



KANSAS CORPORATION COMMISSION 1052882
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32384
Name: Comanche Resources Company
Address 1: 6520 N WESTERN AVE STE 300
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 7334
Contact Person: Carrie Renner
Phone: (405) 755-5900
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Sean Deenihan
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/25/2010</u>	<u>11/04/2010</u>	<u>11/05/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20780-00-00
Spot Description: _____
E2 NW NE SW Sec. 20 Twp. 19 S. R. 34 East West
2,310 Feet from North / South Line of Section
3,380 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: CONN Well #: 20-1
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 3132 Kelly Bushing: 3142
Total Depth: 5026 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 471 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8500 ppm Fluid volume: 60 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 04/01/2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/04/2011



1052882

Operator Name: Comanche Resources Company Lease Name: CONN Well #: 20-1
 Sec. 20 Twp. 19 S. R. 34 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	8	24	471	preimum plus	310	2% CC 1/4#/sk celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			


Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Comanche Resources Company
Well Name	CONN 20-1
Doc ID	1052882

All Electric Logs Run


Ind
Son
Cal
Geologist's Report (Drilling time and sample) hard copy only

Form	ACO1 - Well Completion
Operator	Comanche Resources Company
Well Name	CONN 20-1
Doc ID	1052882

Tops

Name	Top	Datum
HEEBNER	3994	-852
LANSING	4038	-896
STARK SH	4349	-1207
MARMATON	4518	-1376
PAWNEE	4604	-1462
CHEROKEE	4630	-1488
ATOKA LM	4750	-1608
MORROW SH	4808	-1666
MISS	4924	-1782

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 30, 2011

Carrie Renner
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO1
API 15-171-20780-00-00
CONN 20-1
SW/4 Sec.20-19S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Carrie Renner

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 04, 2011

Carrie Renner
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO-1
API 15-171-20780-00-00
CONN 20-1
SW/4 Sec.20-19S-34W
Scott County, Kansas

Dear Carrie Renner:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/25/2010 and the ACO-1 was received on April 01, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



PAGE 1 of 1	CUST NO 1000830	INVOICE DATE 10/27/2010
INVOICE NUMBER 1717 - 90441287		

Liberal (620) 624-2277
 B COMANCHE EXPLORATION CO. LLC
 I PO Box: 565
 L FAIRVIEW
 L OK US 73737
 T
 O ATTN:

J LEASE NAME Conn #20-1
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40245409	30463		Net - 30 days	11/26/2010

For Service Dates: 10/26/2010 to 10/26/2010	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040245409				
171701162A Cement-New Well Casing/Pi 10/26/2010 8 5/8" Surface				
Premium Plus Cement	310.00	EA	11.69	3,623.84
Calcium Chloride	584.00	EA	0.75	439.77
Celloflake	78.00	EA	2.65	206.97
Guide Shoe Texas Pattern - 8 5/8"	1.00	EA	358.58	358.58
Insert Float Valve - 8 5/8"	1.00	EA	200.81	200.81
Centralizer - 8 5/8"	3.00	EA	103.99	311.97
Top Rubber Cement Plug - 8 5/8"	1.00	EA	161.36	161.36
Heavy Equipment Mileage	160.00	MI	5.02	803.23
Blending & Mixing Service Charge	310.00	MI	1.00	311.25
Proppant and Bulk Delivery Charge	1,168.00	MI	1.15	1,340.24
Depth Charge; 0-500'	1.00	EA	717.17	717.17
Plug Container Charge	1.00	EA	179.29	179.29
Car, Pickup or Van Mileage	80.00	MI	3.05	243.84
Service Supervisor Charge	1.00	HR	125.50	125.50

WELL # 1003-10
 TRAIL # 203024
 WUE DATE 2/18/11
 P.O. 40
 DESC. Cement/Cementing

