

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31941
Name: 3B Energy, Inc.
Address 1: PO Box 354
Address 2: 3494 Saline Rd
City: Neodesha State: Ks Zip: 66757 + 0354
Contact Person: Bruce B Burkhead
Phone: (620) 330-7854
CONTRACTOR: License # 5675
Name: Mc Pherson Drilling
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing, LLC & Layne Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03-18-2010 03-19-2010 03-30-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27,831-00-00
Spot Description: _____
SE NW SW SW Sec. 26 Twp. 30 S. R. 16 East West
825 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Phillips Well #: _____
Field Name: Neodesha
Producing Formation: Bartlesville
Elevation: Ground: 811 Kelly Bushing: _____
Total Depth: 853 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 853 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: B B Burkhead
Title: President Date: 12-27-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/4/10

RECEIVED
DEC 29 2010
KCC WICHITA

Operator Name: 3B Energy, Inc. Lease Name: Phillips Well #: 34
 Sec. 26 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 Inch	8 5/8		20 Ft	Portland	5	
Production	5.75 Inch	2 7/8		855.3	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	768-772	100 gal acid	
2	778-788	7000 lbs sand	
2	806-816	160 bbl water	

TUBING RECORD: Size: <u>1 inch</u> Set At: <u>830</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03-30-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u> Gas Mcf <u>25</u> Water Bbls. <u>4</u> Gas-Oil Ratio _____ Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 24052
LOCATION EUREKA
FOREMAN KEVIN MCCOY

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-10	8151	Phillips #34				Wilson
CUSTOMER 3 B Energy, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 354			445	Justin		
CITY Neodesha			439	Ed		
STATE Ks		ZIP CODE 66757				

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 861' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 set @ 855' OTHER _____
 SLURRY WEIGHT 13.5* SLURRY VOL 30 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4.9 DISPLACEMENT PSI 800 ~~MAX~~ PSI 950 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 tubing set @ 855'. BREAK CIRCULATION w/ 10 BBL water. Pump 4 sks Gel flush, 5 BBL water spacer. Mixed 100 sks THICK SET Cement w/ 8" Kol-Seal, 1/2" PhenoSeal @ 13.5*/gal, yield 1.75. Shut down. Wash out Pump & Lines. Drop 2 Plugs. Displace w/ 4.9 BBL Fresh water. Final Pumping Pressure 800 psi. Bump Plug to 1300 psi. Shut Tubing in @ 950 psi. Good Cement Returns to SURFACE = 6 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE		142.00
1126 A	100 SKS	THICK SET Cement	16.50	1650.00
1110 A	800 *	Kol-Seal 8" / sk	.40	320.00
1107 A	50 *	PhenoSeal 1/2" / sk	1.12	56.00
5407	5.5 TONS	Ton Mileage BULK TRUCK	MIC	305.00
4402	2	2 7/8 Top Rubber Plugs	23.00	46.00
1118 A	200 *	Gel flush	.17	34.00
			RECEIVED	
			APR 0 2011	
			KCC WICHITA	
			Sub Total	3487.00
			SALES TAX	111.62
			ESTIMATED TOTAL	3598.62

THANK YOU 5.3%

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____