

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-25899-00-00
Spot: NWNESWNE Sec/Twnshp/Rge: 20-11S-17W
1630 feet from N Section Line, 1940 feet from E Section Line
Lease Name: THE HADLEY FOUNDATION Well #: 1-20
County: ELLIS Total Vertical Depth: 3469 feet

Operator License No.: 31160
Op Name: PHILLIPS EXPLORATION COMPANY L.
Address: 1601 SAGEBRUSH
WICHITA, KS 67230

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	1088	0	460 SX CMT
T1	2.375	3400		
PROD	5.5	3460	2012	165 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/28/2010 9:00 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: TIM DICKINSON Company: PHILLIPS EXPLORATION COMPAN Phone: (620) 793-5838

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 300# hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/28/2010 12:35 PM KCC Agent: PAT STAAB

Actual Plugging Report:

D.S.& W. Well Service sanded off bottom to 3120' and topped with 5 sxs cement.
Log Tech cut casing at 2012'.
D.S.& W. Service pulled casing to 1760'. Allied rigged to casing and pumped 200 sxs 60/40 pozmix - 4% gel with 200# hulls mixed in.
Pulled casing to 1080'. Allied rigged to casing and pumped 25 cement with 100# hulls mixed in.
Pulled casing to 600'. Allied rigged to casing and pumped 60 sxs cement.
Pulled casing to 150'. Allied rigged to casing and pumped 40 sxs cement to circulate cement to surface.
Pulled casing and topped off hole with 10 sxs cement.
Hole standing full.

Perfs:

Top	Bot	Thru	Comments
3404	3408		
3171	3175		

RECEIVED
AUG 02 2010
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #33741.

Plugged through: CSG

INVOICE
DATE _____
INV. NO. _____

District: 04

Signed _____
(TECHNICIAN) *CM*

JUL 29 2010

PHILLIPS EXPLORATION LC
WICHITA KS 67230-7010

#1-20 HADLEY FOUNDATION A, THE

20-11S-17W
1630'FNL & 1940'FEL, SEC
KANSAS

City: ELLIS

Spot: NW NE SW NE API 15-051-25899

Site: 5-1/2 N & 8-1/4 E QF HYACINTH KS

Lat/Long: 39.08411 -99.22946

Field: BEMIS-SHUTTS

D&A

FR: 08/31/2009 Spd: 09/06/2009 Drig Cp: 09/14/2009 Issued: 05/24/2010 Revised: 05/24/2010

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Side 11

IP Status:

D&A, ARB, 9/14/2009

Notes: CORRECTION 9/8/2009 - CORR ELEV (WAS 1840 GL)

Contr: MURFIN DRILLING #16

Geol: PATRICK J. DEENIHAN

Elev: 1850 KB, 1845 GL, 1848 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

L HEEB	3044 -1194
L LAN	3096 -1246
L BKC	3327 -1477
L ARB	3407 -1557
RTD	3469 -1619
LTD	3469 -1619

Csg: 8-5/8" 1088 / 460 SX (ALT 1), 5-1/2" 3460 / 165 SX

Finds:

COMMENT: PROPOSED START 9/4/2009; MI &

RURT 9/8/2009

NO CORES

DSTS TAKEN - DETAILS NA

Comp Info: TRGT ZN: ARB (OIL), PTD 3650 (ARB), MICT - CO, PF (ARB) 3404-3408, W / 4 SPF, AC 250 GAL (15% MCA); NON-PROD, PF (LKC) 3171-3175, W / 4 SPF, AC 500 GAL (15% HCL), NON-PROD, SET 2-3/8" TBG AT 3400, NO PKR, DECISION MADE TO D & A 9/14/2009 - NO OTHER INFO AVAILABLE - TEMP COMP 5/24/2010