

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-185-20198-00-00
Spot: SESE Sec/Twnshp/Rge: 16-23S-14W
626 feet from S Section Line, 687 feet from E Section Line
Lease Name: WELSH/BEAVER TRACT 2 Well #: 3
County: STAFFORD Total Vertical Depth: 4050 feet

Operator License No.: 31528
Op Name: KELSO, MIKE OIL, INC.
Address: PO BOX 467
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	527		WITH 420 SX CMT
PROD	5.5	4049	1990	WITH 170 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/31/2010 4:00 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: SAND TO 3920' & 5 SX CMT WITH DUMP BAILER. PLUG AT 880' WITH 15 SX GEL & 50 SX CMT. PLUG AT 560' WITH 50 SX CMT. PLUG AT 40' WITH 20 SX CMT.

Plugging Proposal Received By: RICHARD LACEY WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/01/2010 9:15 AM KCC Agent: RICHARD LACEY

Actual Plugging Report:

SANDED TO 3900' & 5 SX CMT WITH DUMP BAILER. 1ST PLUG AT 885' WITH 15 SX GEL - 50 SX CMT. LOST CIRCULATION AND HAD A HOLE IN THE PIPE AT 560'. PULLED CASING OUT OF HOLE. RAN TBG BACK IN HOLE TO 800' & TAGGED CMT SPOTTED ANOTHER 50 SX CMT. PULLED TBG TO 550' & PUMP 50 SX CMT. PULLED TBG TO 60' & PUMPED 20 SX CMT & LOST CIRCULATION. SDON. 9/1/10: TAGGED CMT AT 180' FILLED BACK TO SURFACE WITH 40 SX CMT.

Perfs:

Top	Bot	Thru	Comments
3973	3994		

INVOICED
DATE _____
INV. NO. _____

RECEIVED
SEP 10 2010

Remarks: USED 60/40 POZMIX 4% GEL BY COPELAND ACID.

Plugged through: TBG

District: 01

RECEIVED

SEP - 3 2010

KCC DODGE CITY

Signed

Richard W. Lacey
(TECHNICIAN)

Form CP-33