



KANSAS CORPORATION COMMISSION 1053387
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/02/2010</u>	<u>12/03/2010</u>	<u>12/16/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27882-00-00
Spot Description: _____
NE SW SW SW Sec. 3 Twp. 28 S. R. 16 East West
500 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: WING FAMILY TRUST Well #: 3-2
Field Name: _____
Producing Formation: MULKY
Elevation: Ground: 1020 Kelly Bushing: 0
Total Depth: 1029 Plug Back Total Depth: 1023
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1023
feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrison</u> Date: <u>04/06/2011</u>



1053387

Operator Name: PostRock Midcontinent Production LLC Lease Name: WING FAMILY TRUST Well #: 3-2
 Sec. 3 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL NDL TEMP	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SETT ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	21	A	4	
PRODUCTION	7.875	5.5	14.5	1022.93	A	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	857.5-862.5	400 GAL 15% HCL W/ 58 BBLS 2% KCL WATER, 1159 BBLS W/ 2% KCL, BIocide, MAXFLOW, 16800 ZC	857.5-862.5

TUBING RECORD: Size: <u>1.5</u> Set At: <u>938</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/20/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PostRock
Energy Corporation

DATE: 12/06/2010

McPherson Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Wing Family Trust	SECTION:	3	REPORT #:		SPUD DATE:	12/02/2010 Thursday
WELL #:	3-2	TWP:	28S	DEPTH:	1029 ft.		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	1020 ft. Estimate	FOOTAGE:	500 FT. FROM	South	SECTION LINE
STATE:	Kansas	API #:	15-205-27882-0000		500 FT. FROM	West	SECTION LINE
						NESWSWSW	

Jayhawk

ACTIVITY DESCRIPTION: From Chanute go West out 21st St. (about 10 miles) to HW75, South 2 miles to 1800 Rd., East 1/8 mile & North into

McPherson Drilling, Andy Coats, drilled to TD 1029 ft. on Friday, 12/03/2010 at 1 pm.

Surface Casing @ 21.0 ft., with 4 sacks cement. Surface Casing size: 8 5/8 inch.

GAS SHOWS:	Gas Measured	E-Log	COMMENTS: Damp at 850 ft. Injecting water at 879 ft.
Stark Shale	0 mcf/day @	437-440 FT.	Gas test at 453 ft.
Hushpuckney Shale	0 mcf/day @	495-498 FT.	Gas test at 503 ft.
South Mound Shale	0 mcf/day @	556-560 FT.	Gas test at 578 ft.
Holdenville Shale	0 mcf/day @	611-617 FT.	Gas test at 625 ft.
Bandera Shale	0 mcf/day @	665-669 FT.	No Baffles in this Well.
Mulberry Shale/Coal	0 mcf/day @	778-781 FT.	Gas test at 779 ft.
Lexington Shale/Coal	0 mcf/day @	791-794 FT.	Gas test at 804 ft.
Summit Shale	3 mcf/day @	842-849 FT.	3 mcf/day from Summit. Gas test at 850 ft.
Excello/Mulky Shale/Coal	3 mcf/day @	856-864 FT.	Gas test at 879 ft.
Bevier Shale/Coal	3 mcf/day @	922-925 FT.	Gas test at 930 ft.
Verdigris Limestone	3 mcf/day @	938-940 FT.	
Croweburg Shale/Coal	3 mcf/day @	940-943 FT.	Gas test at 954 ft.
Fleming Shale/Coal	3 mcf/day @	976-980 FT.	Cleaned Hole 45 minutes, Inj. Foam, Worked Pipe.
TD: 1029 ft.	3 mcf/day @	FT.	Gas test at 979 ft. & TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe, from Tally Sheet: 1022.93 ft. Production Casing Set by PostRock.

Bottom Logger: 1028.20 ft. Driller TD: 1029 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface. Cement Basket above the Stark Shale.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log (Field Copy) only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal Log correlation. Detailed work with Logs may provide more accurate data for reservoir analysis.

Pawnee Lime / Pink	781-791
Oswego Coal	823-825
Oswego Lime	825-842
Mineral Coal	994-998
Scammon Coal	1009-1012

Note: All Shales in this Geology Brief are Black Carbonaceous Shales.

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927

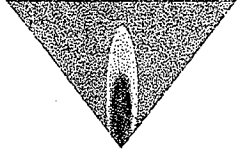
Cell: 620-305-9900

krecoy@pstr.com

End of Geology Brief. Thank You!

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

010073

TICKET NUMBER

6996

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 630510

API 15-205-27882

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
12-6-10	Wing family trust 3-2		3	28	16	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	1:00 PM	5:15		904850		4.25	Joe Blanchard
Chris Middleton	1:00 PM	5:15		903197		4.25	Chris Middleton
Robert Rice	10:00 AM	5:15		931300	932895	7.25	Robert Rice
John Walker	1:00	5:00		903400	932170	4	John Walker
Mark Matt	1:00	5:00		903206		4	Mark Matt

JOB TYPE Logstring HOLE SIZE 7 7/8 HOLE DEPTH 1029 CASING SIZE & WEIGHT 5 1/2 16 #
 CASING DEPTH 1022.93 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 35 Ft 5 1/2 in hole Supt 45SKS gel. Installed cement head
 Ran 16 BBI dye of 140 SKS of cement to get dye to surface. Flush
 Pump & Pumped wiper plug to bottom of set float shoe.

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
903400	4 hr	Transport Truck	
932895	4 hr	Transport Trailer	
		80 Vac	
	1022.93 FT	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	115 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
931300	7.25 hr	Casing tractor	
932895	7.25 hr	Casing trailer	