

MAR 31 2009

Operator Name: Layne Energy Operating, LLC Lease Name: Oliver KCC Well #: 7-34
Sec. 34 Twp. 31 S. R. 14 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Pawnee Lime, Excello Shale, V-Shale, Mineral Coal, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Table with Date of First, Resumerd Production, SWD or Enhr. and Producing Method.

Table with Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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Operator Name: Layne Energy Operating, LLC. #33365

Lease Name: OLIVER 7-34

Lease Location: SW SW NE 34 - 31S - 14E MONTGOMERY, KS

API: 15-125-31778-00-00

MAR 31 2009

KCC



Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
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Initial Perforations (December 2008)

4	Rowe 1380.5' - 1382.5'	225 Water (bbls) 300 HCl (15%) (gal) 2400 Sand (20/40) (lbs)	1380.5' - 1382.5'
4	Scammon A 1176.5' - 1178' Mineral 1161' - 1163'	5400 Sand (20/40) (lbs) 335 Water (bbls) 500 HCl (15%) (gal)	1161' - 1178'
4	Croweburg 1115' - 1118' Bevier 1093.5' - 1095'	500 HCl (15%) (gal) 335 Water (bbls) 5400 Sand (20/40) (lbs)	1093.5' - 1118'
4	Mulky Coal 1063.5' - 1068.5'	6100 Sand (20/40) (lbs) 268 Water (bbls) 300 HCl (15%) (gal)	1063.5' - 1068.5'
4	Mulberry 909' - 910.5'	300 HCl (15%) (gal) 2400 Sand (20/40) (lbs) 168 Water (bbls)	909' - 910.5'

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Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3950

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WICHITA, KS

March 31, 2009

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form

Dear Mr. Bond:

I have enclosed the ACO-1 form and associated data for the following well:

API # 15-125-31778-00-00
Oliver 7-34

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures



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Daily Well Work Report

OLIVER 7-34
12/12/2008

Well Location:
MONTGOMERY KS
31S-14E-34 SW SW NE
2240FNL / 2240FEL

Cost Center G01016200400
Lease Number G010162
Property Code KSSY31S14E3407
API Number 15-125-31778

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
12/12/2008	12/18/2008	2/10/2009	2/13/2009	2/13/2009	OLIVER_7_34

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
1536	1511	21	1511		

Reported By KRD	Rig Number	Date 12/12/2008
Taken By KRD		Down Time
Present Operation DRILL OUT SURFACE		Contractor THORNTON ROTARY

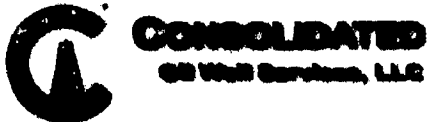
Narrative

MIRU THORNTON DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/1 JT 8 5/8" SURFACE CASING, MIXED 4 SX TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN.
DWC:\$2880

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ENTERED

TICKET NUMBER 20726
 LOCATION Eureka
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-08	4758	Oliver 7-34				MG
CUSTOMER			TRUCK #			
Layne Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 160			DRIVER			
CITY			MAR 31 2009			
STATE						
ZIP CODE						
Sycamore						
KS						

JOB TYPE L/I HOLE SIZE 6 3/4' HOLE DEPTH 1536' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 154' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 4981 WATER gal/sk 8' CEMENT LEFT in CASING 0'
 DISPLACEMENT 24861 DISPLACEMENT PSI 600 MIX PSI 1100 Gyp Pj RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ SSW water.
Ramp Disk Gel-Flud w/ Hulls, 28bl water spacer. Mixed 150bls Thick Set
Cement w/ 8" Kol-Seal /sk, 1/2" Phenoxal, 1/2% FL-110, 1/4% CAF-38 @ 13.4"/gal.
Wash out Pump & lines. Release Plug. Displace w/ 24 8bl water.
Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2mins
Release Pressure. Float Held. Good Cement to surface = 861
Slurry to Pit. Displaced @ 48bl /min.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	925.00	925.00	
5406	40	MILEAGE	3.65	146.00	
1126A	155 bls	Thick Set Cement	17.00	2635.00	
1110A	1240"	Kol-Seal 8"/sk	.42"	520.80	
1107A	19"	1/2" Phenoxal /sk	1.15"	21.85	
1135	73"	1/2% FL-110	7.50"	547.50	
1146	36"	1/4% CAF-38	7.70"	277.20	
1118A	500"	Gel-Flud	.17"	85.00	
1105	50"	Hulls	.39"	19.50	
5407A	8.53 Ton	Ton-Mileage	1.20	409.44	
4404	1	4 1/2" Top Rubber Plug	45.00	45.00	
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				Sub Total	5622.29
				SALES TAX 5.7%	220.06
				ESTIMATED TOTAL	5842.35

RevIn 3737

AUTHORIZATION called by Jacob [Signature] TITLE Co-Rep.

DATE _____

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GEOLOGIC REPORT

LAYNE ENERGY

Oliver 7-34

SW SW NE, 2240 FNL, 2240 FEL

Section 34-T31S-R14E

Montgomery County, KS

Spud Date: 12/12/2008
Drilling Completed: 1/0/1900
Logged: 12/18/2008
A.P.I. #: 15125317780000
Ground Elevation: 892'
Depth Driller: 1536'
Depth Logger: 1539'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1511'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, Litho Density /
Neutron Logs

Formation	Tops	
	(below ground)	(subsea)
0	Surface ()	892
Pawnee Limestone	914	-22
Excello Shale	1,063	-171
"V" Shale	1,115	-223
Mineral Coal	1,162	-270
Mississippian	1,442	-550

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