POSTED
 10/27/10

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	9,023.82 354.46 9,378.28
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01162 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/26/10	DISTRICT: 1717	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Comanche Resources		LEASE: Conn		20-1		WELL NO.	
ADDRESS:		COUNTY: Scott		STATE: Ks			
CITY:		STATE:		SERVICE CREW: Royce, Lucas			
AUTHORIZED BY: Tyce Davis		JOB TYPE: 4 7/8" surface		242			
TRUCK CALLED		DATE		AM		TIME	
ARRIVED AT JOB		10/25/10		8:30		AM	
START OPERATION		10/26/10		2:20		PM	
FINISH OPERATION				8:36		PM	
RELEASED				9:22		PM	
MILES FROM STATION TO WELL		10.3					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	SK	310		5053 00
CL109	Calcium Chloride	lb	584		613 20
CL107	Celloflax	lb	78		288 60
CE353	Guide Shoe Texas Pat. 494"	EA	1		500 00
CE1453	Flapper insert Float Valve 398"	EA	1		280 00
CE1773	Centralizer 354"	EA	3		435 00
CE105	Top Rubber Plug	EA	1		225 00
E101	Heavy Equip Mileage	Mi	160		1120 00
CE240	Blending & Mixing Charge	SK	310		434 00
E113	Bulk Delivery Charge	TM	1,168		1868 80
CE200	Depth Charge 0 to 500'	4hr	1		1000 00
CE504	Plug Container	Job	1		250 00
E100	Pickup Mileage	Mi	80		340 00
2173		FA			175 00

*b0w

BASIC

energy services, L.P.

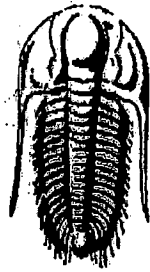
TREATMENT REPORT

Customer Comanche Resources	Lease No.	Date 10/26/10
Lease Conn	Well # 20-1	
Field Order #	Station Liberal	Casing 8 5/8"
Type Job 8 5/8" surface	Depth 4460'	County Scott
	Formation	State KS
		Legal Description 20-19-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 310 gal Premium Plus @ 14.8#	RATE	PRESS# 11.5	PSI 11.5
Depth 4460'	Depth	From	To	Pre Pad 6.5 gal/gal @ 20 Call	Min		10 Min.
Volume 2.7	Volume	From	To	Pad	Avg		15 Min.
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To	Flush Fresh	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative Jim Carnaster	Station Manager Jerry Bennett	Treater Chuck Hinz
Service Units 196658	30463	198843
Driver Names C. Hinz	R. Olds	L. Wiser
14335	14284	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:20					on loc, spot trucks, safety, note, Rig up.
08:36	1500#				psi test
08:40	150		0	3	start mix @ 14.8#
09:07	0		74	-	Shutdown, Drop Plug
09:10	0		0	3	start to disp, wash up on Plug
09:17	175		20	2	slow rate
09:20	200-900		26	-	Plug down
09:22	900-0				Release PSI, float held
					Job Complete
					Thank You
					Chuck + crew



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Comanche Resources Comp**

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116

ATTN: Sean Deenihan

20-19-34 Scott, KS

Conn #20-1

Start Date: 2010.11.01 @ 07:33:29

End Date: 2010.11.01 @ 13:40:44

Job Ticket #: 039689 DST #: 1

Trilobite Testing, Inc.

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.11.11 @ 16:56:32 Page 1

Comanche Resources Comp

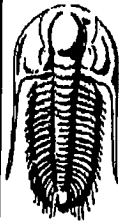
Conn #20-1

20-19-34 Scott, KS

DST # 1

Lower Lansing

2010.11.01



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Comanche Resources Comp

Conn #20-1

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

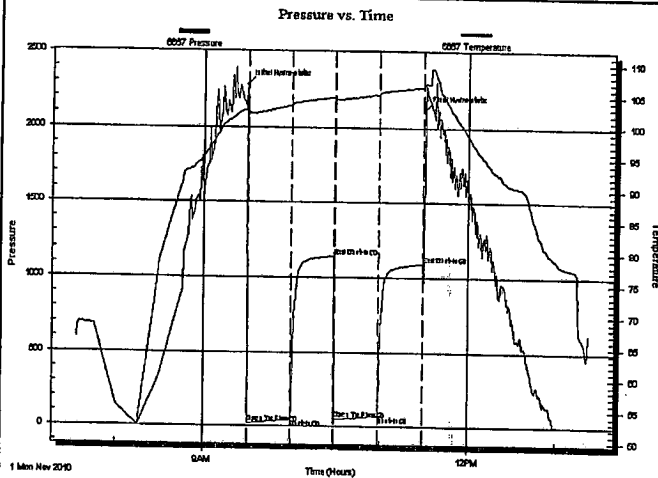
20-19-34 Scott, KS
Job Ticket: 039689 DST#: 1
Test Start: 2010.11.01 @ 07:33:29

