

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: ZEB STEWART
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12/18/2009 01/01/2010 1/19/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC

MAR 16 2010

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2010

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 007-23485-00-00
Spot Description: _____
SE NE NW _____ Sec. 32 Twp. 34 S. R. 11 East West
545 Feet from North / South Line of Section
2780 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: BARBER
Lease Name: ROSE TRUST Well #: 3-32
Field Name: UNKNOWN

Producing Formation: MISSISSIPPI
Elevation: Ground: 1393 Kelly Bushing: 1404
Total Depth: 4964 Plug Back Total Depth: 4923
Amount of Surface Pipe Set and Cemented at: 795 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH IN 1/5-10*
(Data must be collected from the Reserve Pit)
Chloride content: 31000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter NE Sec. 29 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 3/11/10
Subscribed and sworn to before me this 11 day of MARCH
20 10
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC

MAR 16 2010

CONFIDENTIAL

Operator Name: VAL ENERGY INC. Lease Name: ROSE TRUST Well #: 3-32
 Sec. 32 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	4295	-2912
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4450	-3063
List All E. Logs Run:		PAWNEE	4633	-3246
DUAL SPACED NEUTRON		CHEROKEE	4672	-3284
MICRO		MISS	4761	-3356
ACRL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	795	60/40POZ	200	CC, CEL FLAKE
PRODUCTION	7.875	5.5	14	4941	AA2	150	GAS BLOK, DEFOAM, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4778-4792, 4798-4806	1000g 15% NEFE ACID, 159,000# SAND, 9374BBL SLICK WATER	4778-92, 98-4806
		RECEIVED KANSAS CORPORATION COMMISSION APR 01 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method:				
<u>3/18/10</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>15</u>	<u>75</u>	<u>250</u>		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	12/28/2009
INVOICE NUMBER		
1718 - 90205573		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Rose Trust 3-32
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #3
 E JOB CONTACT
 67954

RECEIVED

DEC 29 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40132630	19905	9208	Net - 30 days	01/27/2010
For Service Dates: 12/19/2009 to 12/19/2009				
0040132630				
171801046A Cement-New Well Casing/Pi 12/19/2009				
Cement		190.00 EA	6.00	1,140.00 T
60/40 POZ				
Cement		200.00 EA	9.00	1,800.00 T
A-Con Blend Common				
Additives		98.00 EA	1.85	181.30 T
Cello-flake				
Calcium Chloride		1,056.00 EA	0.53	554.40 T
Cement Float Equipment		1.00 EA	112.50	112.50
Top Rubber Cement Plug, 8 5/8"				
Cement Float Equipment		1.00 EA	140.00	140.00
Flapper Type Insert Float Valve, 8 5/8"				
Cement Float Equipment		1.00 EA	157.50	157.50
8 5/8" Basket(Blue)				
Mileage		90.00 MI	3.50	315.00
Heavy Equipment Mileage				
Mileage		792.00 MI	0.80	633.60
Proppant and Bulk Delivery Charge				
Mileage		390.00 MI	0.70	273.00
Blending & Mixing Service Charge				
Pickup		45.00 HR	2.13	95.63
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly		1.00 HR	600.00	600.00
Depth Charge; 501-1000'				
Cementing Head w/Manifold		1.00 EA	125.00	125.00
Plug Container Utilization Charge				
Supervisor		1.00 HR	87.50	87.50
Service Supervisor				

KCC
 MAR 16 2010
 CONFIDENTIAL
 RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,215.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	231.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,447.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1046 A

