

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL* & LEASE

Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well all requirements of the statutes, rules and regulations promulgated to regu	API No. 15 - 171-20674-0001 County: Scott NENENESec16Twp19S. R31East
Address: 410 17th Street Ste. 900 City/State/Zip: Denver, CO. 80202 Purchaser: NCRA Operator Contact Person: Cassandra Parks Phone: (303) 893-5090 Contractor: Name: Murfin Drilling Company License: 30606 Wellsite Geologist: MAR 1 1 2009 Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Operator: SAME AS SIGW Operator: SAME AS ASDE Well Name: Original Comp. Date: 40408 Original Total Depth: 4775 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Ol1/23/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed will Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed will Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed will Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed will Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed will Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed will Kansas 67202, within 120 days of the spud date, recompletion Date All requirements of the statutes, rules and regulations promulgated to regulations promulgate	NENENESec16Twp,19S. R31East
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Purchaser: NCRA Operator Contact Person: Cassandra Parks Phone: (303) 893-5090 Contractor: Name: Murfin Drilling Company Confidential License: 30606 Wellsite Geologist: MAR 1 1 2009 Designate Type of Completion: KCC New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW CDry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Phone Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Dearden Well #: 1A-16-1931 Field Name: Grigston Southwest Producing Formation: Marmaton and Mississippi Elevation: Ground: 2957' Kelly Bushing: 2969' Total Depth: 4775' Plug Back Total Depth: 4720' Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to W/ Sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Girch Carlot Content Counter Coun
Operator Contact Person: Cassandra Parks Phone: (303) 893-5090 Contractor: Name: Murfin Drilling Company License: 30606 Wellsite Geologist: MAR 1 1 2009 Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW CDry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Park Above Original Comp. Date: 104/08 Original Total Depth: 1775 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. O1/23/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion Date or	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Dearden Well #: 1A-16-1931 Field Name: Grigston Southwest Producing Formation: Marmaton and Mississippi Elevation: Ground: 2957' Kelly Bushing: 2969' Total Depth: 4775' Plug Back Total Depth: 4720' Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to W/ SX CMT SY CHORDON Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Guarter Sec. Twp. S. R. East West
Phone: (303 893-5090 Murfin Drilling Company CONFIDENTIAL License: 30606 MAR 1 1 2009 Wellsite Geologist:	Coircle one
Contractor: Name: Murfin Drilling Company License: 30606 Wellsite Geologist: MAR 1 1 2009 Designate Type of Completion: CCC New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Mame: Completion: Completion: Completion: Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulgated to re	Lease Name:
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Coprator: Well Name: Original Comp. Date: Well Name: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Plug Back Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulgated to reg	Field Name: Grigston Southwest Producing Formation: Marmaton and Mississippi Elevation: Ground: 2957' Kelly Bushing: 2969' Total Depth: 4775' Plug Back Total Depth: 4720' Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to W/ Sample Section of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Guart Section of Section and Mississippi Elevation: Marmaton and Mississippi 2969' Kelly Bushing: 2969' Kelly Bushing: 2969' Kelly Bushing: 2969' Kelly Bushing: 2969' Feet Feet Multiple Stage Cementing Collar Used? Section and Section of Surface Pipe Section and Section and Mississippi Feet Welly Bushing: 2969' Feet Multiple Stage Cementing Collar Used? Section and Section Section and Section Section Section and Mississippi Feet Multiple Stage Cementing Collar Used? Section and Section S
Wellsite Geologist: MAR 1 1 2009 Designate Type of Completion: Workover Oil	Producing Formation:
Designate Type of Completion: New Well	Elevation: Ground: 2957' Kelly Bushing: 2969' Total Depth: 4775' Plug Back Total Depth: 4720' Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used?
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Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	Multiple Stage Cementing Collar Used? If yes, show depth set
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,	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
03/11/2009	X I amount of the second of th
	Letter of Confidentiality Received
Subscribed and sworn to before me this day of March	If Denied, Yes Date:,
20 09.	Wireline Log Received
Notary Public: Charlette De Kawe	Geologist Report Received
World y I wolld	IIIC Distribution
Date Commission Expires:	UIC Distribution
THE STATE OF THE S	UIC Distribution 3-16-07 MAR 1 6 2009