GENERAL INFORMATION:

Formation: **Lower Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:29:44
 Time Test Ended: 13:40:44
 Interval: **4381.00 ft (KB) To 4454.00 ft (KB) (TVD)**
 Total Depth: **4454.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 40
 Reference Elevations: 3142.00 ft (KB)
 3132.00 ft (CF)
 KB to GRVCF: 10.00 ft

Serial #: **6667** Inside
 Press@RunDepth: 72.51 psig @ 4382.00 ft (KB)
 Start Date: 2010.11.01 End Date: 2010.11.01 Capacity: 8000.00 psig
 Start Time: 07:33:29 End Time: 13:22:44 Last Calib.: 2010.11.01
 Time On Btm: 2010.11.01 @ 09:29:29
 Time Off Btm: 2010.11.01 @ 11:29:59

TEST COMMENT: 2" in blow
 No return
 1/2" in + blow
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2280.86	102.73	Initial Hydro-static
1	20.68	101.76	Open To Flow (1)
31	44.89	103.43	Shut-In (1)
59	1142.77	104.68	End Shut-In (1)
60	49.80	104.31	Open To Flow (2)
90	72.51	105.15	Shut-In (2)
120	1094.78	106.33	End Shut-In (2)
121	2121.91	106.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
246.00	m c w 50% m 50% w	1.26

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Comanche Resources Comp
6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

Conn #20-1
20-19-34 Scott, KS
Job Ticket: 039689 DST#: 1
Test Start: 2010.11.01 @ 07:33:29

Tool Information

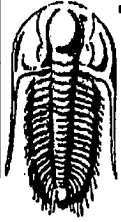
Drill Pipe:	Length: 4144.00 ft	Diameter: 3.80 inches	Volume: 58.13 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: -0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 241.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 75000.00 lb
			Total Volume: 59.32 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4381.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	100.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4355.00	
Shut In Tool	5.00			4360.00	
Hydraulic tool	5.00			4365.00	
Jars	5.00			4370.00	
Safety Joint	2.00			4372.00	
Packer	5.00			4377.00	27.00 Bottom Of Top Packer
Packer	4.00			4381.00	
Stubb	1.00			4382.00	
Recorder	0.00	6771	Outside	4382.00	
Recorder	0.00	6667	Inside	4382.00	
Perforations	34.00			4416.00	
Change Over Sub	1.00			4417.00	
Drill Pipe	31.00			4448.00	
Change Over Sub	1.00			4449.00	
Bullnose	5.00			4454.00	73.00 Bottom Packers & Anchor

Total Tool Length: 100.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Comanche Resources Comp
6520 N.Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

Conn #20-1
20-19-34 Scott, KS
Job Ticket: 039689 DST#: 1
Test Start: 2010.11.01 @ 07:33:29

