

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/31/11

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.

Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
1/12/2010 1/19/2010 2/6/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23492-00-00
Spot Description: _____
SE SW NW SW Sec. 22 Twp. 34 S. R. 11 East West
1500 Feet from North / South Line of Section
380 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 3-22

Field Name: LANDIS
Producing Formation: MISSISSIPPI
Elevation: Ground: 1319 Kelly Bushing: 1330
Total Depth: 4775 Plug Back Total Depth: 4738
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT INJ 4-510
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MEYER #1 SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 4/1/10
Subscribed and sworn to before me this 1 day of APRIL,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC. Lease Name: LEYSA Well #: 3-22
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ACRL MICRO DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name KCC Top Datum MAR 31 2010 LKC 4179 -2858 STARK 4331 -3001 U. CHEROKEE 4536 -3205 L. CHEROKEE 4554 -3224 MISSISSIPPI 4604 -3274
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		13 5/8	88.2	40	60/40POZ	65	
SURFACE	12.25	8 5/8	23	207	60/40POZ	195	2% gel 3% cc 1/4 celflake
PRODUCTION	7 7/8	5.5	14	4760	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4606-4617, 4628-4638	1000G 15% NEFE ACID, 159,000# SAND, 9266BBLs SLICK WATER	4606-17, 28-38

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>3/20/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>250</u>	Water Bbls. <u>100</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/18/2010
INVOICE NUMBER 1718 - 90222453		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 3-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

Conductor
#3-2

RECEIVED
JAN 20 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40140530	19905		Net - 30 days	02/17/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/13/2010 to 01/13/2010</i>				
0040140530				
171801326A Cement-New Well Casing/Pi 01/13/2010				
Cement Common	65.00	EA	6.88	447.19 T
Additives Cello-flake	17.00	EA	1.59	27.05 T
Additives Sugar	50.00	EA	0.86	43.00 T
Calcium Chloride	160.00	EA	0.45	72.24 T
Mileage	90.00	MI	3.01	270.90
Heavy Equipment Mileage	140.00	MI	0.69	96.32
Proppant and Bulk Delivery Charge Mileage	65.00	MI	0.60	39.13
Blenidng & Mixing Service Charge				
Pickup	45.00	HR	1.83	82.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

KCC
MAR 31 2010
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 01 2010

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,583.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	37.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,620.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1326 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-13-10		DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VAL ENERGY				LEASE: LEVISA				WELL NO. 3-22	
ADDRESS:				COUNTY: BARBER		STATE: Ks.			
CITY:				STATE:		SERVICE CREW: LESLEY, MATTEL, MCGRAW			
AUTHORIZED BY:				JOB TYPE: CNW - 13 3/8 CONDUCTOR					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	.5			KCC			1-12-10	8:00	8:00
19963/19965	.5						1-12-10	AM	8:30
19831/19862	.5							AM	12:20
								AM	12:50
								AM	1:10
						MILES FROM STATION TO WELL			90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	COMMON	SK	65		1,040.00
CC 102	CELLO-FLAKE	lb	17		62.90
CC 109	CALCIUM CHLORIDE	lb	160		168.00
CC 131	SUGAR	lb	50		100.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	140		224.00
E 100	PICK-UP MILEAGE	MI	45		191.25
CE 240	BLENDING SERVICE CHARGE	SK	65		91.00
S 003	SERVICE SUPERVISOR, FIRST 8 HRS UNLOC.	EA	1		175.00
CE 200	DEPTH CHARGE	HRS	1-4		1,000.00

SUB TOTAL 1,583.32

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *David Lesley*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Nancy Smith*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL ENERGY	Lease No.	Date 1-12-10
Lease LEVSA	Well # 3-22	
Field Order # 1326A	Station PRATT, KS.	Casing 3 3/8"
	Depth 45	County BARBER
Type Job CNW-133/B CONDUCTOR	Formation	Legal Description 22-34-11
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8"	Tubing Size	Shots/Ft CNT-		Acid 65SK @ 1.18c/ft	3	RATE	PRESS	ISIP
Depth 45	Depth	From	To	Pre Pad	Max			5 Min.
Volume 7.3	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection S.V.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 6	Gas Volume			Total Load

Customer Representative RANDY SMITH	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
Service Units 27283 19903 19905 19831 19862		
Driver Names LESLEY MATTEI — E.J. MCGRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					ON LOCATION - SAFETY MEETING
11:50 PM					RUN 1 JT. 13 3/8 X 48' + 8 5/8 X 15 FT. L.J.
12:20 AM					HOOK UP TO CSG. - BREAK CIRC. W/RIG
12:25 AM			14	5.5	MIX 65SK OF Common @ 15.9 lb/gal
				0	SHUT DOWN
12:35 AM				5.0	START DISPLACEMENT
12:40 AM			6		CLOSE VALVE ON TOP OF CSG. PUMPED BBL TO PIT