ORIGINAL

://5

Side Two



Operator Name: FIN	IL Natural Resources	, LLC	Lease Nam	e: Dearden		_ Well #: _1A-1	6-1931 *	
	19 S. R. 31		County: So	ott	- 11			
tested, time tool ope temperature, fluid re	how important tops are an and closed, flowing covery, and flow rates as surveyed. Attach fir	and shut-in pressures if gas to surface test	s, whether shut-in , along with final c	pressure reached	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Take		☐ Yes ☐ No		☑Log Formation	on (Top), Depth a		Sample	
Samples Sent to Ge	ological Survey	Yes No	N	ame		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	n				:: :: ::			
List All E. Logs Run:	, :							
	.				V	É H		
	1		G RECORD	New Used		:		
	Size Hole	Report all strings se Size Casing	t-conductor, surface, Weight	intermediate, product Setting	Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
					•) same	
		·	1			-143	}	
•			, -					
	···	ADDITION	AL CEMENTING / S	SQUEEZE RECORD		4		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives		
Shots Per Foot		ON RECORD - Bridge Plootage of Each Interval F		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	4615.5, 4619-4623',	4627' & 4603-4604'	(existing)	Removed CIB	P @ 4560'			
4	4385-4388' & 4397-	4402'		Acidize with 1000 gal 15% MCA 438				
1	4330-34'			Squeezed off with 170 sks			4330-34'	
1	4330-34'		Squeezed off with 25 sks			4330-34'		
TUBING RECORD 2-	Size 7/8"	Packer At	Liner Run No					
Date of First, Resume 02/16/2008 09	rd Production, SWD or Er	nhr. Producing M	lethod	wing 🗹 Pumpir	ng 🔲 Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf V	Vater Bi	bls. G	as-Oil Ratio	Gravity	
Sisposition of Gas Vented Sold	METHOD OF CO	Open Hol	e ✓ Perf.	Production Inter	Commingled	pplication to (Commingle	
y fit vented, 5	ubiiii 100-10.)	Other (Sp.	ecify)		<u>-</u> -51 €	. Gagonon is a		

FIML NATURAL RESOURCES, LLC

March 11, 2009

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE:

Dearden 1A-16-1931

NENENE Sec 16 T-19S R-31W

Scott County, Kansas

KCC MAR 1 2 2009 CONFIDENTIAL

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1)-Recompletion

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for maximum length allowed by the Kansas Corporation Commission rules and regulations.

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or <u>Cassandra.parks@fmr.com</u>.

Sincerely,

Cassandra Parks

Regulatory Specialist

/cp

Enclosures:

RECEIVED MAR 1 6 2009 KCC WICHITA



Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476	API No. 15 - 171-20674-0001
Name: FIML Natural Resources, LLC	County: Scott
Address: 410 17th Street Ste. 900	NENESec, 16 Twp, 19 S. R. 31 ☐ East West
City/State/Zip: Denver, CO. 80202	330 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA Cassandra Parks MAR 1 2009	330 feet from E/ W (circle one) Line of Section
Operator Contact Person: Cassandra Parks	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Cassalula Faixs Phone: (303) 893-5090 CONFIDENTIAL	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Company	Lease Name: Dearden Well #: 1A-16-1931
License: 30606	Field Name: Grigston Southwest
Wellsite Geologist:	Producing Formation: Marmaton and Mississippi
Designate Type of Completion:	Elevation: Ground: 2957' Kelly Bushing: 2969'
New Well ✓ Re-Entry Workover	Total Depth: 4775' Plug Back Total Depth: 4720'
✓_ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No.	Operator Name:
01/23/2009 02/16/2009	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
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	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Cassandra Parks Date: 03/11/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this ///kday of March	If Denied, Yes Date:
A Q	Wireline Log Received
20 09.	Geologist Report Received RECEIVED
Notary Public: Confunction / Much	UIC Distribution MAR 1 6 2009
20_09. Notary Public:	71711 1 0 2003

Side Two Operator Name: FIML Natural Resources, LLC Lease Name: County: Scott Twp. _ 19 ___ ☐ East 🗸 West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **✓** Log Formation (Top), Depth and Datum Sample Drill Stem Tests Taken Yes (Attach Additional Sheets) Name Datum Samples Sent to Geological Survey Cores Taken __ No Electric Log Run No Yes (Submit Copy) List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Casing Set (In O.D.) # Sacks Size Hole Weight Setting Type of Purpose of String Additives Used Drilled Lbs. / Ft. Depth Cement ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 4615.5, 4619-4623', 4627' & 4603-4604' (existing) Removed CIBP @ 4560' Acidize with 1000 gal 15% MCA 4385-4402' 4385-4388' & 4397-4402' Squeezed off with 170 sks 4330-34" 4330-34"

1	4330-34'					Squeezed off with 25 sks				4330-34'
TUBING RECORD 2	Size Set At -7/8" 4712'		At	Packer At		Liner Run			P	,
Date of First, Resume 02/16/2008	erd Production, SW	D or Enhr.	Producing N	Method	Flowing	g 📝 Pu	umping	Gas Lift	Other (E	xplain)
Estimated Production Per 24 Hours	0il 54	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-	Oil Ratio	Gravity
Disposition of Gas	METHO	OF COMPLET	ION			Production	Interval	,		
VentedSolo	d Used on Le	ase	Open Hol	le 🕢 F	Perf.	oually Comp.		nmingled App	lication to Cor	nmingle

Other (Specify)

(If vented, Submit ACO-18.)

Production is attached