Mud and Cushion Information

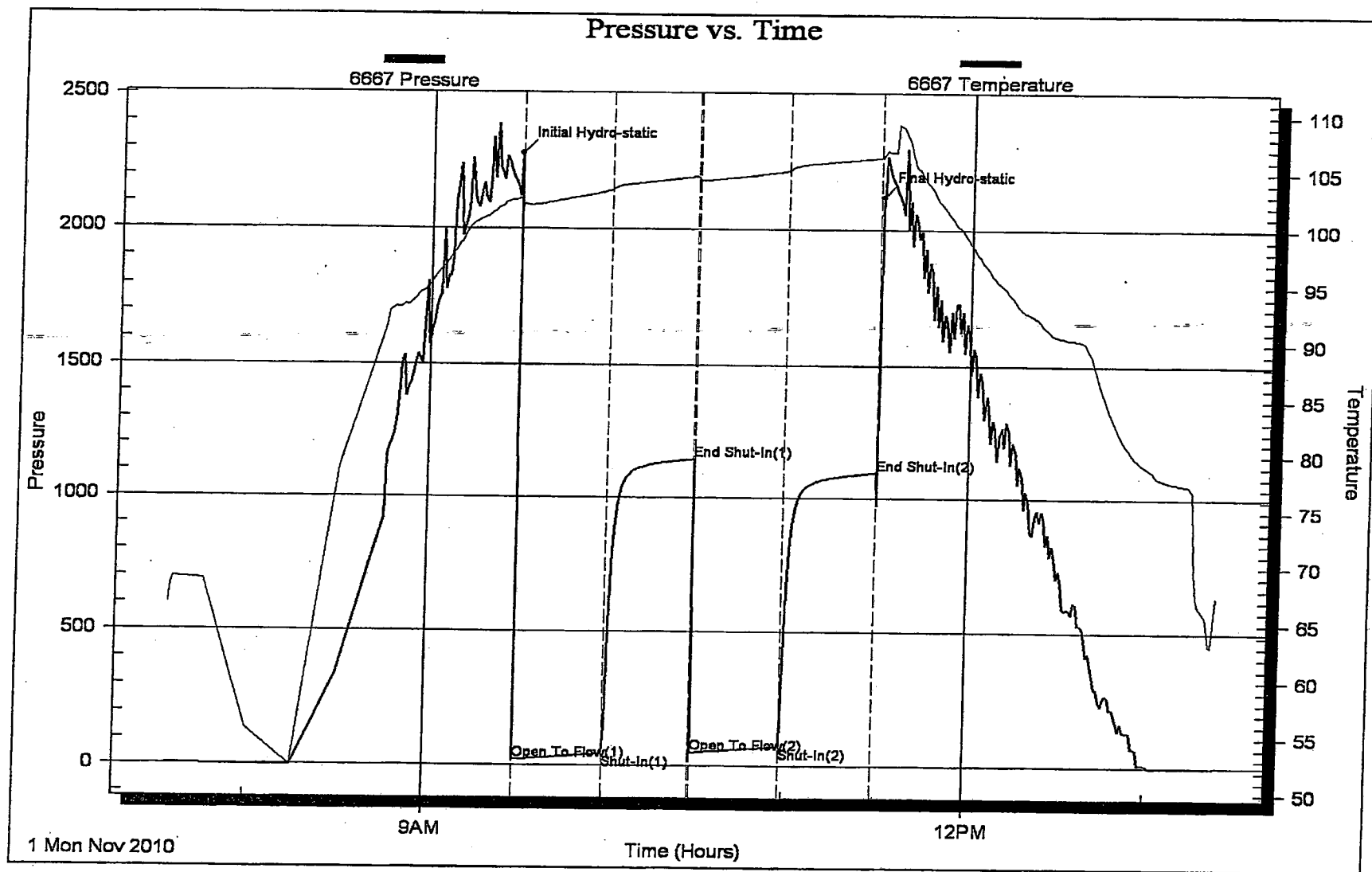
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	19000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume:		
Water Loss: 6.87 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure:		
Salinity: 13500.00 ppm			
Filter Cake: 2.00 inches			

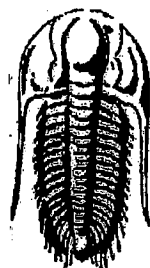
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
246.00	m c w 50% m 50% w	1.255

Total Length: 246.00 ft Total Volume: 1.255 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: rw .307 @ 80*f = 19,000 chlor





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Comanche Resources Comp**

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116

ATTN: Sean Deenihan

20-19-34 Scott, KS

Conn #20-1

Start Date: 2010.11.02 @ 04:40:59

End Date: 2010.11.02 @ 10:55:29

Job Ticket #: 039690 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.11.11 @ 16:56:55 Page 1

Comanche Resources Comp

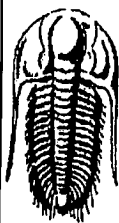
Conn #20-1

20-19-34 Scott, KS

DST # 2

Marmaton

2010.11.02



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Comanche Resources Comp

Conn #20-1

6520 N.Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

20-19-34 Scott, KS

Job Ticket: 039690

DST#: 2

Test Start: 2010.11.02 @ 04:40:59

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:40:14

Time Test Ended: 10:55:29

Interval: **4535.00 ft (KB) To 4599.00 ft (KB) (TVD)**

Total Depth: **4599.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Reference Elevations: 3142.00 ft (KB)