SUB COMPLETE,
THANKS,
KEEVEN LESLEY

KCC
MAR 31 2010
CONFIDENTIAL



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/20/2010
INVOICE NUMBER 1718 - 90225023		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 3-22
 O LOCATION
 B COUNTY Barber
 S STATE KS 8 5/8 Surface
 I JOB DESCRIPTION Cement-New Well Casing/Pi 3-32
 T
 E JOB CONTACT

RECEIVED
 JAN 22 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40141186	19905	9208	Net - 30 days	02/19/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/14/2010 to 01/14/2010</i>				
0040141186				
171801351A Cement-New Well Casing/Pi 01/14/2010				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Additives	50.00	EA	0.80	40.00 T
Sugar				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(Blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 MAR 31 2010
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,660.74
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	77.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,738.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1351 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>01-14-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>VAL-ENERGY INC</u>		LEASE <u>Lease</u> <u>3-22</u> WELL NO.						
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Sullivan, Roush, Pyle</u>						
AUTHORIZED BY		JOB TYPE: <u>PCW 8 5/8</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>01-14-10</u> DATE	AM	TIME
<u>19903/19905</u>	<u>25</u>						<u>PM</u>	<u>1230</u>
<u>19960/19860</u>	<u>25</u>					ARRIVED AT JOB	<u>AM</u>	<u>1400</u>
						START OPERATION	<u>AM</u>	<u>1050</u>
						FINISH OPERATION	<u>AM</u>	<u>1710</u>
						RELEASED <u>01-14-10</u>	<u>AM</u>	<u>1730</u>
						MILES FROM STATION TO WELL		<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	Col/40. P02	SK	190		2,280.00
CC 102	coll/40k	lb	48		177.60
CC 107	colicum chloride	lb	497		516.60
CF 153	wooden plug 8 5/8	EA	1		100.00
CF 1903	BASKET	EA	1		315.00
CC 131	SUGAR	lb	50		100.00
E 101	Heavy 9 1/2" millip	mi	90		630.00
E 113	Bulk Delay charge	TN	369		590.40
E 100	Delay millip	mi	45		191.25
CE 240	Blending - mix charge	SK	190		266.00
G003	Service Supaduc	EA	1		175.00
CE 200	4 hr Depth charge	EA	1		1,000.00
CE 504	plug container Pent	EA	1		250.00
					KCC
					MAR 3 1 2010
					CONFIDENTIAL

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you

TOTAL

2,660.74
DLS

SERVICE REPRESENTATIVE: <u>Robert Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Randy Smith</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL-ENERGY INC	Lease No.	Date 01-14-10
Lease L043A	Well # 3-22	
Field Order # 1351	Station PRATT	Casing 8 7/8
	Depth 209'	County BARBER
Type Job CWW 8 7/8 Surface	Formation	Legal Description 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8								
Depth 209	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 12	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 194	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Johnson
-------------------------	--------------------------------------	----------------------------------

Service Units	19867	19903	19905	19960	19860				
Driver Names	Scullion	Riosh		Phyp					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					ON loc Softly meeting
					Run 5 J.T.S 8 7/8 23 csq
1630					CASING ON BOTTOM
1640					Hook Rig To Break circ
1650	200		3	4	St Sincure
			42		mix cont 190SK 60/40/202
					shot down
					Release plug & St Disp
1710			12	3 1/2	plug down
					circulated 7 BBL cont To Pit
					job complete
					Thank you

KCC
MAR 31 2010
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PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	01/21/2010
INVOICE NUMBER		
1718 - 90226191		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

LEASE NAME Leysa 3-22
 LOCATION
 COUNTY Barber
 STATE KS 5 1/2 Production
 JOB DESCRIPTION Cement-New Well Casing/Pi 3-2
 JOB CONTACT

