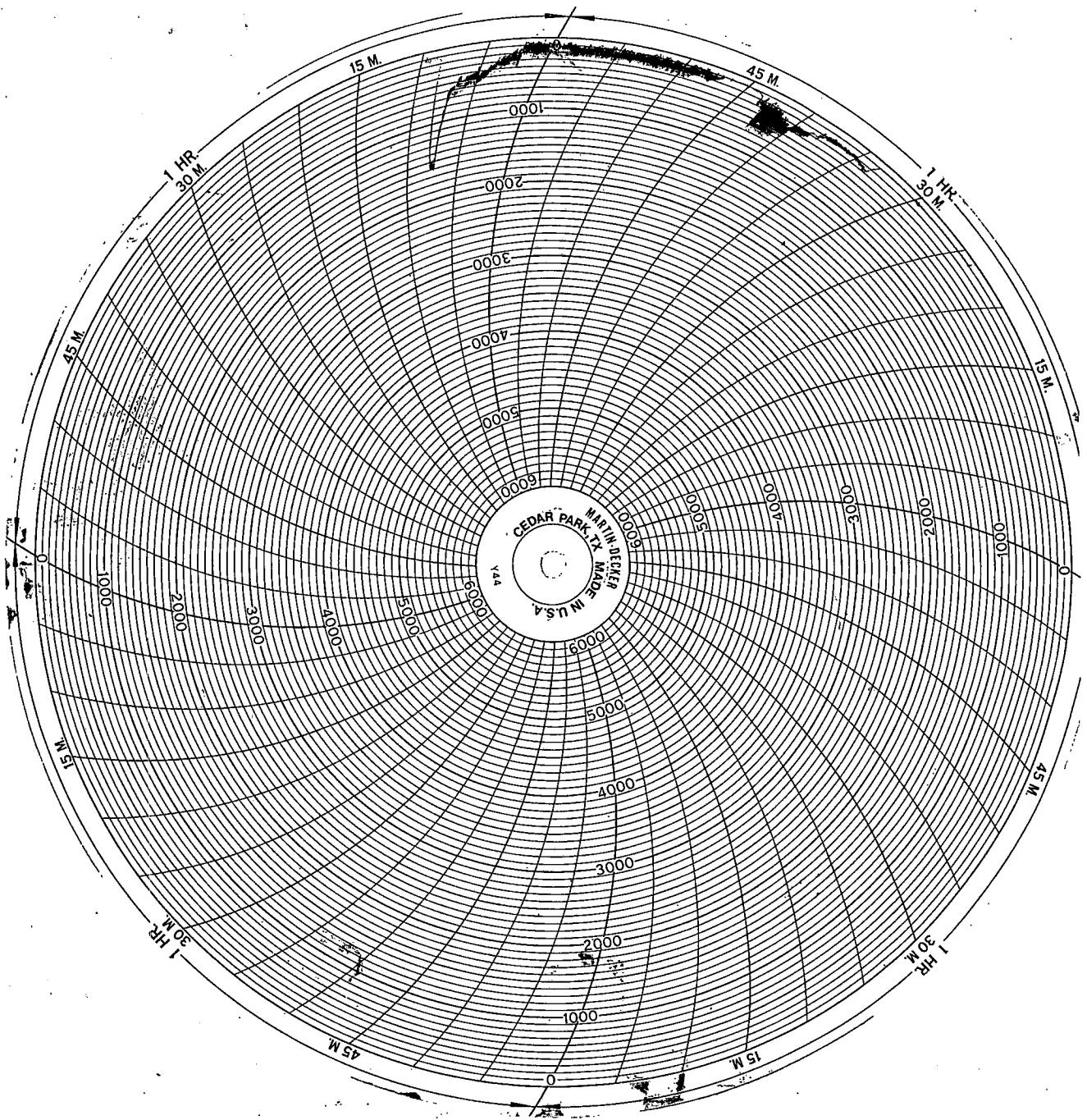
Customer VAL ENERGY	Lease No.	Date 2-8-10
Lease DIEL & CO.	Well # 4-21	
Field Order # 1370 A	Station PRATT, KS.	Casing 5 1/2
		Depth 4772'
Type Job CNW-5 1/2 L.S.	Formation	Legal Description 21-34-11
		County BARBER
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4772	Depth	From	To	Pre Pad	Max		5 Min. KCC	
Volume 115	Volume	From	To	Pad	Min		MAR 31 2010	
Max Press 1500	Max Press	From	To	Frac	Avg		CONFIDENTIAL	
Well-Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4750	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative RUSSELL MEYERS	Station Manager DAVE SCOTT	Treater ROBERT SULLIVAN
-----------------------------------------------	-----------------------------------	--------------------------------

