

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3/03/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316

Name: FALCON EXPLORATION, INC.

Address: 125 N. MARKET, SUITE 1252

City/State/Zip: WICHITA, KS 67202

Purchaser: NA

Operator Contact Person: MIKE MITCHELL

Phone: (316) 262-1378

Contractor: Name: VAL ENERGY INC.

License: 5822

Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/11/08 11/24/08 P+A 11/25/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 : 025-21473-0000

County: CLARK

NE NE SW SW Sec. 30 Twp. 30 S. R. 21  East  West

1300 feet from (S) / N (circle one) Line of Section

1290 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ROGER Well #: 1-30

Field Name: GRANGER CREEK NW

Producing Formation: NA

Elevation: Ground: 2341 Kelly Bushing: 2351

Total Depth: 5850 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 651 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm

PA-Dlg-4/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls

Dewatering method used HAULED OFF FREE FLUIDS

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: ROBERTS RESOURCES INC

Lease Name: MARY License No.: 32781

Quarter \_\_\_\_\_ Sec. 16 Twp. 29 S. R. 18  East  West

County: KIOWA Docket No.: D28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: PRESIDENT Date: 3/3/09

Subscribed and sworn to before me this 3rd day of March

20 09

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
3-3-09  
MAR 03 2009

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Slide Two

Operator Name: FALCON EXPLORATION, INC. Lease Name: ROGER Well #: 1-30  
Sec. 30 Twp. 30 S. R. 21  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>SEE ATTACHED</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	<b>CNL/CDL;DIL;BHCS;MEL</b>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12-1/4	8-5/8"	24#	651	60/40; CLASS A	200;100	6% GEL, 3% CC, 2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs - Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ROGER #1-30  
NE NE SW SW SECTION 30-30S-21W  
CLARK COUNTY, KS  
API #15-025-21473-0000

DST #1: MIS-RUN  
DST #2: 5168-5322, 50-60-45-60. WEAK BLOW THROUGHOUT. RECOVERED  
40' MUD. IHP 2242, IFP'S 30-30#, SIP'S 159-55#, FFP'S 36-36#,  
FHP 2409#. BHT 105°.

LOG TOPS

ROOT SHALE	3616	-1265
B/ROOT SHALE	3687	-1336
KING HILL SH	4215	-1864
HEEBNER	4384	-2033
LANSING	4579	-2228
STARK	4928	-2577
MARMATON	5049	-2698
PAWNEE	5132	-2781
CHEROKEE	5183	-2832
ATOKA-MORROW	5288	-2937
MORROW SAND	5314	-2963
MISSISSIPPIAN	5346	-2995

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MAR 03 2009  
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KANSAS CORPORATION COMMISSION

MAR 03 2009

CONSERVATION DIVISION  
WICHITA, KS

**FALCON EXPLORATION, INC.**  
**OIL & GAS EXPLORATION**

125 N. MARKET, SUITE 1252  
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378  
FAX: (316)265-3354

March 3, 2009

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Re:  Roger #1-30  
SW/4 Section 30-30S-21W  
Clark County, Kansas

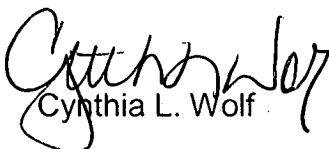
Gentlemen:

Enclosed you will find the ACO-1, in triplicate, along with a copy of the CNL/CDL; DIL; BHCS; MEL electric logs, the geologist's report and drill stem test #1 & #2 charts covering the above captioned well. Also enclosed is a copy of Allied Cementing ticket #34063 to cement surface and #42766 to plug and abandon.

Pursuant to the rules and regulations please hold this information "**confidential**" for the initial one year period. At this time I would also like to request that the confidentiality be **extended for one additional year.**

Sincerely,

FALCON EXPLORATION, INC.

  
Cynthia L. Wolf

clw  
Encl.

**KCC**  
**MAR 03 2009**  
**CONFIDENTIAL**

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KANSAS CORPORATION COMMISSION

MAR 03 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34063

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

*11-11-08*

DATE <del>11-11-08</del>	SEC. <u>30</u>	TWP. <u>30s</u>	RANGE <u>21w</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>2:45 Am</u>	JOB FINISH <u>5:00 Am</u>
LEASE <u>Rodgers</u>		WELL # <u>1-30</u>		LOCATION <u>os 160 # 34, 15 1/2 N to MM # 28,</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			3 w/into				

CONTRACTOR Val #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 650  
 CASING SIZE 8 5/8 DEPTH 650  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 800 MINIMUM —  
 MEAS. LINE SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS.  
 DISPLACEMENT 38 3/4 Bbls Fresh H<sub>2</sub>O