RECEIVED
 JAN 23 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40141981	27463		Net - 30 days	02/20/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/19/2010 to 01/19/2010</i>						
0040141981						
171801268A Cement-New Well Casing/Pi 01/19/2010						
Cement 100.00 EA 8.16 816.00 T						
AA2 Cement 50.00 EA 5.76 288.00 T						
Cement 60/40 POZ 24.00 EA 1.92 46.08 T						
Additives De-foamer(Powder) 479.00 EA 0.24 114.96 T						
Additives Salt(Fine) 94.00 EA 2.47 232.37 T						
Additives Gas-Blok 76.00 EA 3.60 273.60 T						
Additives FLA-322 500.00 EA 0.32 160.80 T						
Additives Gilsonite 500.00 EA 0.73 367.20 T						
Additives Super Flush II 1.00 EA 50.40 50.40						
Cement Float Equipment Top Rubber Cement Plug, 5 1/2" 1.00 EA 120.00 120.00						
Cement Float Equipment Guide Shoe-Regular, 5 1/2"(Blue) 1.00 EA 103.20 103.20						
Cement Float Equipment Flapper Type Insert Float Valve, 5 1/2" 5.00 EA 52.80 264.00						
Cement Float Equipment Turbolizer, 5 1/2"(Blue) 90.00 MI 3.36 302.40						
Mileage Heavy Equipment Mileage 308.00 MI 0.77 236.54						
Mileage Proppant and Bulk Delivery Charge 150.00 MI 0.67 100.80						
Mileage Blending & Mixing Service Charge 45.00 HR 2.04 91.80						
Pickup						

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 MAR 31 2010
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BASICSM
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L L WICHITA
L KS US 67202
T
O ATTN:

PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	01/21/2010
INVOICE NUMBER		
1718 - 90226191		

J LEASE NAME Leysa 3-22
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40141981	27463		Net - 30 days	02/20/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					

KCC
MAR 31 2010
CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1268 A

22-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB	1-19-10	DISTRICT	Pratt, Kansas	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Val Energy, Incorporated			LEASE	Leysa			WELL NO. 3-22							
ADDRESS				COUNTY	Barber			STATE Kansas							
CITY	STATE			SERVICE CREW C. Messick: M. Mattal: D. Phye											
AUTHORIZED BY				JOB TYPE: C. N. W. - Longstring											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED									
19,866	.5					1-19-10	DATE	AM	PM	TIME					
										2:00					
										4:00					
27,463	.5									10:30					
										11:00					
19,960-19,918	.5					1-19-10	DATE	AM	PM	11:30					
						MILES FROM STATION TO WELL									
						45									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement	skt	100	\$	1,700 00
CP103	60/40 Poz Cement	skt	50	\$	600 00
CC105	Defoamer	Lb	24	\$	96 00
CC111	Salt (Fine)	Lb	479	\$	239 50
CC115	Gas Bloth	Lb	94	\$	484 10
CC129	FLA-322	Lb	76	\$	570 00
CC201	Gilsonite	Lb	500	\$	335 00
CC155	Super Flush II	Gal	500	\$	765 00
CF103	Top Rubber Plug, 5 1/2"		1ea	\$	105 00
CF251	Regular Guide Shoe, 5 1/2"		1ea	\$	250 00
CF1451	Insert Float Valve, 5 1/2"		1ea	\$	215 00
CF1651	Turbolizer, 5 1/2"		5ea	\$	550 00
E101	Heavy Equipment Mileage	mi	90	\$	630 00
E113	Bulk Delivery	tm	308	\$	492 80
E100	Pickup Mileage	mi	45	\$	191 25
CE240	Blending and Mixing Service	skt	150	\$	210 00
S003	Service Supervisor		1ea	\$	175 00
CE205	Cement Pump: 4,000 Feet To 5,000 Feet		1ea	\$	2,520 00
CE504	Plug Container		1ea	\$	250 00

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SUB TOTAL \$ 4,981 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R. M.*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

