

Operator Name: GW ENERGY, LLC Lease Name: WELSCH Well #: 1-20
 Sec. 20 Twp. 26 S. R. 16 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3842</td> <td>-1737</td> </tr> <tr> <td>LANSING</td> <td>4006</td> <td>-1901</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4470</td> <td>-2365</td> </tr> <tr> <td>KINDERHOOK SAND</td> <td>4524</td> <td>-2419</td> </tr> <tr> <td>VIOLA</td> <td>4602</td> <td>-2497</td> </tr> <tr> <td>SIMPSON DOLOMITE</td> <td>4784</td> <td>-2679</td> </tr> <tr> <td>ARBUCKLE</td> <td>4870</td> <td>-2765</td> </tr> </table>	Name	Top	Datum	HEEBNER	3842	-1737	LANSING	4006	-1901	MISSISSIPPIAN	4470	-2365	KINDERHOOK SAND	4524	-2419	VIOLA	4602	-2497	SIMPSON DOLOMITE	4784	-2679	ARBUCKLE	4870	-2765
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	429'	A CON / 60/40 POZ	375	3%CC, 1/4# CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC MAR 25 2009

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NONE	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer WELLSCH	Lease No. 1-20	Date 11-28-08
Lease WELLSCH	Well # 1-20	
Field Order # 1047	Station PRATT, KS	Casing 8 5/8
	Depth 432	County EDWARDS
Type Job CNW - SURFACE	Formation TR-435	Legal Description 20-26-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 432	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max. Press	Max. Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative KEVIN	Station Manager SEAN	Treater GONSLEY
Service Units 19907	19959-20920	19832-21010
Driver JAMES	MERSON	LACHMILLER

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOCATION
					RUN 44' 8 5/8 CSC - 11 JTS
					BREAK CIRC.
					MIX CEMENT!
7:20	700		44	6	125 SL. 1A-COW-130+P9 3% CC, 1/4 #1/4 CELLFIABLE
	250		33	6	150 SL. 60/40 P2-15.0 P9 2% CC, 3% CC 1/4 #1/4 CELLFIABLE
					STOP - RELEASE PLUG
	0		0	6	STARTS DESP. KCC
					MAR 25 2009
7:30	300		26	6	PLUG DOWN CONFIDENTIAL
					CORE 3 bbl. CEMENT TO SET
					CLEAR FULL OF CEMENT
7:30					JOB COMPLETE - KEVIN

Customer LUM - CARM DEVELOPMENT		Lease No.		Date 12-10-08	
Lease WELSCH		Well # 1-20			
Field Order # 19226	Station PRATT	Casing	Depth	County EDWARDS	State KS
Type Job CNW-PTA			Formation	Legal Description 20-26-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 195 SK 167/40102	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 142 FT ³	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *GERALD LUM* Station Manager: *SCOTT* Treater: *BOBBY*

Service Units	19866	19806	19831	19862					
Driver Names	DIGKE	Shawline	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON LOCATION - SAFETY MEETING
					1 st PLUG - 4850' w/ 50 SK.
2000	300		10	5.0	H2O AHEAD
2002	200		12.5	5.0	MIX PMT. @ 13.9#/GAL.
2005	200		20	5.0	H2O DISP.
2009	200		40	5.0	MUD DISP.
					2 nd PLUG - 1050' w/ 50 SK.
2450	200		5	5.0	H2O AHEAD
2451	100		12.5	5.0	MIX PMT. @ 13.9#/GAL.
2454	50		10	5.0	DISP.
					3 rd PLUG - 450' w/ 50 SK.
2605	100		5	5.0	H2O AHEAD
2606	50		12.5	5.0	MIX PMT. @ 13.9#/GAL.
2609	0		1	5.0	DISP.
					4 th PLUG - 60' w/ 20 SK.
2750			5		MIX PMT. @ 13.9#/GAL.
2754			4		PLUG REST HOLE w/ 15 SK.
2757			3		PLUG MOUSE HOLE w/ 10 SK.

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JOB COMPLETE
 THANKS, BOBBY

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BASIC

energy services, L.P.

FIELD ORDER 19247

Subject to Correction

Date	11-28-08	Customer ID	Lease	WELSCH	Well #	1-20	Legal	20-26-10
			County	EDWARDS	State	KS	Station	PRATT, K
C H A R G E	TRAIN WELL SERVICE		Depth		Formation		Shoe Joint	
	FLINT CARMEL OVER		Casing	8 7/8	Casing Depth	432'	TD	
			Customer Representative	FURRELL		Treater	GOWNEY	

AFE Number		PO Number	Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	27101	12550	17" COW CEMENT		2250.0
	27103	15050	60/40 P02		1800.0
	27102	6915	CEMENT		255.0
	27109	7415	1 1/2" MEDIUM GRADE		778.0
	27153	1 EA.	8 5/8 10000 PLUG		160.0
	E101	7 mile	TRUCK MILEAGE		490.0
	E113	432 mi	BULL DELIVERY		691.2
	E100	35 mile	PICKUP MILEAGE		148.7
	27240	27550	BLENDING CHARGE		385.0
	S003	1 EA.	SERVICE SURVEY SOIL		175.0
	27240	1 EA.	PUMP CHARGE		1000.0
	27504	1 EA.	PLUG CONTRACTOR		250.0

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225 N. Market Street
Suite #230
Wichita, Kansas 67202



GW Energy LLC

Phone: 316-263-4930
Mobil: 316-303-4932
Fax: 316-263-4935
Website:
www.gwenergyllc.com

Kansas Corporation Commission
Conservation Division
130 South Market Street; Room #2078
Wichita, Kansas 67202
March 25, 2009

GW Energy, LLC (GWE)
WELSCH #1-20
NE-SW-SE-SE 20-26-16 W.
Edwards County, Kansas
API#15-047-21580-00-00

To the ACO-1 Production Staff,

This letter is written to the Commission staff and asks for that the above captioned well's ACO-1 and attachments be granted confidential treatment pursuant to K.A.R. 82-3-107 (e). GWE requests, specifically for the maximum time period of two-years from the date of the letter request. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'David P. Williams', is written over a circular stamp or mark.

David P. Williams, P.G.
Co-Manager

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