3132.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **6667**

Inside

Press@RunDepth: 73.88 psig @ 4536.00 ft (KB)

Start Date: 2010.11.02

End Date:

2010.11.02

Capacity: 8000.00 psig

Start Time:

04:40:59

End Time:

10:40:29

Last Calib.: 2010.11.02

Time On Btm: 2010.11.02 @ 06:39:59

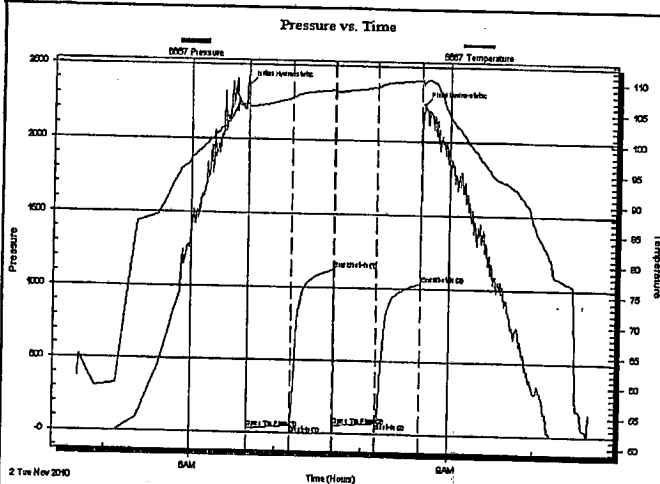
Time Off Btm: 2010.11.02 @ 08:41:59

TEST COMMENT: 1/2" in blow

No return

1/8" in+ blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2365.75	106.24	Initial Hydro-static
1	31.64	105.56	Open To Flow (1)
31	52.42	107.14	Shut-In(1)
60	1122.40	108.62	End Shut-In(1)
61	57.97	108.23	Open To Flow (2)
90	73.88	109.14	Shut-In(2)
120	1032.70	110.31	End Shut-In(2)
122	2246.83	110.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	mud 100%m	0.32

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Comanche Resources Comp

Conn #20-1

6520 N Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

20-19-34 Scott, KS

Job Ticket: 039690

DST#: 2

Test Start: 2010.11.02 @ 04:40:59

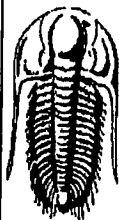
Tool Information

Drill Pipe:	Length: 4271.00 ft	Diameter: 3.80 inches	Volume: 59.91 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 241.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 61.10 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4535.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4509.00	
Shut In Tool	5.00			4514.00	
Hydraulic tool	5.00			4519.00	
Jars	5.00			4524.00	
Safety Joint	2.00			4526.00	
Packer	5.00			4531.00	27.00 Bottom Of Top Packer
Packer	4.00			4535.00	
Stubb	1.00			4536.00	
Recorder	0.00	6771	Outside	4536.00	
Recorder	0.00	6667	Inside	4536.00	
Perforations	25.00			4561.00	
Change Over Sub	1.00			4562.00	
Drill Pipe	31.00			4593.00	
Change Over Sub	1.00			4594.00	
Bullnose	5.00			4599.00	64.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Comanche Resources Comp

Conn #20-1

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

20-19-34 Scott, KS
Job Ticket: 039690 DST#: 2
Test Start: 2010.11.02 @ 04:40:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 4.99 in³

Resistivity: 0.00 ohm.m

Salinity: 8500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 0 deg API

Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud 100% _m	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