32-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 12-19-09 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER VAL ENERGY		LEASE ROSE TRUST WELL NO. 332				
ADDRESS		COUNTY BARBER STATE KS				
CITY STATE		SERVICE CREW M'GURE / MATTEL / PIERCE				
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 SURFACE				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-19-09 DATE AM PM TIME 0530
19903/19905	3/4					ARRIVED AT JOB AM PM 730
19960/19918	3/4					START OPERATION AM PM 1500
KCC						FINISH OPERATION AM PM 1548
MAR 16 2010						RELEASED AM PM 1630
CONFIDENTIAL						MILES FROM STATION TO WELL 45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 9oz	SKS	190		2280 -
CP101	A-COW BLEND	SKS	200		3600 -
CC102	CENNO-FRAKE	lb	98		362 60
CC109	CALCIUM CHLORIDE	lb	1056		1108 80
CF105	TOP RUBBER PLUG 8 5/8	EA	1		225 -
CF1453	FLAPPER TYPE INSERT FLOAT VALVE 8 5/8	EA	1		280 -
CF1923	8 5/8" BASKET	EA	1		315 -
E101	HEAVY EQUIPMENT MILEAGE	mi	90		630 -
E113	PROPAGANT & BULK DELIVERY	TM	792		1267 20
E100	PICKUP MILEAGE	mi	45		191 25
CE240	BLENDING & MIXING SERVICE CHARGE	SK	390		546 -
S0023	SERVICE SUPERVISOR	EA	1		175 -
CE201	DEPTH CHARGE 501-1000'	EA	1		1200 -
CE504	PLUG CONTAINER CHARGE	EA	1		250 -
SUB TOTAL					6215 43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
[Signature]

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: VAH ENERGY	Lease No.:	Date:
Lease: ROSE TRUST	Well #: 3-32	12-19-09
Field Order #:	Station: PRATT KS	Casing: 8 5/8
Type Job: CNW 8 5/8 SURFACE	Formation:	County: BARBER
		State: KS
		Legal Description: 32-34S-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				200SKS A-CON 3% OIL CELL			
Depth	Depth	From	To	Pre Pad			5 Min.
Volume	Volume	From	To	Pad			10 Min.
Max Press	Max Press	From	To	Frac			15 Min.
Well Connection	Annulus Vol.	From	To				Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush			Total Load

Customer Representative: W. WOOD	Station Manager: D. SCOTT	Treater: M. MCGUIRE
Service Units: 2283	19903	19905
Driver Names: M. MCGUIRE	M. MCGUIRE	R. PIERCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					CON LOCATION
13:10					LOST CIRCULATION @ 668' DRILL TO 806 RIG TO RUN 8 5/8 CASING BASKETS ON TOP OF #4 BOTTOM OF
15:00	250		92	45	START MIXIN 200SKS A-CON @ 127 CIRCULATION TO PIT
15:20	220		43	45	MIX 190 SKS 60/40 F02 @ 147
15:40				41	SHOT DOWN - RELEASE PLUG START DISPLACEMENT
			5	6	LOST CIRCULATION UP RATE
			12	6	CIRCULATION BACK
	310		22	6	CEMENT TO PIT
15:48	200		489		PLUG DOWN SHOT DOWN HEAD
					JOB COMPLETE
					THANK YOU



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 01/07/2010
INVOICE NUMBER 1718 - 90215563		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Rose Trust 3-32
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT _____ =3-32
 E

RECEIVED

JAN 11 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40136685	19905	9308	Net - 30 days	02/06/2010
<i>For Service Dates: 01/02/2010 to 01/02/2010</i>				
0040136685				
171801256A Cement-New Well Casing/Pi 01/02/2010				
Cement		150.00 EA	8.16	1,224.00 T
AA2 Cement		50.00 EA	5.76	288.00 T
Cement		36.00 EA	1.92	69.12 T
60/40 POZ				
Additives		718.00 EA	0.24	172.32 T
De-foamer(Powder)		141.00 EA	2.47	348.55 T
Additives		113.00 EA	3.60	406.80 T
Salt(Fine)		750.00 EA	0.32	241.20 T
Additives		500.00 EA	0.73	367.20 T
Gas-Blok		1.00 EA	50.40	50.40
Additives		1.00 EA	120.00	120.00
Super Flush II		1.00 EA	103.20	103.20
Cement Float Equipment		5.00 EA	52.80	264.00
Top Rubber Cement Plug, 5 1/2"		90.00 MI	3.36	302.40
Cement Float Equipment		414.00 MI	0.77	317.95
Guide Shoe-Regular, 5 1/2"(Blue)		200.00 MI	0.67	134.40
Cement Float Equipment		45.00 HR	2.04	91.80
Flapper Type Insert Float Valve				
Cement Float Equipment				
Turbolizer, 5 1/2"(Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Charge				
Pickup				