Service Units	19867	27463	19831	19862					
Driver Names	SULLIVAN	LESEY	PHYE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30 AM					ON LOCATION - SAFETY MEETING
					RUN CSG. 5 1/2 X 14 1/2.
0515					CSG. ON BOTTOM - BREAK CIRC. W/ RIG FOR 45 MIN.
0635	300		5	3 1/2	H2O SPACER
			12		SUPPERFLUSH
			5		H2O SPACER
			24		100 SKS AAZ @ 15.3 #/gal
					SHUT DOWN - CLEAR PUMP & LINE
0650				6	START DISPLACEMENT
	3000			4	SLOW RATE
	600			4	LIFT PRESSURE
0710	1500		115		PLUG DOWN - HELD
			12		PLUG R.H. AND M.H.
					SUB COMPLETE.
					THANKS,
					ROBERT SULLIVAN



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MAR 31 2010
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/08/2010
INVOICE NUMBER 1718 - 90239489		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Diel & Co 4-21
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #4
 T JOB CONTACT
 E

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FEB 12 2010

13 3/8 Conductor

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40147582	19905	9208	Net - 30 days	03/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/02/2010 to 02/02/2010</i>				
0040147582				
171801366A Cement-New Well Casing/Pi 02/02/2010				
Cement	65.00	EA	6.88	447.19 T
Common Additives	17.00	EA	1.59	27.05 T
Cello-flake Additives	50.00	EA	0.86	43.00 T
Sugar				
Calcium Chloride	160.00	EA	0.45	72.24 T
Mileage	90.00	MI	3.01	270.90
Heavy Equipment Mileage				
Mileage	140.00	MI	0.69	96.32
Proppant and Bulk Delivery Charge				
Mileage	65.00	MI	0.60	39.13
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.83	82.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

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 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

KCC
MAR 31 2010
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,583.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	37.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,620.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
 ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 1366 A

DATE _____ TICKET NO. _____

DATE OF JOB 02-02-10	DISTRICT <i>Pratt</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <i>VAL-ENERGY</i>		LEASE <i>Diel & Co.</i>	4.21		WELL NO.		
ADDRESS		COUNTY <i>BARBER</i>	STATE <i>KS</i>				
CITY		STATE					
AUTHORIZED BY		SERVICE CREW <i>Sullivan, NALL, E.S. McGraw</i>					
		JOB TYPE: <i>CNW 898 Surface</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	
<i>19903/19905</i>	<i>15 hr</i>					DATE <i>02-01-10</i> AM/PM <i>2230</i>	
<i>19832/21010</i>	<i>15 min</i>					ARRIVED AT JOB AM/PM <i>0200</i>	
						START OPERATION AM/PM <i>0310</i>	
						FINISH OPERATION AM/PM <i>0320</i>	
						RELEASED <i>2-1-10</i> AM/PM <i>0400</i>	
						MILES FROM STATION TO WELL <i>45</i>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	common cmt	SK	65		1,040 00
CC 102	cellfate	lb	17		67 90
CC 109	Calum charcoal	lb	160		168 00
CC 131	SUGAR	lb	50		100 00
P 101	Heavy cement mixture	mi	90		630 00
E 113	Bulk oiling	TM	140		224 00
E 100	pump out	mi	45		197 25
PE 240	Blender - mixing charge	SK	65		91 00
S003	Solvent Separator	9A	1		1 75 00
CE 200	Depth change - 0' 300'	9A	1		1,000 00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

1,583 32
DLS

SERVICE REPRESENTATIVE <i>Robert J. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Randy [Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL ENERGY INC	Lease No.	Date
Lease DIE LA CO.	Well # 4-21	02-2-10
Field Order # 1306	Station PR1-H	Casing 3 1/8
		Depth 53'
Type Job CNW 13 3/8 conductor pipe	Formation	Legal Description 21-34-11
		County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 53'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 6	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SWIRE	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 53	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Johnson
-------------------------	-----------------------------------	-------------------------------

