

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR: Ernst & Steidle Oil Operations

API NO. 15-051-22791-00-00

ADDRESS * Box 859

COUNTY Ellis **

Russell, Kansas 67665

FIELD Sugar-Loaf

**CONTACT PERSON Mary Ann Steinle

PROD. FORMATION Arbuckle

PHONE (913) 483-2585
(913) 483-3154

LEASE Frank Schmidt

PURCHASER Texaco

WELL NO. #1

ADDRESS Box 2420

WELL LOCATION W/2 SW/4 SE/4

Tulsa, Oklahoma 74102

326 Ft. from South Line and

330 Ft. from West Line of

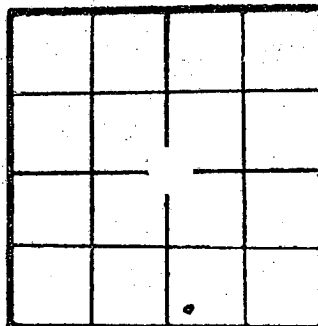
DRILLING Ranger Drilling Co.

the SE/4SEC. 16 TWP. 13 RGE. 17 W

CONTRACTOR

ADDRESS Hays, Kansas 67601

PLUGGING None



WELL FLAT

CONTRACTOR

ADDRESS

KCC
KGS
MISC

(Office Use)

TOTAL DEPTH 3605 PBD N/A

SPUD DATE 1-15-82 DATE COMPLETED 1-22-82

ELEV: GR 1980' DF 1983' KB 1985'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	<u>12 1/4</u>	<u>8 5/8</u>	<u>20.0</u>	<u>240'</u>	<u>common</u>	<u>150</u>	<u>2% gel, 3% cc.</u>
<i>Long</i> Long String	<u>7 7/8</u>	<u>5 1/2</u>	<u>14.0</u>	<u>3605</u>	<u>50/50 poz common</u>	<u>350</u> <u>200</u>	<u>6% gel.</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>N/A</u>			<u>6</u>	<u>Bullets</u>	<u>3555 1/2 to 3559 1/2</u>

TUBING RECORD

Size	Setting depth	Packer set at
<u>2 3/8</u>	<u>3605</u>	<u>None</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

None

RECEIVED
STATE CORPORATION COMMISSION

MAR 23 1982
3-23-82
CONSERVATION DIVISION
Wichita Kansas

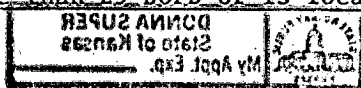
Date of first production February 15, 1982 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 31.5

RATE OF PRODUCTION PER 24 HOURS Oil 50 bbls. Gas none MCF Water % 0 bbls. Gas-oil ratio none CFPS

Disposition of gas (vented, used on lease or sold) vented

Perforations n/a

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum N/a Depth 120

Estimated height of cement behind Surface Pipe ground

DV USED? yes

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
** Anhydrite	1247			* 738
** Base Anhydrite	1272			* 713
Topeka	3012			-1027
Heebner	3260			-1275
Toronto	3277			-1292
Lansing-Kansas City	3304			-1319
Base-Kansas City	3532			-1547
Arbuckle	3551			-1566
Rotary T.D.2	3606			-1621
* plus				
** Drillers tops				

AFFIDAVIT

STATE OF Kansas COUNTY OF Russell SS,

Mary Ann Steinle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
she
DEPOSES THAT ~~HE~~ HE Bookkeeper (FOR) ~~OF~~ Ernst & Steinle Operations

OPERATOR OF THE Frank Schmidt LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Mary Ann Steinle

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March 1982

Donna Super
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-85