QTY U of M UNIT PRICE INVOICE AMOUNT
KCC
MAR 16 2010
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	01/07/2010
INVOICE NUMBER		
1718 - 90215563		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Rose Trust 3-32
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
40136685	19905			Net - 30 days	02/06/2010		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars							
Pump Charge-Hourly				1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'							
Cementing Head w/Manifold				1.00	EA	120.00	120.00
Plug Container Utilization Charge							
Supervisor				1.00	HR	84.00	84.00
Service Supervisor							

KCC
 MAR 16 2010
 CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,914.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	196.38
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,111.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1256 A

32-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 1-2-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Val Energy, Incorporated		LEASE Rose Trust WELL NO. 3-32								
ADDRESS		COUNTY Barber STATE Kansas								
CITY STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw								
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	1						1-1-10			9:30
						ARRIVED AT JOB	1-2-10			12:00
19,903-19,905	1					START OPERATION				5:00
						FINISH OPERATION				6:00
19,960-19,960	1					RELEASED	1-2-10			6:15
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		150str		\$ 2,550.00
CP103	60140 Poz Cement		50str		\$ 600.00
CC105	Defoamer		36Lb		\$ 144.00
CC111	Salt (Fine)		718Lb		\$ 359.00
CC115	Gas Blot		141Lb		\$ 726.15
CC129	FLA-322		113Lb		\$ 847.50
CC201	Gilsonite		750Lb		\$ 502.50
CC155	Super Flush II		500Gal		\$ 765.00
CF103	Top Rubber Plug, 5 1/2"		1ea		\$ 105.00
CF251	Regular Guide Shoe, 5 1/2"		1ea		\$ 250.00
CF1451	Insert Float Valve, 5 1/2"		1ea		\$ 215.00
CF1651	Turbolizer, 5 1/2"		5ea		\$ 550.00
E101	Heavy Equipment Mileage		90mi		\$ 630.00
E113	Bulk Delivery		414tm		\$ 662.40
E100	Pickup Mileage		45mi		\$ 191.25
CE240	Blending and Mixing Service		200str		\$ 280.00
5003	Service Supervisor		1ea		\$ 175.00
CE205	Cement Pump: 4,001 Feet To 5,000 Feet		1ea		\$ 2,520.00
CE504	Plug Container		1ea		\$ 250.00

KCC
MAR 16 2010
CONFIDENTIAL

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 5,914.94
SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Gene R. Meind*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