OWNER Falcon Expl.  
 CEMENT  
 AMOUNT ORDERED 200sx 65:35:6% gel + 3% cut 1/4" Flosal & 100sx "A" + 3% cut 2% gel & 50sx A + 3% cut 2% gel  
 COMMON 150 A @ 15.45 2317.50  
 POZMIX @  
 GEL 3 @ 20.80 62.40  
 CHLORIDE 12 @ 58.20 698.40  
 ASC @  
ALW 200 @ 14.80 2960.00  
F10 seal 50 # @ 2.50 125.00  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 377 @ 2.40 904.80  
 MILEAGE 40 x 377 x .10 1508.00  
 TOTAL 8576.10

**EQUIPMENT**

PUMP TRUCK CEMENTER D. Felix  
 # 352 HELPER M. Becker  
 BULK TRUCK  
 # 368-250 DRIVER R. Franklin  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

*Pipe on Bttm, Break Circ., Pump Spacer, Mix 200sx Lite weight Cement, Mix 100 Sx. tail Cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O, Wash up on Plug, See increase in Lift PSI, Slow Rate, Bump Plug at 3 8/8 Bbls total Disp., Release PSI, Float Did Not Hold, Cement Did Not Circ., Run 80' of 1" Mix 50sx A:3&2, Cement. Did Top off*

**SERVICE**

DEPTH OF JOB 650'  
 PUMP TRUCK CHARGE 0-300' 1018.00  
 EXTRA FOOTAGE 350' @ .85 297.50  
 MILEAGE 40 @ 7.00 280.00  
 MANIFOLD Head Rental @ 113.00 113.00  
 @  
 @  
 TOTAL 1708.50

CHARGE TO: Falcon Expl.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8" PLUG & FLOAT EQUIPMENT**

1-AFU insert @ 377.00 377.00  
1-Basket @ 248.00 248.00  
1-TRP @ 113.00 113.00  
2-centralizers @ 62.00 124.00  
 @  
 TOTAL 862.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 03 2009

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 042766

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medinela*

DATE <i>11-25-08</i>	SEC. <i>30</i>	TWP. <i>30S</i>	RANGE <i>21W</i>	CALLED OUT <i>10:00pm</i>	ON LOCATION <i>1:45 A.M.</i>	JOB START <i>6:00 A.M.</i>	JOB FINISH <i>8:00 A.M.</i>
LEASE <i>Rodgers</i>	WELL # <i>1-30</i>	LOCATION <i>Neot 3-4 Jct. 14 1/2 N, 3w into</i>			COUNTY <i>Chick</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Veg #2*  
 TYPE OF JOB *Rot. Plug*  
 HOLE SIZE *7 7/8* I.D.  
 CASING SIZE *6 3/8* DEPTH *650'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH *1200'*  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT *mud/fresh*  
 EQUIPMENT

OWNER *Falcon Exploration*  
 CEMENT AMOUNT ORDERED *185 5x600/4*

COMMON	<i>111 A</i>	@	<i>15.45</i>	<i>1714.95</i>
POZMIX	<i>74</i>	@	<i>8.00</i>	<i>592.00</i>
GEL	<i>6</i>	@	<i>20.80</i>	<i>124.80</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>191</i>	@	<i>2.40</i>	<i>458.40</i>
MILEAGE	<i>40 x 191 x .10</i>			<i>764.00</i>
				TOTAL <i>3654.15</i>

PUMP TRUCK CEMENTER *ymc*  
 # *360-265* HELPER *Steve K.*  
 BULK TRUCK  
 # *364* DRIVER *Michael M.*  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

*plug @ 1200 w/ 505x Disp. w/ mud*  
*plug @ 680 w/ 505x Disp. w/ fresh*  
*plug @ 30 w/ 405x Disp. w/ fresh*  
*plug @ 100' w/ 205x*  
*plug lat w/ 155x*  
*plug mouse w/ 105x*

**SERVICE**

DEPTH OF JOB	<i>1200'</i>		
PUMP TRUCK CHARGE			<i>1017.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>40</i>	@	<i>7.00</i> <i>280.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>1297.00</i>			

CHARGE TO: *Falcon Exploration*  
 STREET  
 CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL <i>0.00</i>		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *A*  
 SIGNATURE *A*

SALES TAX (If Any)  
 TOTAL CHARGES *3654.15*  
 DISCOUNT *0.00*  
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 IF PAID IN FULL TO KANSAS CORPORATION COMMISSION  
 MAR 03 2009  
 CONSERVATION DIVISION WICHITA, KS