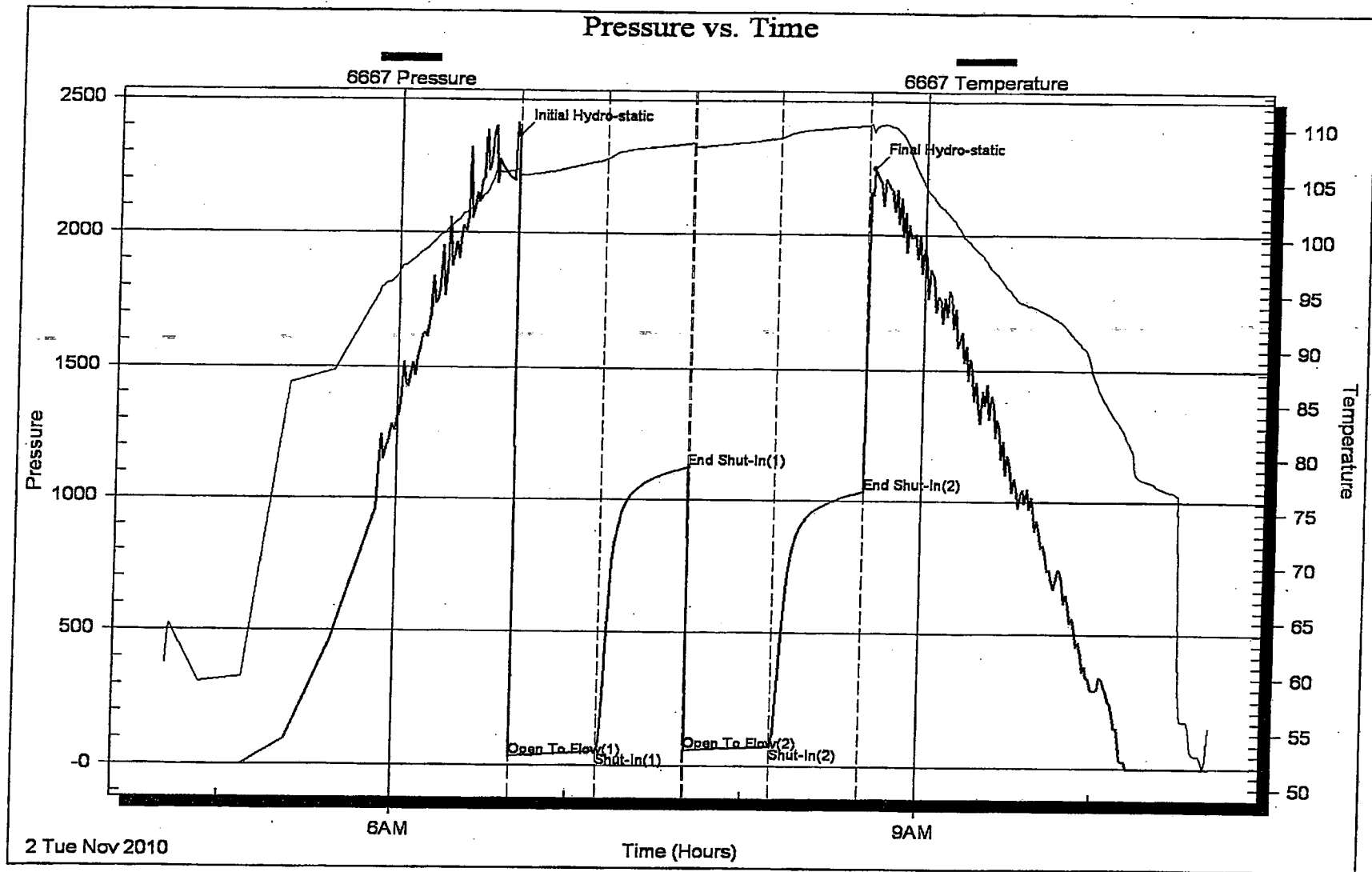
Num Gas Bombs: 0

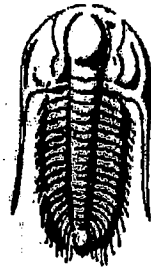
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Comanche Resources Comp**

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116

ATTN: Sean Deenihan

20-19-34 Scott, KS

Conn #20-1

Start Date: 2010.11.02 @ 22:50:49

End Date: 2010.11.03 @ 05:15:04

Job Ticket #: 039691 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Comanche Resources Comp

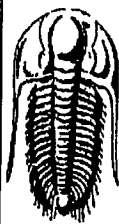
Conn #20-1

20-19-34 Scott, KS

DST # 3

Pawnee, Ft Scott, Ch

2010.11.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Comanche Resources Comp