Service Units	19867	19903	19905	19832	21010				
Driver Names	901111	NALL		ES MCGRAW					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON for Softly ready
					RUN ONE JT 13 3/8 conductor
					53'33 w/L.S.
0245					CASING ON BOTTOM
0300					CS9 CIRC w/ L.S.
0310	100		16	4.5	21 1/2 CSK COMMING out 1/4" cells 3%cc
					8 1/2 Pump
0320			6		Stop flow
					1 circled 2 BBL out
					Job complete
					Thank you

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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/08/2010
INVOICE NUMBER		
1718 - 90240526		

Pratt (620) 672-1201

J LEASE NAME Diel & Co 4-21
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8 Surface*
 I JOB DESCRIPTION Cement-New Well Casing/Pi #4
 T JOB CONTACT
 E

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

RECEIVED

FEB 12 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40148205	20920	<i>9208</i>	Net - 30 days	03/10/2010	
For Service Dates: 02/03/2010 to 02/03/2010					
0040148205					
171801367A Cement-New Well Casing/Pi 02/03/2010 8 5/8" Surface					
Cement		190.00	EA	4.80	912.00 T
60/40 POZ		48.00	EA	1.48	71.04 T
Additives		50.00	EA	0.80	40.00 T
Cello-flake		492.00	EA	0.42	206.64 T
Additives		1.00	EA	64.00	64.00
Sugar		90.00	MI	2.80	252.00
Calcium Chloride		369.00	MI	0.64	236.16
Cement Float Equipment		190.00	MI	0.56	106.40
Wooden Cement Plug, 8 5/8"		45.00	HR	1.70	76.50
Mileage		1.00	HR	400.00	400.00
Heavy Equipment Mileage		1.00	EA	100.00	100.00
Mileage		1.00	HR	70.00	70.00
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					

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KANSAS CORPORATION COMMISSION

APR 01 2010

CONSERVATION DIVISION
WICHITA, KS

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MAR 31 2010
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,534.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	77.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,612.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1367 A

DATE _____ TICKET NO. _____

DATE OF JOB 02-03-10 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD. <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY INC		LEASE Deal. Co. 4-21 WELL NO.							
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW Sullivan, Roosh, Phye							
AUTHORIZED BY		JOB TYPE: CNW 876 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
7959/20920	25 min						02-03-10		0200
7960/19918	25 min					ARRIVED AT JOB		AM/PM	0430
						START OPERATION		AM/PM	0610
						FINISH OPERATION		AM/PM	0830
						RELEASED	02-03-10	AM/PM	0845
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P 103	60/40 po2 cement	SK	190		2,280.00
C 102	cellfak	lb	48		177.60
C 109	Calcium chloride	lb	592		516.60
F 153	wooden plug 8 5/8	EA	1		140.00
C 131	Syringe	lb	50		100.00
101	Heavy Equip M pipe	mi	90		630.00
113	Bulk Delay charge	TM	369		590.40
100	outer casing	mi	45		191.25
E 242	Blending - mixing charge	SK	190		266.00
S 003	Service Supervision	PA	1		175.00
E 200	Depth charge 2-500'	PA	1		1,000.00
E 504	plug cement in the Rental	EA	1		250.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you
TOTAL
KCC 2,524.74

SERVICE REPRESENTATIVE: *Robert Sullivan*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *David Volok*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>02-03-10</i>
Lease <i>Pratt Co.</i>	Well # <i>4-21</i>	
Field Order # <i>1307</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>
Type Job <i>CNW 8 7/8 Surface</i>	Depth <i>210</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>22-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>210</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>195</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Williams</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Scullion Powell Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0430</i>					<i>on loc safety meeting</i>
					<i>Run 5 str 8 7/8 24 csg</i>
<i>0750</i>					<i>CASING ON BOTTOM</i>
<i>0800</i>					<i>Hook Rig to Break pipe</i>
<i>0810</i>	<i>150</i>		<i>3</i>	<i>55</i>	<i>St spacer</i>
			<i>42</i>		<i>Min cont 190 lb 60/140/202</i>
					<i>Shut down Rebase Plug</i>
			<i>4</i>		<i>St Pump</i>
<i>0830</i>			<i>12</i>		<i>plug down</i>
					<i>circ 10 BR cont to Pit</i>
					<i>Job complete</i>
					<i>Thank you</i>

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