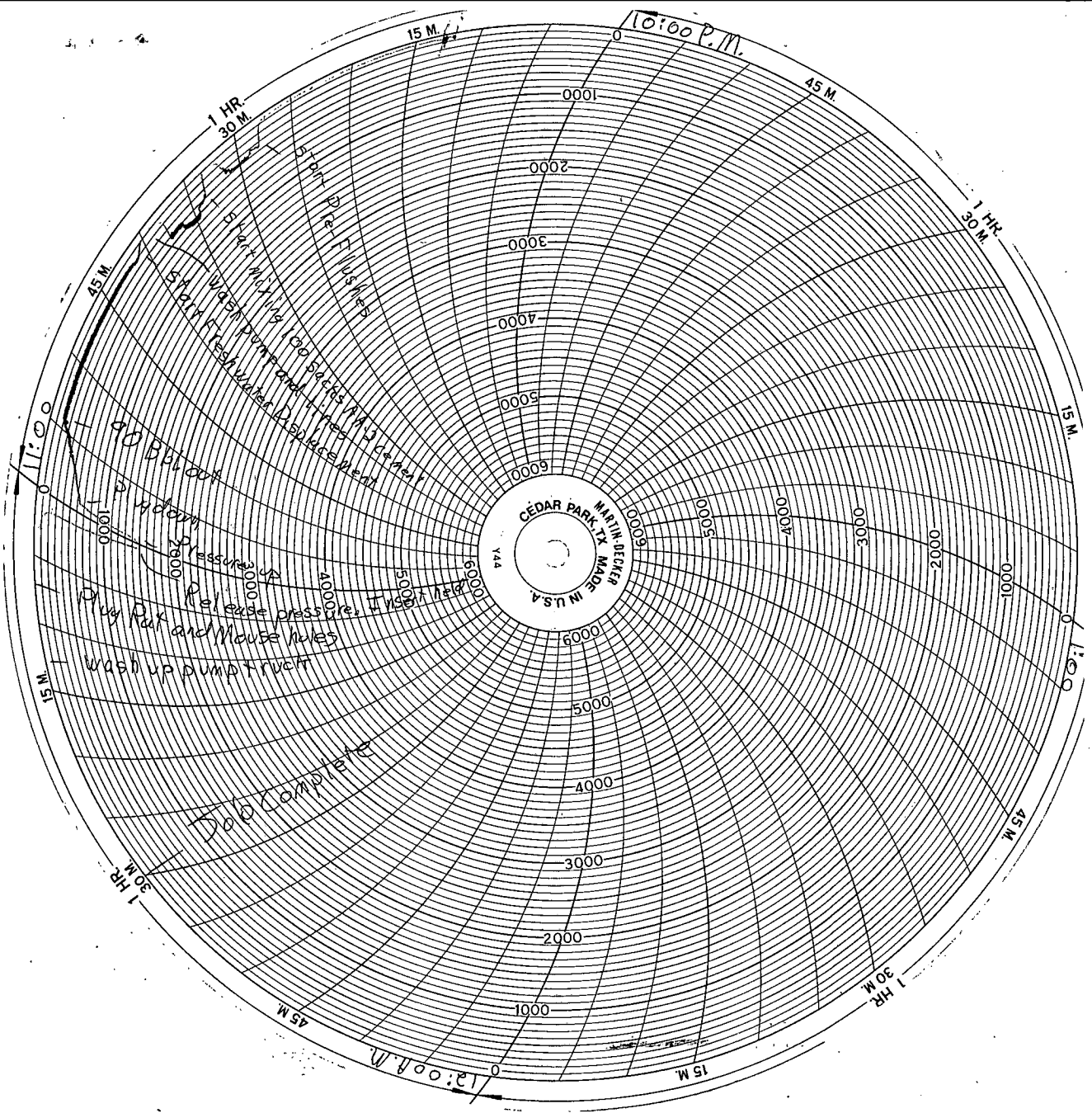
FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. CONFIDENTIAL	Date 1-19-10
Lease Leysa	Well # 3-22	
Field Order # 268	Station Pratt, Kansas	Casing 5 1/2 14Lb
Type Job C.N.W. - Longstring	Depth 4722 Feet	County Barber
	Formation	State Kansas
		Legal Description 22-345-11W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb./Ft.	Tubing Size 4 1/2 14Lb./Ft.	Shots/Ft	100	Acid	AA-2 cement with 25% Defoamer	RATE	ISIP
Depth 4722 Feet	Depth	From	To	Rate	18 Gas Blk.	5 Lb./sk. Gilsonite	5 Min.
Volume 115.2 Bbl.	Volume	From	To	Rate	5.74 Gal./sk.	1.37 CU.F	1.75 sk.
Max Press 500 P.S.I.	Max Press	From	To	Avg			15 Min.
Well Connection 1 1/2" Galv. Liner	Annulus Vol.	From	To	HHP Used	60/40 Poztop	Plug Rat and Mouse holes	Annulus Pressure
Plug Depth 4722 Feet	Packer Depth	From	To	Flush	114.2 Bbl. Fresh Water		Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	27,463	19,960
Driver Names Messick	Matt	Phye

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
6:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 112 Joints new 14Lb./Ft. 5 1/2" casing. Ran a Turbolizer on Collars # 1, 3, 5, 7 and # 10.
9:30					Casing in well. Circulate for 45 minutes
10:28	300		10	6	Start Fresh Water Pre-Flush.
			22	5	Start Super Flush II.
10:33	400		25	5	Start mixing 100 sacks AA-2 cement.
	-0-		49		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
10:40	100			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
11:00	600		114.2		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
11:30					Job Complete.
					Thank You.
					Clarence, Mitre, Dale



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