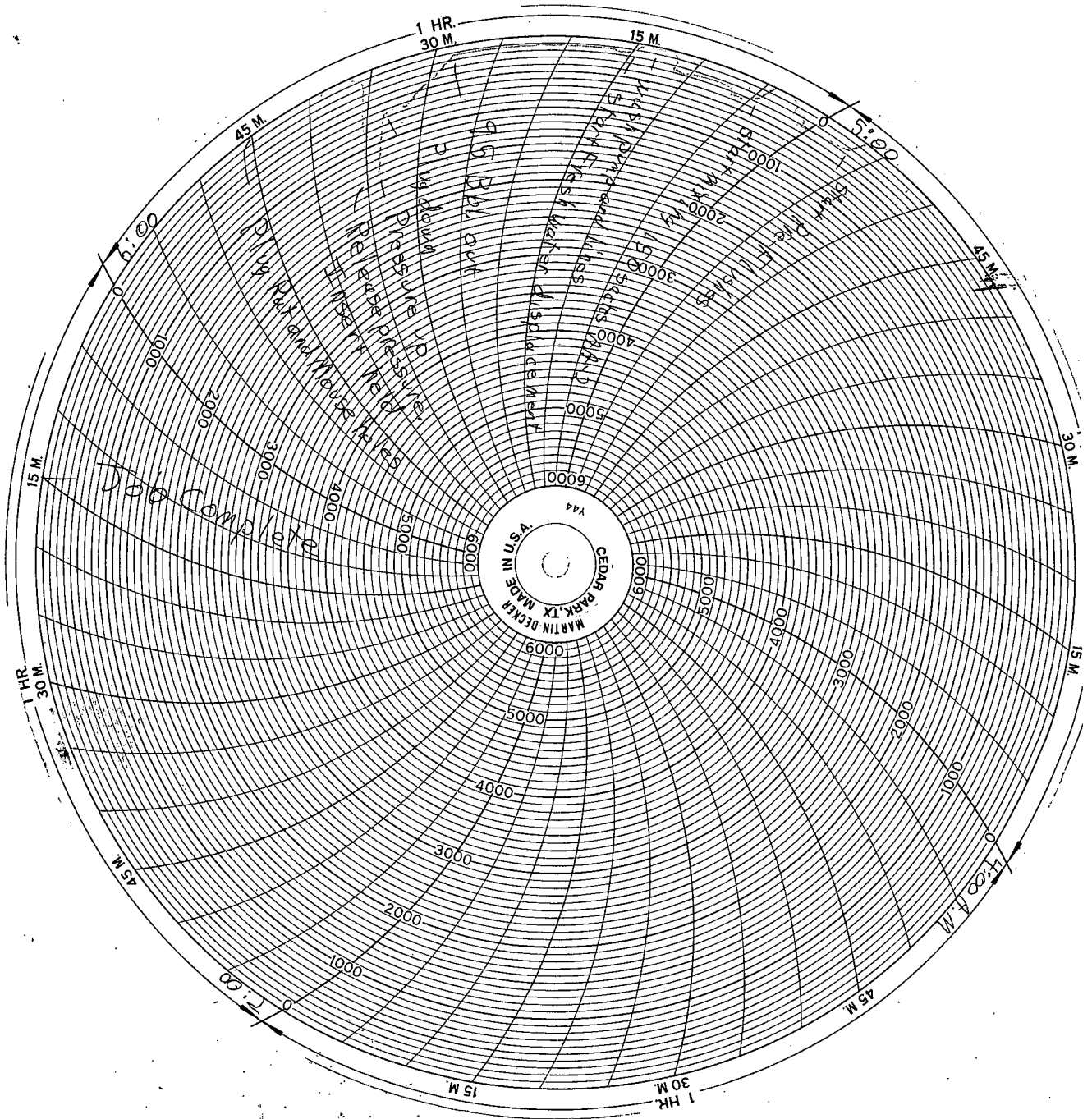
Customer Val Energy, Incorporated	Lease No. Rose Trust	Well # 3-32	DATE 1-2-10
Field Order # 1256	Station Pratt, Kansas	Casing 5 1/2 14Lb.	Depth 4943 Feet
Type Job C.N.W. - Longstring	County Barber	State Kansas	Legal Description 32-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb./ft.	Tubing Size 4 1/2 11.75	Shots/Ft 150 sacks	AA-2 with	Rate 2.56	Press Detramer	ISIP 88	FLA-322
Depth 4943 Feet	Depth 108	From 108	Salt	Max 5 Lb./sk.	Min 1.37	15 Min.	5 Min.
Volume 20.6 Bbl.	Volume 15.3	From 15.3	Gal./Gal., 5.74	Avg 1.37	CU. Ft.	1.37	CU. Ft.
Max Press P.S.I.	Max Press P.S.I.	From P.S.I.	To P.S.I.	HP Used Rat and Mouse	Annulus Pressure	Total Load	
Well Connection Plug Container	Annulus Vol. Packer Depth	From 120.4 Bbl.	To Fresh Water				

Customer Representative Justin	Station Manager David Scott	Treater Clarence R. Messick
-----------------------------------	--------------------------------	--------------------------------

Service Units	19,866	19,903	19,905	19,960	19,860
Driver Names	Messick	Mattal	M. McGraw		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
1:50					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and total of 117 Joints new 14Lb./Ft. 5 1/2" casing Ran Turbolizer on Collars # 1, 3, 5, 7 and # 9.
4:05					Casing in well. Circulate for 45 minutes.
4:57	300		6		Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water spacer.
5:05	300		35	5	Start mixing 150 sacks AA-2 cement.
	-0-		71		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
5:15	100		95	6.5	Start Fresh Water Displacement.
			5		Start to lift cement.
5:34	650		120.4		Plug down.
	1,350				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
6:15					Job Complete.
					Thank You.
					Clarence, Mike, Mike



KCC
 MAR 16 2010
 CONFIDENTIAL