Conn #20-1

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

20-19-34 Scott, KS

Job Ticket: 039691 DST#: 3

Test Start: 2010.11.02 @ 22:50:49

GENERAL INFORMATION:

Formation: Pawnee, Ft Scott, Ch
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:53:04
Time Test Ended: 05:15:04

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 40

Interval: 4588.00 ft (KB) To 4674.00 ft (KB) (TVD)
Total Depth: 4674.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3142.00 ft (KB)
3132.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667

Inside

Press@RunDepth: 28.43 psig @ 4589.00 ft (KB)

Start Date: 2010.11.02

End Date:

2010.11.03

Capacity: 8000.00 psig

Last Calib.: 2010.11.03

Start Time: 22:50:49

End Time:

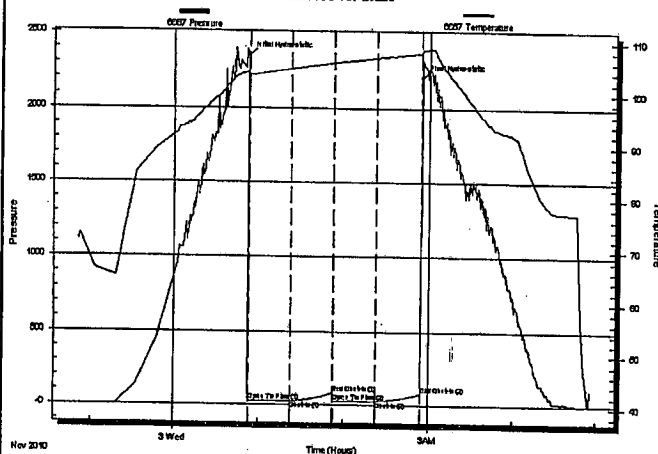
04:56:04

Time On Btm: 2010.11.03 @ 00:52:34

Time Off Btm: 2010.11.03 @ 02:54:49

TEST COMMENT: 1/4" in blow died in 28 min.
No return
No blow
No return

Pressure vs. Time



PRESSURE SUMMARY

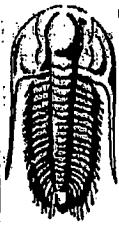
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2348.04	104.23	Initial Hydro-static
1	25.28	103.78	Open To Flow (1)
31	27.26	104.81	Shut-In(1)
60	82.45	105.97	End Shut-In(1)
61	26.76	105.95	Open To Flow (2)
90	28.43	106.93	Shut-In(2)
122	76.83	107.87	End Shut-In(2)
123	2203.64	108.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100% m	0.01

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Comanche Resources Comp

Conn #20-1

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

20-19-34 Scott, KS

Job Ticket: 039691

DST#: 3

Test Start: 2010.11.02 @ 22:50:49

Tool Information

Drill Pipe:	Length: 4333.00 ft	Diameter: 3.80 inches	Volume: 60.78 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 241.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 61.97 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4588.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	86.00 ft			
Tool Length:	113.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths:
Change Over Sub	1.00			4562.00	
Shut In Tool	5.00			4567.00	
Hydraulic tool	5.00			4572.00	
Jars	5.00			4577.00	
Safety Joint	2.00			4579.00	
Packer	5.00			4584.00	27.00 Bottom Of Top Packer
Packer	4.00			4588.00	
Stubb	1.00			4589.00	
Recorder	0.00	6771	Outside	4589.00	
Recorder	0.00	6667	Inside	4589.00	
Perforations	15.00			4604.00	
Change Over Sub	1.00			4605.00	
Drill Pipe	63.00			4668.00	
Change Over Sub	1.00			4669.00	
Bullnose	5.00			4674.00	86.00 Bottom Packers & Anchor
Total Tool Length:	113.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Comanche Resources Comp

Conn #20-1

6520 N. Western Ave
Ste 300
Oklahoma City, OK 73116
ATTN: Sean Deenihan

20-19-34 Scott, KS

Job Ticket: 039691

DST#: 3

Test Start: 2010.11.02 @ 22:50:49

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 4.99 in³

Resistivity: 0.00 ohm.m

Salinity: 8500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

0 deg API

0 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100%m	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

